

to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owner/operator of the proposed new baseload powerplant has filed a self-certification in accordance with section 201(d).

Owner: Gregory Power Partners, L.P.

Operator: LG&E Power Services

Location: Gregory, TX

Plant configuration: Combined-cycle with steam extraction to process

Capacity: 401.1 megawatts

Fuel: Natural gas

Purchasing entities: Merchant power production facility may have power sales contracts with a variety of purchasers. Initially output will be sold to Reynolds Metals (25MW) and a power marketer (350).

In-service date: June 1, 2000

Issued in Washington, DC, December 10, 1998.

Anthony J. Como,

Manager, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP87-5-032]

CNG Transmission Corporation; Notice of Application

December 10, 1998.

Take notice that on December 2, 1998, CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP87-5-032, an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) regulations, to amend an existing Service Agreement Applicable to the Storage of Natural Gas Under Rate Schedule GSS-II, between CNG and MarketSpan Gas Corporation d/b/a Brooklyn Union (MarketSpan), formerly, Long Island Lighting Company, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, CNG requests authorization to amend its existing GSS-II Service Agreement with MarketSpan by adding, on a secondary basis, a receipt point at the existing

Canajoharie interconnection between CNG and Iroquois Pipeline Company in Montgomery County, New York. CNG states that no new facilities are required. CNG further states that receipts under the GSS-II Service Agreement at the Canajoharie interconnection will be available only when CNG's operating conditions permit.

Any person desiring to be heard or making any protest with reference to said application should on or before December 31, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to taken but will not serve to make protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the

Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on these applications if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CNG to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 98-33235 Filed 12-15-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-83-001]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 10, 1998.

Take notice that on December 1, 1998, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of November 2, 1998:

Substitute Original Sheet No. 155A

Substitute Original Sheet No. 155B

Substitute Original Sheet No. 155C

Substitute Third Revised Sheet No. 160A

Eastern Shore states that on October 9, 1998, it submitted a filing to comply with the Commission's Order No. 587-H issued July 15, 1998 in Docket No. RM96-1-008 (the Order). The Order required pipelines to adopt Version 1.3 of the Gas Industry Standards Board (GISB) standards dealing with intra-day nominations and nomination and scheduling procedures. In addition, the

Order established November 2, 1998 as the date for implementation of the regulations regarding intra-day nominations.

Eastern Shore further states that in the November 6 Order, the Commission found that, although it had generally complied with Order No. 587-H, Eastern Shore (i) incorrectly changed the GISB version number from 1.2 to 1.3 for several GISB Standards previously incorporated into Eastern Shore's tariff, (ii) failed to incorporate verbatim or by reference GISB Standards 1.3.2 (v), 1.3.2 (vi), and 1.2.8 through 1.2.12, (iii) failed to include bumping notice procedures consistent with those in its OFO provisions, and (iv) did not address the issue of waiver of daily "non-critical" penalties.

Eastern Shore states it was directed in the November 6 Order to file revised tariff sheets to rectify the exceptions listed above. The revised tariff sheets referenced above are being filed to comply with items (i), (ii) and (iii) above. With respect to item (i) above, no action is necessary as the Commission rejected such proposed tariff sheets as moot. With respect to item (ii) Eastern Shore has added appropriate language to Sheet No. 160A to incorporate by reference GISB Standards 1.3.2 (v), 1.3.2 (vi) and 1.2.8 through 1.2.12. With respect to item (iii) Eastern Shore has revised Sheet Nos. 155A and 155B, respectively, to include bumping notice procedures consistent with those in its OFO provisions. In regard to item (iv) above, waiver of "non-critical" penalties, Eastern Shore respectfully requests an additional fifteen days within which to complete a review of its tariff and respond to this item.

Eastern Shore states that copies of its filing has been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98-33234 Filed 12-15-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-287-028]

El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 10, 1998.

Take notice that on December 1, 1998, El Paso Natural Gas Company (El Paso) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1-A, the following tariff sheet to become effective December 1, 1998:

Twenty-First Revised Sheet No. 30

El Paso states that the above tariff sheet is being filed to implement three negotiated rate contracts pursuant to the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines issued January 31, 1996 at Docket Nos. RM95-6-000 and RM96-7-000.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98-33237 Filed 12-15-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER85-477-010, ER95-1129-001, ER95-1129-002, ER95-1138-000, ER98-4445-000, EL96-71-000, OA96-33-000, OA97-691-000, ER98-3356-0001, and EL95-24-000]

Southwestern Public Service Company and Golden Spread Electric Cooperative, Inc.; Notice of Filing

December 11, 1998.

Take notice that on November 25, 1998, Southwestern Public Service Company (Southwestern) and Golden Spread Electric Cooperative, Inc. (Golden Spread) filed a Joint Offer of Settlement in several active Commission dockets. The Joint Offer of Settlement also contains several service agreements which provide for the new service between the parties. These include: (1) The Power Sales Agreement between Southwestern and Golden Spread, dated as of November 16, 1998, pursuant to which Southwestern will provide partial requirements and emergency services to Golden Spread; (2) the Mustang Station Unit Power Sale Agreement between Golden Spread and Southwestern, dated as of November 16, 1998, pursuant to which Golden Spread will sell capacity and energy from the Mustang Station to Southwestern; (3) the Golden Spread Emergency Energy Sales Agreement between Golden Spread and SPS; (4) Amendment No. 1 to the January 9, 1998 Partial Requirements Transition Agreement among Southwestern, Golden Spread, GS Electric Generating Cooperative, Inc. (GSE), and Denver City Energy Associates, L.P. (Denver City), dated as of November 16, 1998, which sets out the framework for Golden Spread's conversion from full to partial requirements service; and (5) Amendment No. 1 to the January 9, 1998 Commitment and Dispatch Service Agreement between Golden Spread and Southwestern, dated as of November 16, 1998.

Approval of these agreements is expressly contingent upon approval of the entire Joint Offer of Settlement. Further, the Parties request that these agreements be accepted as a supplement to the various rate schedules already on file with the Commission.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice