provide advice to the Under Secretary of Defense for Acquisition and Technology, to the Director of Defense Research and Engineering (DDR&E), and through the DDR&E to the Director, Defense Advanced Research Projects Agency and the Military Departments in planning and managing an effective and economical research and development program in the area of electron devices.

The AGED meeting will be limited to review of research and development programs which the Military Departments propose to initiate with industry, universities or in their laboratories. The agenda for this meeting will include programs on Radiation Hardened Devices, Microwave Tubes, Displays and Lasers. The review will include details of classified defense programs throughout.

In accordance with Section 10(d) of Pub. L. No. 92–463, as amended, (5 U.S.C. App. § 10(d) (1994)), it has been determined that this Advisory Group meeting concerns matters listed in 5 U.S.C. § 552(b)(3)(1) (1994), and that accordingly, this meeting will be closed to the public.

Dated: December 11, 1998.

L.M. Bynum.

Alternate, OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 98–33645 Filed 12–18–98; 8:45 am] BILLING CODE 5000–04–M

DEPARTMENT OF DEFENSE

Office of the Secretary of Defense

Meeting of the DOD Advisory Group on Electron Devices

AGENCY: Department of Defense, Advisory Group on Electron Devices.

ACTION: Notice.

SUMMARY: Working Group A (Microwave Devices) of the DoD Advisory Group on Electron Devices (AGED) announces a closed session meeting.

DATES: The meeting will be held at 0900, Tuesday, January 19, 1999.

ADDRESSES: The meeting will be held at Palisades Institute for Research Services, 1745 Jefferson Davis Highway, Suite 500, Arlington, VA 22202.

FOR FURTHER INFORMATION CONTACT: David Cox, AGED Secretariat, 1745 Jefferson Davis Highway, Crystal Square Four, Suite 500, Arlington, Virginia 22202.

SUPPLEMENTARY INFORMATION: The mission of the Advisory Group is to provide advice to the Under Secretary of Defense for Acquisition and Technology, to the Director of Defense

Research and Engineering (DDR&E), and through the DDR&E to the Director, Defense Advanced Research Projects Agency (ARPA) and the Military Departments in planning and managing an effective and economical research and development program in the area of electron devices.

The Working Group A meeting will be limited to review of research and development programs which the Military Departments propose to initiate with industry, universities or in their laboratories. This microwave device area includes programs on developments and research related to microwave tubes, solid state microwave devices, electronic warfare devices, millimeter wave devices, and passive devices. The review will include details of classified defense programs throughout.

In accordance with Section 10(d) of Pub. L. No. 92–463, as amended, (5 U.S.C. App. § 10(d) (1994)), it has been determined that this Advisory Group meeting concerns matters listed in 5 U.S.C. § 552b(c)(1) (1994), and that accordingly, this meeting will be closed to the public.

Dated: December 11, 1998.

L.M. Bynum,

Alternate OSD Federal Register Liaison Officer, Department of Defense. [FR Doc. 98–33646 Filed 12–18–98; 8:45 am] BILLING CODE 5000–04–M

DEPARTMENT OF DEFENSE

Department of the Air Force

HQ USAF Scientific Advisory Board Meeting

The Panel Chair Meeting for Technology Options to Leverage Aerospace Power In Other Than Conventional War Situations in support of the HQ USAF Scientific Advisory Board will meet at ANSER Conference Complex, Arlington, VA on January 7, 1999 from 8:00 a.m. to 5:00 p.m.

The purpose of the meeting is to determine the approach for the 1999 Summer Study on Technology Options to Leverage Aerospace Power In Other Than Conventional War Situations. The meeting will be closed to the public in accordance with Section 552b of Title 5, United States Code, specifically subparagraphs (1) and (4) thereof.

For further information, contact the HQ USAF Scientific Advisory Board Secretariat at (703) 697–8404.

Carolyn Lunsford,

Air Force Federal Register Liaison Officer. [FR Doc. 98–33755 Filed 12–18–98; 8:45 am] BILLING CODE 5001–05–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-51-003]

Algonquin Gas Transmission Company; Notice of Supplemental Compliance Filing

December 15, 1998.

