

12. Carolina Power & Light Company

[Docket No. ER99-793-000]

Take notice that on December 2, 1998, Carolina Power & Light Company (CP&L), tendered for filing executed Service Agreements with Duke Power and Wisconsin Electric Power Company under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4. These Service Agreements supersede the un-executed Agreements originally filed in Docket No. ER98-3385-000 and approved effective May 18, 1998.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: December 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. The Montana Power Company

[Docket No. ER99-794-000]

Take notice that on December 2, 1998, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13 an unexecuted Network Integration Transmission Service Agreement and Network Operating Agreement with The Town of Philipsburg (Philipsburg) and a Firm Point-To-Point Transmission Service Agreement with Stone Container Corporation (Stone Container) under Montana's FERC Electric Tariff, Fourth Revised Volume No. 5 (Open Access Transmission Tariff). Montana also tendered for filing a Notice of Cancellation canceling the Firm Point-To-Point Transmission Service Agreement dated July 1, 1998, with Stone Container, as said Service Agreement terminated under its own terms and conditions and has been replaced with the Service Agreement included in the instant filing.

A copy of the filing was served upon Philipsburg and Stone Container.

Comment date: December 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. KeySpan Generation LLC

[Docket No. ER99-809-000]

Take notice that on December 3, 1998, KeySpan Generation LLC filed further Notice of Succession stating that the name of the generation subsidiary which sells energy and capacity at the rate proposed in the proceeding, Long Island Lighting Company, Docket Nos. ER98-11-000 and EL98-22-000, has since been changed from MarketSpan Generation LLC to KeySpan Generation LLC, effective as of October 21, 1998. KeySpan Generation LLC is a subsidiary

of MarketSpan Corporation d/b/a/ KeySpan Energy, the holding company. *Comment date:* December 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Old Dominion Electric Cooperative

[Docket No. ES99-14-000]

Take notice that on November 25, 1998, Old Dominion Electric Cooperative (Old Dominion), tendered for filing an application under Section 204 of the Federal Power Act for authorization to issue up to \$5 million in first mortgage bonds, with a maturity greater than one year. Grayling Generating Station Docket No. ER99-791-000

Old Dominion also requests to be granted a waiver of the Commission's competitive bid or negotiated placement requirement, under 18 CFR 34.2, pursuant to the authorization requested in this docket.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Grayling Generating Station Limited Partnership

[Docket No. ER99-791-000]

Take notice that on December 2, 1998, Grayling Generating Station Limited Partnership, a Michigan limited partnership (GGs), petitioned the Commission for acceptance of Grayling Generating Station Limited Partnership Rate Schedule No. FERC No. 2; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

GGs intends to engage in wholesale electric power and energy transactions as a marketer. GGS is exclusively engaged in the operation of an approximately 38 MW (net) small power production facility in Grayling, Michigan. GGS is owned 1% by CMS Generation Grayling Company (CMSG), 49% by CMS Generation Grayling Holdings Company (CMSGH) and 50% by Grayling Development Partners. CMSG and CMSGH are indirect subsidiaries of CMS Energy Corporation, a registered public utility holding company.

Comment date: December 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of

Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boegers

Secretary.

[FR Doc. 98-33233 Filed 12-15-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER98-4525-000, et al.]

Northeast Utilities Service Company, et al.; Electric Rate and Corporate Regulation Filings

December 8, 1998.

Take notice that the following filings have been made with the Commission:

1. Northeast Utilities Service Company

[Docket Nos. ER98-4525-000 and ER98-4591-000]

Take notice that on December 3, 1998, Northeast Utilities Service Company (NUSCO), tendered for filing on behalf of The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company and Public Service Company of New Hampshire (collectively the NU Companies), amendments to its Systems power sales agreement filed in the above-referenced dockets.

NUSCO requests that the agreements be permitted to take effect on the original effective date of November 1, 1998, and that the Commission grant any waiver necessary to permit the agreements to take effect on that date.

Copies of the filing were served upon the City of Holyoke Gas & Electric Department and the Unitil Power Corporation.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Commonwealth Edison Company

[Docket No. ER99-795-000]

Take notice that on December 3, 1998, Commonwealth Edison Company (ComEd), tendered for filing a service

agreement establishing Vitol Gas & Electric (VG&E), as a customer under ComEd's FERC Electric Market Based-Rate Schedule for power sales.

