

requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this petition if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the petition is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for UPH to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34614 Filed 12-30-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ99-1-000]

Western Area Power Administration; Notice of Filing

December 23, 1998.

Take notice that on December 10, 1998, Western Area Power Administration (WAPA), a non-jurisdictional utility, filed standards of conduct under Order No. 889 *et seq.*¹

¹ Open Access Same-Time Information System (formerly Real-Time Information Network) and Standards of Conduct, 61 FR 21737 (May 10, 1996), FERC Stats. & Regs., Regulations Preambles January 1991-June 1996 ¶31,035 (April 24, 1996); Order No. 889-A, *order on rehearing*, 62 FR 12484 (March 14, 1997), III FERC Stats. & Regs. ¶31,049 (March 4, 1997); Order No. 889-B, *rehearing denied*, 62 FR 64715 (December 9, 1997), 81 FERC ¶61,253 (November 25, 1997).

Any person desiring to be heard or to protest the filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before January 6, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34619 Filed 12-30-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-174-002]

Williams Gas Pipelines Central, Inc.; Notice of Proposed Changes in FERC Gas Tariff

December 24, 1998.

Take notice that on December 18, 1998, Williams Gas Pipelines Central, Inc. (Williams) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, with the proposed effective date of January 1, 1999:

Substitute Second Revised Sheet No. 38
Substitute First Revised Sheet No. 39

Williams states that on December 1, 1998, as revised December 11, 1998, it made a filing to recover through an alternate mechanism any GSR costs not recovered through the mechanism set forth in Article 14.2 of its tariff. The interest calculation on Schedule 3 of that filing had interest compounded monthly. The instant filing is being made to correct this interest calculation to reflect quarterly compounding. Revised Schedule 3, Pages 1 and 2, and Revised Schedule 4, Pages 1-4 are attached. This correction results in a reduction of approximately \$11,000 in the amount proposed to be recovered.

Williams states that a copy of its filing was served on all participants listed on the service list maintained by the Commission in the docket referenced above and on all of Williams'

jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34605 Filed 12-30-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP95-136-010]

Williams Gas Pipelines Central, Inc.; Notice of Filing

December 23, 1998.

Take notice that on December 16, 1998, Williams Gas Pipelines Central, Inc. (Williams) tendered for filing revised Schedules 1 and 2 to correct its December 10, 1998 filing in this docket.

Williams states that it made a filing on December 10, 1998, in compliance with order issued November 25, 1998, in this docket. On Schedules 1 and 2 included in that filing, the ITS Summer and Winter rates were reversed for both the production area and the market area. The instant filing is being made to correct this inadvertent error.

Williams states that a copy of its filing was served on all parties on the official service list in this proceeding and on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34606 Filed 12-30-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-119-000]

Williams Gas Pipelines Central, Inc., Notice of Request Under Blanket Authorization

December 23, 1998.

Take notice that on December 16, 1998, Williams Gas Pipelines Central, Inc. (Applicant), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP99-119-000 a request pursuant to Sections 157.205, 157.212 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for approval to (1) replace and relocate the Kansas Public Service (KPS) Lawrence 19th Street town border meter setting and appurtenant facilities to the site of the existing high pressure regulator setting, (2) replace and relocate the Greeley Gas Company (Greeley) Eudora town border meter setting sound appurtenant facilities to the site of the existing high pressure regulation settling; and (3) reclaim the meter setting and appurtenant facilities installed to deliver natural gas to Farmland Industries, Inc., all located in Douglas County, Kansas, under Applicant's blanket certificate issued in Docket Nos. CP82-479-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Applicant states that the most recent annual volumes delivered to the Edora town border was 306,451 Dekatherms with a peak day volume of 2,528 Dekatherms. Applicant further states that the most recent annual volumes delivered to the KPS Lawrence 19th Street town border was 377,395 Dekatherms with a peak day volume of 3,210 Dekatherms. Applicant asserts that it does not anticipate a change in delivered volumes as a result of these replacements. Applicant also asserts that the volumes of gas to be delivered after the installation of the facilities proposed herein will not exceed the volumes of gas authorized prior to this request. It is indicated that applicant will be reimbursed 100 percent for the

construction cost to replace the two settings, which is estimated to be \$84,058, and the cost to reclaim the old facilities.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an applicant for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34612 Filed 12-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-681-000, et al.]

ERI Enterprises, L.L.C., et al. Electric Rate and Corporate Regulation Filings

December 21, 1998.

Take notice that the following filings have been made with the Commission:

1. ERI Enterprises, L.L.C.

[Docket No. ER99-681-000]

Take notice that on December 15, 1998, ERI Enterprises, L.L.C. (ERI Enterprises), tendered for filing notice of Withdrawal of its request to cancel Rate Schedule No. 1, filed with the Federal Energy Regulatory Commission on November 23, 1998, in the above-referenced docket.

Comment date: January 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Strategic Energy, Ltd. SE Holding, L.L.C.

[Docket No. EC99-15-000]

Take notice that on December 16, 1998, Strategic Energy, Ltd. and SE Holdings, L.L.C. filed pursuant to Section 203(a) of the Federal Power Act a Notice of Corporate Reorganization and Application to Convey Jurisdictional Facilities. SE Holdings, L.L.C., a Delaware limited liability

company located in Pittsburgh, Pennsylvania, proposes to enter into a series of corporate restructuring transactions which will result in the conveyance of all the assets of SE Holdings, L.L.C., including its market based rate schedule and certain outstanding power sale contracts, to a newly formed entity in which an indirect subsidiary of Kansas City Power & Light Company will have a significant ownership interest.

Comment date: January 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Vitol Gas & Electric L.L.C.

[Docket Nos. EC99-16-000 and EL99-18-000]

Take Notice that on December 18, 1998, Vitol Gas & Electric L.L.C. (VG&E) tendered for filing a request that the Commission issue either an order disclaiming jurisdiction over the forthcoming disposition of assets of VG&E or, in the alternative, an order approving proposed transactions under Section 203 of the Federal Power Act and/or grant any other authorization the Commission may deem to be needed. Under the proposed transactions, VG&E will transfer certain assets (other than contracts, books and records) to Vitol S.A. in exchange for redemption of Vitol S.A.'s interest in VG&E, and Vitol S.A. will sell those assets to Avista Energy, Inc. In addition, the parties have entered into certain financial and services agreements described in the application. VG&E states that the transactions will have no effect on the jurisdictional facilities, rates or services of VG&E and, in any event, will be consistent with the standards of Section 203. VG&E states that Avista Energy supports its application.

VG&E request expeditious action on the application in order that there be no delay in the proposed transaction.

Comment date: January 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. First Power, L.L.C.

[Docket No. ER97-3580-005]

Take notice that on December 15, 1998, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.