Take notice that on December 8, 1998, Algonquin Gas Transmission Company (Algonquin) submitted for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheets to become effective January 11, 1999:

Second Revised Sheet No. 658A Second Revised Sheet No. 658B Fifth Revised Sheet No. 659 Fourth Revised Sheet No. 660

Algonquin asserts that the above listed tariff sheets are being filed to supplement Algonquin's earlier filings in the Docket Nos. RP99-51-000 and RP99–51–001 to comply with the Commission's Order No. 587-H, Final Rule Adopting Standards for Intra-day Nominations and Order Establishing Implementation Date (Order No. 587–H) issued on July 15, 1998, in Docket No. RM96-1-008. Algonquin states that in its answer to a protest filed by Yankee Gas Services Company (Yankee) asserting that Algonquin's filings eliminated the flexibility in Algonquin's tariff to make hourly nomination changes, Algonquin stated that it had reevaluated the nomination flexibility in its filings and that it would submit tariff sheets to reinstate the flexibility which existed prior to Algonquin's filings in the referenced dockets, with the addition of the GISB intraday requirements as minimum standards. Algonquin states that these tariff sheets incorporate to the maximum extent possible the nomination flexibility previously included in Algonquin's Tariff.

Algonquin states that copies of the filing were mailed to all affected customers of Algonquin and interested sate commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–33673 Filed 12–18–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-4-23-000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 15, 1998.

Take notice that on December 10, 1998 Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Certain revised tariff sheets in the above captioned docket, bear a proposed effective date of January 1, 1999.

ESNG states that the purpose of this instant filing is to track rate changes attributable to a storage service purchased from Columbia Gas Transmission Corporation (Columbia) under its Rate Schedules SST and FSS, the costs of which comprise the rates and charges payable under ESNG's Rate Schedule CFSS. This tracking filing is being made pursuant to Section 3 of ESNG's Rate Schedule CFSS.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the Appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–33669 Filed 12–18–98; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-6-000]

Lake Benton Power Partners L.L.C.; Notice of Filing

December 11, 1998.

Take notice that on December 1, 1998 and December 8, 1998, Lake Benton Power Partners L.L.C. (Applicant) filed updates to its application under Section 203 of the Federal Power Act. On December 1, 1998, Applicant filed a chart to reflect a change in the ownership structure of Applicant following the proposed transaction. On December 8, 1998, Applicant filed the agreement necessary to effect the transaction, as required by the Commission's regulations (18 CFR 33.3).

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal **Energy Regulatory Commission, 888** First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before December 21, 1998, Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to be come a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-33668 Filed 12-18-98; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-797-000]

Maritimes & Northeast Pipeline, L.L.C.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Veazie Lateral Project and Request for Comments on Environmental Issues

December 15, 1998.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities, about 1.1 miles of 12-inch-diameter pipeline, valves, and a metering facility, proposed in the Veazie Lateral Project. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity. The application and other supplemental filings in this docket are available for viewing on the FERC Internet website (www.ferc.fed.us). Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law. A fact sheet addressing a number of typically asked questions, including the use of eminent domain, is attached to this notice as appendix 1.2

Summary of the Proposed Project

Maritime & Northeast Pipeline, L.L.C. (Maritimes) wants to expand the capacity of its facilities in Maine to transport up to 105,000 Dekartherms per day of natural gas to a new electric generation facility (Maine Independence Station). Maritimes seeks authority to construct and operate the following facilities in Penobscot County, Maine:

- 1. miles of 12-inch-diameter pipeline;
- a side valve and remote blow-off facility; and
 - a metering facility.

The location of the project facilities is shown in appendix 3. If you are interested in obtaining procedural information, please write to the Secretary of the Commission.

Land Requirements for Construction

Construction of the proposed facilities would require about 11.8 acres of land. Following construction, about 0.2 acre would be maintained as new above

¹ Martimes' application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, D.C. 20426, or call (202) 208–1371. Copies of the appendices were sent to all those receiving this notice in the mail.