ComEd requests an effective date of December 3, 1998, for the service agreement, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of the filing were served on VG&E.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Southwestern Public Service Company

[Docket No. ER99-797-000]

Take notice that on December 3, 1998, Southwestern Public Service Company (Southwestern), tendered for filing a proposed Power Sale Agreement (Agreement) with e prime, Inc. (e prime). The proposed Agreement provides for e prime's purchase of firm power service from Southwestern at market-based rates.

Southwestern requests that the Agreement be made effective on January 1, 1999.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Northeast Utilities Service Company

[Docket No. ER99-798-000]

Take notice that on December 3, 1998, Northeast Utilities Service Company (NUSCO) on behalf of the Northeast Utilities (NU) System Companies, tendered for filing a Service Agreement between NUSCO and The United Illuminating Company for Local Network Transmission service under the NU System Companies Open Access Transmission Service Tariff No. 9. NUSCO states that the Service Agreement will supersede the following Connecticut Light and Power Company rate schedules Rate Schedule FERC No. 15, Derby Junction; Rate Schedule FERC No. 16, Devon & Trumbull Junction; Rate Schedule FERC No. 17, Glen Lake Junction; Rate Schedule FERC No. 103, Old Town-Hawthorne Junction; and Rate Schedule FERC No. 42, Pease Road Junction.

NUSCO requests waiver of the Commission's notice requirements to permit the Service Agreement to become effective on November 1, 1998.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Wisconsin Electric Power Co.

[Docket No. ER99-799-000]

Take notice that on December 3, 1998, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an electric service agreement under its Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2).

Wisconsin Electric respectfully requests an effective date December 4, 1998.

Copies of the filing have been served on Tractebel Energy Marketing, Inc., the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Allegheny Power Service Corporation, on behalf of Monongahela Power Co. The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER99-800-000]

Take notice that on December 3, 1998, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 40 to add Avista Energy, Inc., Duke Solutions, Inc., and The Detroit Edison Company to Allegheny Power Open Access Transmission Service Tariff which has been submitted for filing in Docket No. OA96-18-000.

The proposed effective date under the Service Agreements is December 2, 1998.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Metro Energy Group, LLC

[Docket No. ER99-801-000]

Take notice that on December 3, 1998, Metro Energy Group, LLC (Metro), petitioned the Commission for acceptance of Metro Energy Group, LLC Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Metro intends to engage in wholesale electric power and energy purchases

and sales as a marketer. Metro is not in the business of generating or transmitting electric power.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Washington Water Power Company

[Docket No. ER99-802-000]

Take notice that on December 3, 1998, Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR Section 35.13, an executed Service Agreement under WWP's FERC Electric Tariff First Revised Volume No. 9, and Mutual Netting Agreement, with Sovereign Power, Inc.

WWP requests waiver of the prior notice requirement and requests an effective date of December 1, 1998.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Northern States Power Company (Minnesota) Northern States Power Company (Wisconsin)

[Docket No. ER99-803-000]

Take notice that on December 3, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP), tendered for filing a Firm Point-to-Point Transmission Service Agreement between NSP and NSP Wholesale.

NSP requests that the Commission accept both the agreements effective November 1, 1998, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Duquesne Light Company

[Docket No. ER99-804-000]

Take notice that on December 3, 1998, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) executed Service Agreement at Market-Based Rates with Electric Clearinghouse, Inc., (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of December 2, 1998.

Copies of this filing were served upon Customer.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Allegheny Power Service Corporation, on behalf of Monongahela Power Co., The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER99-805-000]

Take notice that on December 3, 1998, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 10 to add two (4) new Customers to the Market Rate Tariff under which Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of December 2, 1998, to Cinergy Capital & Trading, Inc., CNG Power Services Corporation, DTE Energy Trading, Inc., and Potomac Electric Power Company.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Genesee Power Station Limited Partnership

[Docket No. ER99-806-000]

Take notice that on December 3, 1998, Genesee Power Station Limited Partnership, a Michigan limited partnership (GPS), petitioned the Commission for acceptance of Genesee Power Station Limited Partnership Rate Schedule No. FERC No. 2; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

GPS intends to engage in wholesale electric power and energy transactions as a marketer. GPS is exclusively engaged in the operation of an approximately 38 MW (net) small power production facility in Genesee Township, Michigan. GPS is owned 1% by CMS Generation Genesee Company (CMSG), 48.75% by CMS Generation Holdings Company (CMSGH), 49.75% by Genesee Power Partners Limited Partnership, and .5% by GPS Newco L.L.C. CMSG and CMSGH are indirect subsidiaries of CMS Energy Corporation, a registered public utility holding company.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. FirstEnergy Corp.

