

888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-32762 Filed 12-9-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-2-28-000]

#### Panhandle Eastern Pipe Line Company; Notice of Tariff Filing

December 4, 1998.

Take notice that on December 1, 1998, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to be effective January 1, 1999:

Fifty-First Revised Sheet No. 4  
Fifty-First Revised Sheet No. 5  
Fifty-First Revised Sheet No. 6  
Forty-Ninth Revised Sheet No. 7  
Forty-Ninth Revised Sheet No. 8  
Thirtieth Revised Sheet No. 15

Panhandle states that the purpose of this filing is to revise the Gas Research Institute (GRI) surcharges to be effective January 1, 1999 in compliance with the January 21, 1998, Stipulation and Agreement Concerning GRI Funding approved by the Commission in Gas Research Institute, 83 FERC ¶ 61,093 (1998), order on reh'g, 83 FERC ¶ 61,331 (1998). Specifically, Panhandle's filing complies with the surcharges set forth in Appendix A to the Stipulation and Agreement as follows: (1) a reservation surcharge of 23.0¢ per dekatherm per month will be charged on non-discounted firm high load factor customers, i.e., greater than 50% load factor; (2) a reservation surcharge of 14.2¢ per dekatherm per month will be charged on non-discounted firm low load factor customers, i.e., less than or equal to 50% load factor; (3) a GRI volumetric surcharge of 0.75¢ per

dekatherm surcharge will be charged on all non-discounted firm commodity and interruptible transportation services; and (4) a 1.8¢ per dekatherm surcharge will be charged on all non-discounted firm commodity units delivered to customers qualifying for service under Panhandle's Rate Schedule SCT.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-32838 Filed 12-9-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-1-86-000]

#### PG&E Gas Transmission, Northwest; Notice of Tariff Filing

December 4, 1998.

Take notice that on December 1, 1998, PG&E Gas Transmission, Northwest Corporation (PG&E GT-NW) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A: Twenty-first Revised Sheet No. 5. PG&E GT-NW requests that the above-referenced tariff sheet become effective January 1, 1999.

PG&E GT-NW asserts that the purpose of this filing is to comply with Paragraph 37 of the terms and conditions of First Revised Volume No. 1-A of its FERC Gas Tariff, "Adjustment for Fuel, Line Loss and Other Unaccounted For Gas Percentages." These tariff changes reflect that PG&E GT-NW's fuel and line loss surcharge percentage will increase to 0.0009% per Dth per pipeline-mile for the six-month period beginning January 1, 1999. Also

included, as required by Paragraph 37, are workpapers showing the derivation of the current fuel and line loss percentage in effect for each month the fuel tracking mechanism has been in effect.

PG&E GT-NW further states that a copy of this filing has been served on PG&E GT-NW's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-32772 Filed 12-9-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-2-86-000]

#### PG&E Gas Transmission, Northwest Corporation; Notice of Tariff Filing

December 4, 1998.

Take notice that on December 1, 1998, PG&E Gas Transmission, Northwest Corporation (PG&E GT-NW) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A, the following revised tariffs sheets: Twenty-Fifth Revised Sheet No. 4, Thirteenth Revised Sheet No. 4A and Tenth Revised Sheet No. 6C, with an effective date of January 1, 1999.

PG&E GT-NW states that these tariff sheets establish PG&E GT-NW's Gas Research Institute (GRI) surcharge for calendar year 1999. PG&E GT-NW proposes that these sheets be made effective January 1, 1999.

PG&E GT-NW further states that a copy of this filing has been served on PG&E GT-NW's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-32841 Filed 12-9-98; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-98-000]

#### Southern Natural Gas Company, Texas Gas Transmission Corporation; Notice of Application To Abandon

December 4, 1998.

Take notice that on December 2, 1998, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama, 35202-2563, and Texas Gas Transmission Corporation (Texas Gas), P.O. Box 20008, Owensboro, Kentucky 42304 (jointly referred to as Applicants) filed under Section 7(b) of the Natural Gas Act, for authority to abandon, an interruptible transportation service which Applicants provided for Mississippi Valley Gas Company (MVG). The service was provided under Southern's Rate Schedule X-42 and Texas Gas' Rate Schedule X-76, all as more fully set forth in the application on file with the Commission and open to public inspection.

Applicants state that this transportation service is no longer needed and has been terminated by mutual agreement between Applicants and MVG.

Any person desiring to be heard or make any protest with reference to said application should on or before December 28, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426, a motion to intervene or a protest in accordance with the requirements of the

Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required, or if the Commission on its own review of the matter finds that permission and approval of the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-32831 Filed 12-9-98; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-164-000]

#### Southern Natural Gas Company; Notice of Revised Tariff Sheets

December 3, 1998.

Take notice that on November 30, 1998, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets, to become effective January 1, 1999:

Forty-Third Revised Sheet No. 14  
Twenty-Ninth Revised Sheet No. 14a  
Sixty-Fourth Revised Sheet No. 15  
Thirty-Fifth Revised Sheet No. 15a  
Forty-Third Revised Sheet No. 16  
Twenty-Ninth Revised Sheet No. 16a  
Sixty-Fourth Revised Sheet No. 17

Thirty-Fifth Revised Sheet No. 17a  
Thirty-Fourth Revised Sheet No. 18  
Sixteenth Revised Sheet No. 18a

Section 14.2 of Southern's Tariff provides for an annual reconciliation of Southern's storage costs to reflect differences between the cost to Southern of its storage gas inventory and the amount Southern receives for such gas arising out of (i) the purchase and sale of such gas in order to resolve shipper imbalances; and (ii) the purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes. In the instant filing, Southern submits the rate surcharge to the transportation component of its rates under Rate Schedules FT, FT-NN, and IT resulting from the fixed and realized losses it has incurred from the purchase and sale of its storage gas inventory.

Southern states that copies of the filing were served upon Southern's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 98-32846 Filed 12-9-98; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-1-122-000]

#### TCP Gathering Company; Notice of Tariff Filing

December 4, 1998.

Take notice that on December 1, 1998, TCP Gathering Co. (TCP) tendered for filing to become a part of TCP's FERC Gas Tariff, Original Volume No. 1, the following revised tariff sheet(s) to be effective January 1, 1999.