

www.fe.doe.gov/coal_power/elec_reg/elec_reg.htm. Once you have accessed our web site just follow the directions to the 1999 list.

The changes to the 1998 list of electric and gas utilities are as follows:

Additions:

Central Iowa Power Cooperative (IA)
College Station Utilities (TX)
Concord Electric Company (NH)
Connecticut Valley Electric Company (NH)
Corn Belt Power Cooperative (IA)
Denton Municipal Utilities (TX)
Exeter & Hampton Electric Company (NH)
Kirkwood Electric (CA)
Lake Superior Water, Light and Power (WI)
New Braunfels Utilities (TX)
Northwest Iowa Power Cooperative (IA)
West Coast Gas (CA)
(Public Utility Regulatory Policies Act of 1978, Pub. L. 95-617, 92 Stat. 3117 *et seq.* (16 U.S.C. 2601) *et seq.*)

Issued in Washington, DC., on December 17, 1998.

Anthony J. Como,

Manager, Electric Power Regulation, Office of Coal and Power Im/Ex, Office of Fossil Energy.

[FR Doc. 98-34087 Filed 12-23-98; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-1-20-001]

Algonquin Gas Transmission Company; Notice of Compliance Filing

December 18, 1998.

Take notice that on December 14, 1998, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, Third Revised Sheet No. 687, to become effective December 1, 1998.

Algonquin asserts that the above listed tariff sheet is being filed in compliance with the Commission's November 27, 1998 letter order in Docket No. TM99-1-20 in which the Commission directed Algonquin to file additional information to support its waiver request in its October 30, 1998 filing to permit the computation of the Fuel Reimbursement Quantity Deferred Account surcharge solely on the basis of actual cash transactions to reflect current Commission policy, as expressed in Koch Gateway Pipeline Co., 76 FERC ¶ 61,296 (1996), followed more recently in ANR Pipeline Co., 80 FERC ¶ 61,173 (1997), and since Algonquin's tariff permits the use of imputed values in part. Algonquin states that the revised tariff provision is

being submitted as an alternative to the prospective portion of Algonquin's October 30 waiver-request, consistent with the Commission's policy.

Algonquin also states that the filing includes the data required by the Commission's order; i.e., a detailed explanation and workpapers showing the differences between the adjustments contained in Algonquin's filing in Docket No. TM99-1-20 and those which would have occurred under the procedures previously followed by Algonquin and approved by the Commission.

Algonquin states that copies of the filing were mailed to all affected customers of Algonquin and interested state commissions, as well as all parties in Docket No. TM99-1-20-000.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98-34084 Filed 12-23-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-198-000]

Constellation Energy Source, Inc.; Notice of Issuance of Order

December 18, 1998.

Constellation Energy Source, Inc. (CES), a wholly-owned subsidiary of Baltimore Gas & Electric Company, filed an application seeking Commission authorization to engage in the wholesale sale and brokering of electric energy and capacity at market-based rates, and for certain waivers and authorizations. In particular, CES requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by CES. On December 18, 1998, the Commission issued an Order Conditionally Accepting For Filing

Proposed Market-Based Rates (Order), in the above-docketed proceeding.

The Commission's December 18, 1998 Order granted the request for blanket approval under Part 34, subject to the conditions found in ordering Paragraphs (E), (F), and (H):

(E) Within 30 days of the date of issuance of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by CES should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(F) Absent a request to be heard within the period set forth in Ordering Paragraph (E) above, CES is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of CES, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(H) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of CES' issuances of securities or assumptions of liabilities* * *.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is January 19, 1999.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE, Washington, DC 20426.

David P. Boergers,

Secretary.

[FR Doc. 98-34072 Filed 12-23-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-259-002 and TM99-2-31-002 (Not consolidated)]

NorAm Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

December 18, 1998.

Take notice that on December 14, 1998, NorAm Gas Transmission Company (ANGT) tendered for filing as

part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets to be effective as indicated:

Docket No. RP98-259-001

2nd Sub Thirteenth Revised Sheet No. 5
Effective November 1, 1998

Docket No. TM99-2-31-001

2nd Sub Fourteenth Revised Sheet No. 5
Effective November 1, 1998
Fifteenth Revised Sheet No. 5 Effective
December 7, 1998

NGT states that the purpose of this filing is to reflect the change in effective date from November 1, 1998 to December 7, 1998 for the inclusion of its Electric Power Cost tracker in Overrun Rates in compliance with the Commission's December 4, 1998 Letter Order.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-34081 Filed 12-23-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-182-000]

Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 18, 1998.

Take notice that on December 14, 1998, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A attached to the filing, to be effective January 14, 1999.

Trunkline states that the purpose of this filing, made in accordance with the provisions of section 154.202 of the Commission's Regulations, is to implement a new rate schedule, Rate Schedule FFZ for Flexible Field Zone Transportation Service, pursuant to

Trunkline's blanket certificate authorization under section 284.221 of the Commission's Regulations. Accordingly, this filing includes tariff sheets for the new rate schedule and form of service agreement, as well as conforming revisions to various other tariff provisions to reflect the addition of Rate Schedule FFZ to the menu of services Trunkline makes available to its shippers. Trunkline proposes to offer a flexible firm transportation service under Rate Schedule FFZ for shippers that are willing to make a commitment to Trunkline for their leasehold interest in identified Outer Continental Shelf fields.

Trunkline states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-34082 Filed 12-23-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-183-000]

Viking Gas Transmission Company; Notice of Filing and Refund Report

December 18, 1998.

Take notice that on December 14, 1998, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to this filing.

Viking proposed that 1st Rev Sub Tenth Revised Sheet No. 6 be made effective on November 1, 1997 and that the other tariff sheets listed on

Appendix A be made effective as designated thereon.

Viking also submits a refund report labeled "Expansion Contracts Demand Revenue Adjustments" that details refunds Viking is making to its Rate Schedule FT-C expansion customers.

Viking states that the purpose of this filing is to make a limited Section 4 filing pursuant to 15 U.S.C. § 717c to true-up Viking's initial incremental demand rate for Rate Schedule FT-C service to \$8.63 per month and to refund the difference between the initial and trued-up rates for Rate Schedule FT-C expansion service. On November 12, 1996, Viking Gas Transmission Company filed in Docket No. CP97-93-000, pursuant to Section 7(c) of the Natural Gas Act, to construct and operate 29.4 miles of pipeline looping and related facilities. As discussed in the Commission's May 6, 1997 "Order Issuing Certificate" in Docket No. CP97-93-000, 79 FERC ¶ 61,136 (May 6, 1997 Order), Viking proposed to make a retroactive true-up filing to adjust the initial rate for FT-C service of \$8.65 Dth/month after a final accounting of the project was completed with Viking refunding the difference between the initial and trued-up rates for Rate Schedule FT-C expansion service to its customers. See Viking Gas Transmission Company, 79 FERC ¶ 61,136, at 61,575 (1997). On September 23, 1997, Viking filed in Docket No. RP97-534-000 to establish Rate Schedule FT-C and to implement the initial incremental demand rate of \$8.65 Dth/month approved by the Commission in the May 6, 1997 Order.

Viking states that Sheet No. 6 reflects Viking's trued-up rates for its Rate Schedule FT-C expansion service. Viking is also filing workpapers that update the exhibits that Viking filed on November 12, 1996 in Docket No. CP97-93-000 as part of its "Abbreviated Application for a Certificate of Public Convenience and Necessity." These workpapers detail the differences between the costs underlying Viking's initial and trued-up rates for Rate Schedule FT-C service as well as the development of Viking's trued-up Rate Schedule FT-C rates. Viking's refund report details the refund and interest owed to Viking's Rate Schedule FT-C customers. (18 CFR 154.501). Viking further states that it is refunding these amounts to its Rate Schedule FT-C expansion customers in January 1999 by applying the refund amounts to its invoices for December 1998. Viking began invoicing based on its trued-up rates for services rendered in December 1998.