[Docket No. ER99-807-000]

Take notice that on December 3, 1998, FirstEnergy Corp. (FirstEnergy), tendered for filing a Connection Point and Operating Agreement to provide a connection of electric generating facilities owned and operated by M.M. Cuyahoga Energy, L.L.C., to the FirstEnergy System and for operation and maintenance of those facilities.

The proposed effective date for the Connection Point and Operating Agreement is January 1, 1999.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Potomac Electric Power Company

[Docket No. ER99-808-000]

Take notice that on December 3, 1998, Potomac Electric Power Company (Pepco), tendered for filing service agreements pursuant to Pepco's FERC Electric Tariff, Original Volume No. 1, entered into between Pepco and Merchant Energy Group of the Americas, Incorporated; Allegheny Electric Cooperative, Incorporated; and AYP Energy, Incorporated.

An effective date of December 3, 1998, for these service agreements, with waiver of notice is requested.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Niagara Mohawk Power Corporation

[Docket No. ER99-810-000]

Take notice that on December 3, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing an executed Transmission Service Agreement between NMPC and NEV East, L.L.C. This Transmission Service Agreement specifies that NEV East, L.L.C., has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and NEV East, L.L.C., to enter into separately scheduled transactions under which NMPC will provide transmission service for NEV East, L.L.C., as the parties may mutually agree.

NMPC requests an effective date of November 25, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and NEV East, L.L.C.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Edgar Electric Cooperative

[Docket No. ER99-827-000]

Take notice that on December 3, 1998, Edgar Electric Cooperative, d/b/a/ EnerStar Power Corporation filed a summary of its activity for the third quarter of 1998. EnerStar Power Corporation entered into zero agreements for the sale, purchase, and/or exchange of electricity with other parties during the third quarter of 1998.

Comment date: December 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Central Louisiana Electric Co. Inc., Duquesne Light Company; Entergy Services, Inc.; Entergy Arkansas, Inc.; Entergy Gulf States, Inc.; Entergy Louisiana, Inc.; Entergy Mississippi, Inc.; Entergy New Orleans, Inc.; UtiliCorp United, Inc.; Central Power & Light Company; West Texas Utilities Company; Public Service Company of Oklahoma; Southwestern Electric Power Company; Public Service Company of New Mexico

[Docket Nos. OA97-432-002; OA97-407-002; OA97-458-002; OA97-446-002; OA97-287-002; OA97-433-002; and OA97-720-002]

Take notice that between November 30-December 4, 1998, the above-named companies submitted revised standards of conduct in response to the Commission's October 29, 1998 Order on Standards of Conduct, 85 FERC ¶ 61,145 (1998).

Comment date: December 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. UGI Utilities, Inc.

[Docket No. OA97-485-003]

Take notice that UGI Utilities, Inc. filed revised standards of conduct on December 3, 1998, in response to the Commission's September 18, 1998 Order on Standards of Conduct, 84 FERC ¶ 61,225 (1998).

Comment date: December 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before

the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-33232 Filed 12-15-98; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[OPP-30411A; FRL-6042-7]

American Cyanamid Company; Approval of Pesticide Product Registrations

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice announces Agency approval of applications to conditionally register the pesticide products Acrobat Technical, Acrobat MZ Fungicide, and Acrobat MZ WDG Fungicide containing a new active ingredient not included in any previously registered products pursuant to the provisions of section 3(c)(7)(C) of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), as amended.

FOR FURTHER INFORMATION CONTACT: By mail: Mary Waller, Product Manager (PM) 21, Registration Division (7505C), Office of Pesticide Programs, 401 M St., SW., Washington, DC 20460. Office location and telephone number: Rm. 247, CM #2, Environmental Protection Agency, 1921 Jefferson Davis Hwy, Arlington, VA 22202, 703-305-9354; e-mail: waller.mary@epamail.epa.gov.

SUPPLEMENTARY INFORMATION:

Electronic Availability: Electronic copies of this document and the Fact Sheet are available from the EPA home page at the **Federal Register** Environmental Sub-Set entry for this document under "Laws and Regulations" (<http://www.epa.gov/fedrgstr/>).

