

notice by a Rate Schedule NET shipper of its election to convert, contained in Section 1(b) of Rate Schedule NET-284. Tennessee states that the waiver was made pursuant to Article XXXIII (formerly Article XXXI) of the General Terms and Conditions of Volume No. 1 of Tennessee's FERC gas tariff which provides that Tennessee may waive such provisions without seeking the Commission's approval if the waiver is uniformly applicable to all affected customers. Tennessee further states that all Rate Schedule NET shippers were given the opportunity to elect to convert all or a portion of their NET transportation quantity to service under Rate Schedule NET-284.

On August 21, 1998, Tennessee filed an application in Docket No. CP98-739-000 requesting authorization to abandon 53,000 Dth/day of service to NEPCO under the amended NET contract and to permit USGen New England, Inc. to assume NEPCO's service entitlement pursuant to a new firm transportation agreement under Rate Schedule NET. By letter dated November 6, 1998, in Docket No. CP98-739-000, the Director of the Commission's Office of Pipeline Regulation informed Tennessee that it must file an application pursuant to Section 7(b) of the Natural Gas Act for authority to abandon part of NEPCO's Part 157 service earlier converted to Part 284 service.

Any person desiring to be heard or make any protest with reference to said application should on or before December 28, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required, or if the

Commission on its own review of the matter finds that permission and approval of the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 98-32919 Filed 12-10-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-179-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

December 7, 1998.

Take notice that on December 2, 1998, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain new and revised tariff sheets listed on Appendix A attached to the filing. The proposed effective date of such tariff sheets is January 1, 1999.

Transco states that the purpose of this filing is to modify the General Terms and Conditions of Transco's tariff to specify the types of rate discounts that are permissible and, as such, would not constitute a material deviation from the pro forma service agreement. These proposed tariff provisions would be applicable to Transco's Rate Schedules FT, IT, FT-G, FTN, WSS, ESS, and ISS. Transco has made corresponding changes in the provisions of each applicable Rate Schedule to reference the new provisions in Section 40 of the General Terms and Conditions of its tariff.

Transco states that it is serving copies of the instant filing to its affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance

with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-32924 Filed 12-10-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-13-000, et al.]

Upper Peninsula Power Company, et al.; Electric Rate and Corporate Regulation Filings

December 4, 1998.

Take notice that the following filings have been made with the Commission:

1. Upper Peninsula Power Company

[Docket No. EC99-13-000]

Take notice that on November 30, 1998, Upper Peninsula Power Company (UPPCo) tendered for filing with the Federal Energy Regulatory Commission (Commission) an Application pursuant to Section 203 of the Federal Power Act, 16 U.S.C. § 824b, for authority to sell certain transmission facilities, consisting primarily of a tie line between the Presque Isle Power Plant and the City of Marquette, to the Marquette Board of Light and Power.

A copy of this Application was served on the Michigan Public Service Commission.

Comment date: December 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Central Illinois Light Company

[Docket No. EC99-14-000]

Take notice that on November 30, 1998, Central Illinois Light Company (CILCO) filed an application pursuant to Section 203 of the Federal Power Act, 16 U.S.C. § 824b, to transfer operational control over substantial portions of its transmission facilities to the Midwest Independent Transmission System Operator, Inc. (Midwest ISO).

CILCO states that this filing is intended to reflect the fact it has joined the Midwest ISO, and to allow for the transfer of control of the identified facilities to the Midwest ISO.

Comment date: December 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Laguna Irrigation District

[Docket No. EL98-46-002]

Take notice that on December 1, 1998, Pacific Gas and Electric Company (PG&E) tendered for filing a form of Interconnection Agreement Between Pacific Gas and Electric Company and Laguna Irrigation District (Agreement), along with a letter explaining the Agreement and other matters. PG&E's filing was made pursuant to a "Proposed Order Directing Interconnection and Establishing Further Procedures," issued in this case on September 16, 1998 (Proposed Order).

Citing ongoing settlement discussions among the parties, PG&E and Laguna also jointly request that the Commission: (1) defer briefing on matters still in dispute, as directed in the Proposed Order; and (2) take no further action in this docket pending the outcome of the settlement discussions.

Copies of PG&E's filing have been served upon Laguna and all other parties to this proceeding.

Comment date: December 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Southern California Edison Company

[Docket No. EL98-62-002]

Take notice that on November 12, 1998, Southern California Edison Company (SCE) submitted a filing in compliance with the Commission's order dated October 28, 1998 in Docket Nos. ER98-2843-004, *et al.*

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: December 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power Corporation

[Docket No. ER97-4573-001]

Take notice that on December 1, 1998, Florida Power Corporation tendered for filing a compliance filing in the above-captioned proceeding.

Comment date: December 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Rocky Mountain Reserve Group, Public Service Company of Colorado, Black Hills Corporation, UtiliCorp United Inc.

[Docket No. ER98-498-001; ER98-3347-000; ER98-3351-000; ER98-3358-000]

Take notice that on December 1, 1998, Public Service Company of Colorado

(PS Colorado), on behalf of itself and the other two jurisdictional members of the Rocky Mountain Reserve Group (RMRG), namely Black Hills Corporation and UtiliCorp United Inc., filed revised versions of Policies B and C of the RMRG bylaws and policies. PS Colorado states that the purpose of the revisions is to reflect the conditions of the Commission's August 3, 1998, order in this docket conditionally approving the RMRG by-laws and policies.

Comment date: December 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. USGen New England, Inc.

[Docket No. ER99-776-000]

Take notice that on November 25, 1998, USGen New England, Inc. tendered for filing its quarterly report regarding transactions entered into pursuant to the tariffs identified in the Commission's February 25, 1998 order in Docket No. ER98-6-000.

Comment date: December 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Central Illinois Light Company

[Docket No. ER99-777-000]

Take notice that on December 1, 1998, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission a substitute Index of Customers under its Coordination Sales Tariff and one service agreement for one new customer, Strategic Energy Limited.

CILCO requested an effective date of November 20, 1998.

Copies of the filing were served on the affected customer and the Illinois Commerce Commission.

Comment date: December 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Central Illinois Light Company

[Docket No. ER99-778-000]

Take notice that on December 1, 1998, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission an Index of Customers under its Market Rate Power Sales Tariff and three service agreements for three new customers, Amoco Energy Trading Corporation; Madison Gas & Electric Company and Strategic Energy Limited.

CILCO requested an effective date of November 20, 1998.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: December 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Duquesne Light Company

[Docket No. ER99-779-000]

Take notice that on December 1, 1998, Duquesne Light Company (DLC), tendered for filing a Service Agreement for Retail Network Integration Transmission Service and a Network Operating Agreement for Retail Network Integration Transmission Service dated November 30, 1998, Pepco Services, Inc., d/b/a Power Choice under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement and Network Operating Agreement adds Pepco Services, Inc., d/b/a Power Choice as a customer under the Tariff.

DLC requests an effective date of November 30, 1998, for the Service Agreement.

Comment date: December 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Entergy Services, Inc.

[Docket No. ER99-780-000]

Take notice that on December 1, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Market Rate Sales Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Kansas City Power & Light Company for the sale of power under Entergy Services' Rate Schedule SP.

Comment date: December 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Allegheny Power Service Corp., on behalf of Monongahela Power Co., The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER99-781-000]

Take notice that on December 1, 1998, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed an Amendment No. 8, to the APS Power Agreement with a requested effective date of January 1, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: December 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Tampa Electric Company

[Docket No. ER99-782-000]

Take notice that on December 1, 1998, Tampa Electric Company (Tampa Electric), tendered for filing a letter agreement that amends an existing letter of commitment providing for the sale of capacity and energy to the Utilities Commission, City of New Smyrna Beach (New Smyrna).

Tampa Electric proposes that the letter agreement be made effective on March 1, 1999.

Copies of the filing have been served on New Smyrna and the Florida Public Service Commission.

Comment date: December 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Southwest Power Pool

[Docket No. ER99-783-000]

Take notice that on December 1, 1998, Southwest Power Pool (SPP), as agent for its participating member public utilities, and on behalf of all its members, tendered for filing a revised Regional Open Access Transmission Tariff (Tariff), to be effective on April 1, 1999.

SPP states that it files the revised Tariff to add long-term firm point-to-point transmission service as a service under the Tariff and to make a few other changes.

Comment date: December 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Duquesne Light Company

[Docket No. ER99-784-000]

Take notice that on December 1, 1998, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) an executed Service Agreement at Market-Based Rates with Tractebel Energy Marketing, Inc., (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of November 30, 1998.

Copies of this filing were served upon Customer.

Comment date: December 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Duquesne Light Company

[Docket No. ER99-785-000]

Take notice that on December 1, 1998, Duquesne Light Company (Duquesne),

tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) an executed Service Agreement at Market-Based Rates with New Energy Ventures, Inc., (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of November 30, 1998.

Copies of this filing were served upon Customer.

Comment date: December 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Citizens Utilities Company

[Docket No. ES99-15-000]

Take notice that on December 3, 1998, Citizens Utilities Company (Applicant), tendered for filing an application in the above-referenced docket with the Federal Energy Regulatory Commission pursuant to Section 204 of the Federal Power Act, requesting authorization for the issuance by Applicant of shares of Common Stock proposed to be issued on or before January 18, 1999 as interest payments on outstanding debentures for a two-year period (which will require up to \$21,175,605) or such longer time as the Commission deems appropriate.

Comment date: December 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-32918 Filed 12-10-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Declaration of Intention/Declaratory Order

December 7, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Declaratory Order.

b. *Project No.:* DI99-1-000 (P-1952).

c. *Date Filed:* November 3, 1998.

d. *Applicant:* Maverick County Water Control And Improvement District No. 1.

e. *Name of Project:* Maverick County Project.

f. *Location:* On the Rio Grande River in Maverick and Kinney Counties, Texas.

g. *Filed Pursuant to:* Section 23(b) of the Federal Power Act, 16 U.S.C. § 817(b).

h. *Applicant Contact:* Jim Harbison, Interim General Manager, Maverick County Water Control And Improvement District No. 1, 2252 East Garrison Street, Eagle Pass, Texas 78852, (830) 773-5129.

i. *FERC Contact:* Etta Foster, (202) 219-2679.

j. *Comment Date:* January 15, 1999.

k. *Description of Project:* The existing project consists of: (1) A diversion dam, 11.5 feet high, 440 feet long; (2) an intake canal, with a 1,500 cfs capacity; (3) a 32-mile long main canal; and (4) appurtenant facilities.

When a Petition for Declaratory Order is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or waterpower from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Purpose of Project:* This project diverts water for hydroelectric and irrigation purposes.