

Orders are summarized in the attached appendix.

These Orders may be found on the FE web site at <http://www.fe.doe.gov>, or on the electronic bulletin board at (202) 586-7853.

They are also available for inspection and copying in the Office of Natural Gas

& Petroleum Import and Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., on December 10, 1998.

**John W. Glynn,**

*Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum, Import and Export Activities, Office of Fossil Energy.*

#### APPENDIX.—ORDERS GRANTING, AMENDING, AND VACATING IMPORT/EXPORT AUTHORIZATION

Order No.	Date issued	Importer/exporter FE Docket No.	Two-Year Maximum		Comments
			Import volume	Export volume	
1303-A	11/03/98	Niagara Mohawk Energy Marketing, Inc. (Formerly Plum Street Energy Marketing, Inc.), 97-70-NG.	.....	.....	Name change.
1433 ....	11/06/98	Numac Energy (U.S.) Inc., 98-86-NG; .....	50 Bcf	.....	Import from Canada over a two-year term beginning on October 15, 1998, and ending October 14, 2000.
1435 ....	11/12/98	Pemex Gas Y Petroquimica Basica, 98-87-NG;	160 Bcf		Import and export up to a combined total, including LNG, from and to Canada and Mexico, beginning January 1, 1999, and ending December 31, 2000.
1436 ....	11/12/98	Energy West Resources, Inc., 98-88-NG; .....	30 Bcf		Import and export up to a combined total from and to Canada, over a two-year term beginning on the date of first delivery.
1437 ....	11/18/98	Equitable Energy, L.L.C., 98-90-NG .....	100 Bcf	100 Bcf	Import from Canada and Mexico, and export to Canada and Mexico, over a two-year term beginning on December 1, 1998, and expiring on November 30, 2000.
1438 ....	11/19/98	Idaho Power Co., 98-91-NG; .....	1 Bcf		Import and export up to a combined total from and to Canada, over a two-year term beginning on the date of first delivery.
461-A	11/19/98	Megan-Racine Associates, Inc., 89-49-NG .....	.....	.....	Authority vacated
1439 ....	11/19/98	Tristate Pipeline, L.L.C., 98-89-NG .....	100 Bcf	400 Bcf	Import and export from and to Canada, over a two-year term beginning on the date of first delivery.
1440 ....	11/27/98	Statoil Energy Services, Inc., 98-95-NG .....	110 Bcf		Import and export up to a combined total from and to Canada, over a two-year term beginning on December 8, 1998, through December 7, 2000.
857-A	11/27/98	Granite State Gas Transmission, Inc., 93-85-NG	.....	.....	Order amending import point from Highwater, Quebec, and North Troy, Vermont, to Pittsburg, New Hampshire, opposite East Hereford, Quebec.
187-B	11/27/98	Granite State Gas Transmission, Inc., 86-43-NG	.....	.....	Order amending import point from Highwater, Quebec, and North Troy, Vermont, to Pittsburg, New Hampshire, opposite East Hereford, Quebec.

DOE/FE AUTHORITY

[FR Doc. 98-33288 Filed 12-15-98; 8:45 am]  
BILLING CODE 6450-01-P

#### DEPARTMENT OF ENERGY

[Docket No. FE C&E 98-09—Certification Notice—164]

**Office of Fossil Energy; Gregory Power Partners, L.P.; Notice of Filing of Coal Capability; Powerplant and Industrial Fuel Use Act**

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of filing.

**SUMMARY:** On November 24, 1998, Gregory Power Partners, L.P. submitted a coal capability self-certification pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

**ADDRESSES:** Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power IM/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585.

**FOR FURTHER INFORMATION CONTACT:**  
Ellen Russell at (202) 586-9624.

**SUPPLEMENTARY INFORMATION:** Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 et seq.), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability

to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owner/operator of the proposed new baseload powerplant has filed a self-certification in accordance with section 201(d).

*Owner:* Gregory Power Partners, L.P.

*Operator:* LG&E Power Services

*Location:* Gregory, TX

*Plant configuration:* Combined-cycle with steam extraction to process

*Capacity:* 401.1 megawatts

*Fuel:* Natural gas

*Purchasing entities:* Merchant power production facility may have power sales contracts with a variety of purchasers. Initially output will be sold to Reynolds Metals (25MW) and a power marketer (350).

*In-service date:* June 1, 2000

Issued in Washington, DC, December 10, 1998.

**Anthony J. Como,**

*Manager, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.*

[FR Doc. 98-33289 Filed 12-15-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP87-5-032]

#### CNG Transmission Corporation; Notice of Application

December 10, 1998.

Take notice that on December 2, 1998, CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP87-5-032, an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) regulations, to amend an existing Service Agreement Applicable to the Storage of Natural Gas Under Rate Schedule GSS-II, between CNG and MarketSpan Gas Corporation d/b/a Brooklyn Union (MarketSpan), formerly, Long Island Lighting Company, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, CNG requests authorization to amend its existing GSS-II Service Agreement with MarketSpan by adding, on a secondary basis, a receipt point at the existing

Canajoharie interconnection between CNG and Iroquois Pipeline Company in Montgomery County, New York. CNG states that no new facilities are required. CNG further states that receipts under the GSS-II Service Agreement at the Canajoharie interconnection will be available only when CNG's operating conditions permit.

Any person desiring to be heard or making any protest with reference to said application should on or before December 31, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to taken but will not serve to make protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the

Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on these applications if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CNG to appear or be represented at the hearing.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-33235 Filed 12-15-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-83-001]

#### Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 10, 1998.

Take notice that on December 1, 1998, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of November 2, 1998:

Substitute Original Sheet No. 155A

Substitute Original Sheet No. 155B

Substitute Original Sheet No. 155C

Substitute Third Revised Sheet No. 160A

Eastern Shore states that on October 9, 1998, it submitted a filing to comply with the Commission's Order No. 587-H issued July 15, 1998 in Docket No. RM96-1-008 (the Order). The Order required pipelines to adopt Version 1.3 of the Gas Industry Standards Board (GISB) standards dealing with intra-day nominations and nomination and scheduling procedures. In addition, the