EPA issued a notice, published the **Federal Register** of June 26, 1996 (61 FR 33116)(FRL-5370-5), which announced that American Cyanamid Company, Agricultural Research Division, P.O. Box 400, Princeton, NJ 08543-0400, had submitted applications to conditionally register the fungicide products Acrobat

Technical and Acrobat MZ Fungicide (EPA File Symbols 241-GIE and 241-GIG) containing the active ingredient dimethomorph morpholine,3-(3-(4-chlorophenyl)-3-(3,4-dimethoxyphenyl)-1-oxo-2-propenyl at 98.98% and 9% respectively, active ingredient not included in any previously registered pesticide products. Acrobat MZ Fungicide also contains the chemical mancozeb zinc ion and manganese ethylenebisdithiocarbamate coordination product at 60%.

The chemical formulation has been amended to read "dimethomorph (*E,Z*) 4-[3-(4-chlorophenyl)-3-(3,4-dimethoxyphenyl)-1-oxo-2-propenyl]morpholine."

EPA subsequently received an application from American Cyanamid to conditionally register the pesticide product Acrobat MZ WDG Fungicide (EPA File Symbol 241-GOL), containing the active ingredients dimethomorph at 9% and mancozeb at 60%. However, since the notice of receipt of this application to register the product as required by section 3(c)(4) of FIFRA, as amended did not publish in the **Federal Register**, interested parties may submit comments within 30 days from the date of publication of this notice for this product only. Comments and data may also be submitted electronically to: opdocket@epamail.epa.gov. No Confidential Business Information (CBI) should be submitted through e-mail.

The applications were approved on September 30, 1998, for the following products:

1. Acrobat Technical for formulation into end-use fungicide products (EPA Registration Number 241-382).
2. Acrobat MZ Fungicide for the control of late blight disease on potatoes (EPA Registration Number 241-383).
3. Acrobat MZ WDG Fungicide for the control of late blight disease on potatoes (EPA Registration Number 241-395)

A conditional registration may be granted under section 3(c)(7)(C) of FIFRA for a new active ingredient where certain data are lacking, on condition that such data are received by the end of the conditional registration period and do not meet or exceed the risk criteria set forth in 40 CFR 154.7; that use of the pesticide during the conditional registration period will not cause unreasonable adverse effects; and that use of the pesticide is in the public interest. The Agency has considered the available data on the risks associated with the proposed use of dimethomorph and mancozeb, and information on social, economic, and environmental benefits to be derived from such use. Specifically, the Agency has considered

the nature and its pattern of use, application methods and rates, and level and extent of potential exposure. Based on these reviews, the Agency was able to make basic health and safety determinations which show that use of dimethomorph and mancozeb during the period of conditional registration will not cause any unreasonable adverse effect on the environment, and that use of the pesticide is, in the public interest.

Consistent with section 3(c)(7)(C), the Agency has determined that these conditional registrations are in the public interest. Use of the pesticides are of significance to the user community, and appropriate labeling, use directions, and other measures have been taken to ensure that use of the pesticides will not result in unreasonable adverse effects to man and the environment.

All required data studies must be submitted to the Agency within 2 years from the date of registration.

More detailed information on these conditional registrations is contained in an EPA Pesticide Fact Sheet on dimethomorph and mancozeb.

A paper copy of this fact sheet, which provides a summary description of the chemical, use patterns and formulations, science findings, and the Agency's regulatory position and rationale, may be obtained from the National Technical Information Service (NTIS), 5285 Port Royal Road, Springfield, VA 22161.

In accordance with section 3(c)(2) of FIFRA, a copy of the approved label, the list of data references, the data and other scientific information used to support registration, except for material specifically protected by section 10 of FIFRA, are available for public inspection in the Public Information and Records Integrity Branch, Information Resources and Services Division (7502C), Office of Pesticide Programs, Environmental Protection Agency, Rm. 119, CM #2, Arlington, VA 22202 (703-305-5805). Requests for data must be made in accordance with the provisions of the Freedom of Information Act and must be addressed to the Freedom of Information Office (A-101), 401 M St., SW., Washington, DC 20460. Such requests should: (1) Identify the product name and registration number and (2) specify the data or information desired.

Authority: 7 U.S.C. 136.

List of Subjects

Environmental protection, Pesticides and pests, Product registration.