Order established November 2, 1998 as the date for implementation of the regulations regarding intra-day nominations.

Eastern Shore further states that in the November 6 Order, the Commission found that, although it had generally complied with Order No. 587-H, Eastern Shore (i) incorrectly changed the GISB version number from 1.2 to 1.3 for several GISB Standards previously incorporated into Eastern Shore's tariff, (ii) failed to incorporate verbatim or by reference GISB Standards 1.3.2 (v), 1.3.2 (vi), and 1.2.8 through 1.2.12, (iii) failed to include bumping notice procedures consistent with those in its OFO provisions, and (iv) did not address the issue of waiver of daily "non-critical" penalties.

Eastern Shore states it was directed in the November 6 Order to file revised tariff sheets to rectify the exceptions listed above. The revised tariff sheets referenced above are being filed to comply with items (i), (ii) and (iii) above. With respect to item (i) above, no action is necessary as the Commission rejected such proposed tariff sheets as moot. With respect to item (ii) Eastern Shore has added appropriate language to Sheet No. 160A to incorporate by reference GISB Standards 1.3.2 (v), 1.3.2 (vi) and 1.2.8 through 1.2.12. With respect to item (iii) Eastern Shore has revised Sheet Nos. 155A and 155B, respectively, to include bumping notice procedures consistent with those in its OFO provisions. In regard to item (iv) above, waiver of "non-critical" penalties, Eastern Shore respectfully requests an additional fifteen days within which to complete a review of its tariff and respond to this item.

Eastern Shore states that copies of its filing has been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98–33234 Filed 12–15–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-287-028]

El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 10, 1998.

Take notice that on December 1, 1998, El Paso Natural Gas Company (El Paso) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1–A, the following tariff sheet to become effective December 1, 1998:

Twenty-First Revised Sheet No. 30

El Paso states that the above tariff sheet is being filed to implement three negotiated rate contracts pursuant to the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines issued January 31, 1996 at Docket Nos. RM95–6–000 and RM96–7– 000.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98-33237 Filed 12-15-98; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER85-477-010, ER95-1129-001, ER95-1129-002, ER95-1138-000, ER98-4445-000, EL96-71-000, OA96-33-000, OA97-691-000, ER98-3356-0001, and EL95-24-000]

Southwestern Public Service Company and Golden Spread Electric Cooperative, Inc; Notice of Filing

December 11, 1998.

Take notice that on November 25, 1998. Southwestern Public Service Company (Southwestern) and Golden Spread Electric Cooperative, Inc. (Golden Spread) filed a Joint Offer of Settlement in several active Commission dockets. The Joint Offer of Settlement also contains several service agreements which provide for the new service between the parties. These include: (1) The Power Sales Agreement between Southwestern and Golden Spread, dated as of November 16, 1998, pursuant to which Southwestern will provide partial requirements and emergency services to golden Spread; (2) the Mustang Station Unit Power Sale Agreement between Golden Spread and Southwestern, dated as of November 16, 1998, pursuant to which Golden Spread will sell capacity and energy from the Mustang Station to Southwestern; (3) the Golden Spread Emergency Energy Sales Agreement between Golden Spread and SPS; (4) Amendment No. 1 to the January 9, 1998 Partial **Requirements** Transition Agreement among Southwestern, Golden Spread, GS Electric Generating Cooperative, Inc. (GSE), and Denver City Energy Associates, L.P. (Denver City), dated as of November 16, 1998, which sets out the framework for Golden Spread's conversion from full to partial requirements service; and (5) Amendment No. 1 to the January 9, 1998 Commitment and Dispatch Service Agreement between Golden Spread and Southwestern, dated as of November 16, 1998.

Approval of these agreements is expressly contingent upon approval of the entire Joint Offer of Settlement. Further, the Parties request that these agreements be accepted as a supplement to the various rate schedules already on file with the Commission.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before December 22, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98–33258 Filed 12–15–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER85-477-010, ER95-1129-001, ER95-1129-002, ER95-1138-000, ER98-4445-000, EL96-71-000, OA96-33-000, OA97-691-000, ER98-3356-001, and EL95-24-000]

Southwestern Public Service Company and Golden Spread Electric Cooperative, Inc.; Notice of Filing

December 11, 1998.

Take notice that on November 25, 1998, Southwestern Public Service Company (Southwestern) and Golden Spread Electric Cooperative, Inc. (Golden Spread) filed a Joint Offer of Settlement in several active Commission dockets. The Joint Offer of Settlement also contains several service agreements which provide for the new service between the parties. These include: (1) The Partial Requirements Transition Agreement among Southwestern, Golden Spread, GS Electric Generating Cooperative, Inc. (GSE), and Denver City Energy Associates, L.P. (Denver City), dated as of January 9, 1998; (2) the Commitment and Dispatch Service Agreement between Golden Spread and Southwestern, dated as of January 9, 1998, providing for Southwestern's dispatch of Golden Spread resources and energy transfers between Golden Spread and Southwestern; (3) the Replacement Energy Agreement between Golden Spread and Southwestern, dated as of January 9, 1998, pursuant to which each party will provide the other with replacement energy service; (4) the Interconnection Agreement among Denver City, Golden Spread, GS Electric Generating Cooperative, Inc., and Southwestern, dated February 5, 1997, setting out the terms pursuant to which Southwestern will establish an interconnection for the Mustang Station; and (5) the Mustang

Station Test Energy Sale Agreement, dated as of November 16, 1997, pursuant to which Golden Spread will sell test energy from the Mustang Station to Southwestern.

These agreements are not contingent upon Commission approval of the Joint Offer of Settlement. Further, the Parties request that these agreements be accepted as a supplement to the various rate schedules already on file with the Commission.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before December 22, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party to must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98–33259 Filed 12–15–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-103-000]

Williams Gas Pipelines Central, Inc.; Notice of Request Under Blanket Authorization

December 10, 1998.

Take notice that on December 3, 1998, Williams Gas Pipelines Central, Inc. (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, 157.205 and 157.216, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon the receipt of transportation of gas from O-State Energy Company, Inc. (O-State) and to reclaim facilities located in Alfalfa County, Oklahoma, under the blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williams states that O-State has disconnected its gas supply from

Williams and that O-State has agreed to the reclaim of facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rule (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 98–33236 Filed 12–15–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-3594-000, et al.]

California Independent System Operator Corporation, et al.; Electric Rate and Corporate Regulation Filings

December 9, 1998.

Take notice that the following filings have been made with the Commission:

1. California Independent System Operator Corporation

[Docket No. ER98-3594-000]

Take notice that on December 4, 1998, the California Independent System Operator Corporation (ISO), tendered for filing a proposed amendment to the ISO Tariff. The proposed changes would revise Amendment No. 9, to the ISO Tariff, relating to Firm Transmission Rights, which the ISO tendered for filing on June 30, 1998 in the above-captioned docket.

The ISO states that this filing has been served upon all parties on the official service list compiled by the Secretary in the above-captioned docket, including the Public Utilities Commission of California, and upon the California Energy Commission, the California Electricity Oversight Board, and all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.