

have the authority to commit to a settlement.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34603 Filed 12-30-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-120-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

December 23, 1998.

Take notice that on December 17, 1998, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP99-120-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a delivery point to provide transportation service to the City of Tomball (Tomball), a municipality, under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to construct and operate a delivery point on its 4-inch Tomball lateral in Harris County, Texas, to provide transportation service up to 3,000 dekatherms per day to Tomball. Tennessee states that it will install a valve assembly at Side Valve (S.V.) 21B-121, electronic gas measurement and communications equipment. Additionally, Tennessee states that it will either modify or remove, as necessary, an existing check valve and appurtenant facilities located at or near Tennessee's existing S.V. 21B-101-3 which has been used to prevent back-flow. Tennessee also states that Tomball will reimburse Tennessee for Tennessee's share of the project costs which are approximately \$27,000.

Tennessee states that the total quantities to be delivered to Tomball after the construction of the delivery point is completed will not exceed the total quantities authorized prior to this request, and that its construction of the delivery point is not prohibited by its tariff. Tennessee also states that it has sufficient capacity to accomplish deliveries at the delivery point without detriment or disadvantage to Tennessee's other customers. Further,

Tennessee's states that construction of this delivery point for Tomball is not expected to have any significant impact upon Tennessee's peak day of annual deliveries.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96-606-001]

Texas Eastern Transmission Corporation; Notice of Application

December 24, 1998.

Take notice that on December 18, 1998, Texas Eastern Transmission Company (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77251-1642, filed in Docket No. CP96-606-001, an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) regulations, to amend the certificate of public convenience and necessity issued to Texas Eastern on July 21, 1997 in Docket Nos. CP96-606-001, *et al.*, by revising the amount of capacity leased to CNG Transmission Corporation (CNG), and the facilities needed to provide such capacity to CNG, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Texas Eastern proposes to revise the Capacity Lease Agreement (dated June 25, 1996) between Texas Eastern and CNG to change the Maximum Lease Quantity to 19,500 Dth per day. Texas Eastern also proposes to construct, install, own, operate and

maintain certain loop facilities on Texas Eastern's existing Penn-Jersey System in lieu of constructing the facilities on Texas Eastern's CRP System which were authorized in the Commission's July 21, 1997 Order. The proposed new facilities are 3.98 miles of 36-inch diameter pipeline loop from milepost (M.P.) 2.90 to M.P. 6.88 in Westmoreland County, Pennsylvania; certain station piping modifications at the Perulack Compressor Station; and certain aboveground facilities to connect the proposed pipeline loop to adjacent existing facilities.

Texas Eastern states that the proposed facilities will provide up to 50,000 Dth per day of capacity on Texas Eastern's Penn-Jersey System. Texas Eastern further states that it will be "at risk" for the recovery of costs in excess of CNG's firm capacity entitlement.

Any person desiring to be heard or to make any protest with reference to said application should on or before January 14, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules or Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the

Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on these applications if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Eastern to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34597 Filed 12-30-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-121-000]

Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

December 24, 1998.

Take notice that on December 17, 1998, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP99-121-000 a request pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act

(18 CFR 157.205 and 157.211) for authorization to convert an existing receipt point interconnection with Comstock Oil and Gas, Inc. (Comstock) to a point of delivery on its existing 20-inch Line No. 2 in Bienville Parish, Louisiana, to make deliveries to Willamette Industries (Willamette) an end user and customer, under the blanket certificate issued in Docket No. CP82-535-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Specifically, Texas Eastern seeks authorization to modify an existing 6-inch check valve to allow deliveries of gas from Texas Eastern to Willamette. The existing hot tap, owned by Texas Eastern, consists of a 6-inch tap valve and 6-inch check valve (Tap) on Texas Eastern's Line No. 2 in Bienville Parish, Louisiana. According to Texas Eastern, the existing meter station is currently owned by Comstock, but such facilities will be transferred to Willamette prior to January 31, 1999. The meter station facilities consist of a 6-inch meter run and associated piping (Meter Station) and approximately 50 feet of a 2-inch pipeline which extends from the Meter Station to the connecting flange of Tap (Connecting Pipe). Texas Eastern states that it in order to convert the existing receipt point to a delivery point it will modify the check valve to reverse the direction of flow.

Texas Eastern will continue to own the Tap and EGM. According to Texas Eastern, after the transfer from Comstock to Willamette, Willamette will own the connecting pipe and meter station. Texas Eastern will operate the tap, EGM, meter station, and connecting pipe. Texas Eastern will maintain the tap and EGM. Willamette will maintain the meter station and connecting pipe.

Texas Eastern estimates the cost to reverse the flow of the existing 6-inch check valve will be de minimis and will be borne by Willamette. Texas Eastern will deliver up to 1 MMCF/d to Willamette pursuant to an interruptible Part 284 transportation service agreement.

Texas Eastern states that the receipt point being converted into a delivery point is not a firm point on any Texas Eastern agreement and there are no specific entitlements at this point. Texas Eastern has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers. Additionally, Texas Eastern contends that its existing tariff does not prohibit the addition of new delivery points.

Any person or the Commission's staff may, within 45 days after issuance of

the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-3-29-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

December 24, 1998.

Take notice that on December 18, 1998 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Fourteenth Revised Sheet No. 28, to be effective December 1, 1998.

Transco states that the purpose of the instant filing is to track rate and fuel changes attributable to storage service purchased from Texas Eastern Transmission Corporation (TETCO) under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. The tracking filing is being made pursuant to Section 26 of the General Terms and Conditions of Transco's Volume No. 1 Tariff.

Included in Appendix B attached to the filing is the explanation of the rate and fuel changes and details regarding the computation of the revised Rate Schedule S-2 rates.

Transco states that copies of the filing are being mailed to each of its S-2 customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections