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David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-159-000]

Southern Natural Gas Company; Notice of Proposed Changes to FERC Gas Tariff

December 1, 1998.

Take notice that on November 25, 1998, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following revised tariff sheets, to become effective December 1, 1998:

Second Revised Sheet No. 45 of Rate Schedule FT

First Revised Sheet No. 58b of Rate Schedule FT-NN

Third Revised Sheet No. 65 of Rate Schedule IT

First Revised Sheet No. 66 of Rate Schedule IT

Southern states that the tariff sheets are being filed pursuant to Section 4 of the Natural Gas Act and in compliance with the Commission's October 28, 1998 Order in Docket Nos. CP96-153-002, -003, and -004.

On the October 28 Order, the Commission issued an order in Docket No. CP96-153-002, -003, and -004 requiring Southern to revise its Tariff to identify the circumstance under which it construct facilities at its cost under Section 6 of Southern's FERC Gas Tariff, Seventh Revised Volume No. 1 and state the circumstances under which Southern will make contributions in aid of construction (CIAC). Southern states that it has made such revisions to Section 6 of Rate Schedule FT and IT and Section 7 of Rate Schedule FT-NN of its FERC Gas Tariff in the tariff filing submitted herewith.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the

appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-29-000, et al.]

PDC-El Paso Milford, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

November 30, 1998.

Take notice that the following filings have been made with the Commission:

1. PDC-El Paso Milford, LLC

[Docket No. EG99-29-000]

Take notice that on November 24, 1998, PDC-El Paso Milford LLC, 200 High Street, Boston, Massachusetts 02110, tendered for filing with the Federal Energy Regulatory Commission an amendment to its application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The applicant is a Connecticut limited liability company that proposes to construct and own a five hundred forty-four (544) megawatt natural gas-fired electric generation facility, including ancillary and appurtenant structures, on a site in the city of Milford, Connecticut.

Comment date: December 24, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Wisconsin Electric Power Company, Complainant v. Northern States Power Company (Minnesota), and (Wisconsin) Respondent

[Docket No. EL99-12-000]

Take notice that on November 24, 1998, Wisconsin Electric Power Company (Wisconsin Electric), pursuant to Section 206 of the Federal Power Act, tendered for filing a complaint against Northern States Power Company (NSP), alleging violations of NSP's open access transmission tariff and standards of conduct. On twenty-one different

occasions, from mid-May through August of this year, NSP curtailed the firm transmission service needed to support Wisconsin Electric's purchase of firm capacity and power. The complaint alleges that NSP has violated: (1) the terms and conditions of NSP's open access transmission tariff (OATT), including the Commission's policies regulating curtailment practices; (2) the Commission's policies precluding "and" pricing or other extra-tariff pricing for open access transmission; and (3) NSP's standards of conduct which prohibit both discriminatory application of its OATT and preferential treatment for itself.

Comment date: December 24, 1998, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint are also due on or before December 24, 1998.

3. Duke Power Company

[Docket No. ER97-2398-000]

Take notice that on November 24, 1998, Duke Energy Corporation tendered for filing a settlement in the above-reference docket.

Comment date: December 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Orange and Rockland Utilities, Inc.

[Docket No. ER99-678-000]

Take notice that on November 24, 1998, Orange and Rockland Utilities, Inc. (O&R), tendered for filing its Summary Report of O&R transactions during the calendar quarter ending September, 1998 pursuant to the market based rate power service tariff, made effective by the Commission on March 27, 1997 in Docket No. ER97-1400-000.

Comment date: December 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. New Energy Ventures, Inc.

[Docket No. ER99-679-000]

Take notice that on December 1, 1998, New Energy Ventures, Inc. (NEV Inc.), tendered for filing a notice of succession in operations pursuant to 18 CFR 35.16 in order to reflect its name change from New Energy Ventures, L.L.C.

Comment date: December 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. New Energy Holdings, Inc.

[Docket No. ER99-680-000]

Take notice that on November 24, 1998, New Energy Holdings, Inc. (NEV Holdings), tendered for filing a notice of cancellation pursuant to 18 CFR 35.15 in order to reflect the cancellation of its Market Rate Schedule originally

accepted for filing by the Commission in Docket No. ER96-1387-000.

Comment date: December 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. PP&L, Inc.

[Docket No. ER99-683-000]

Take notice that on November 24, 1998, PP&L, Inc., tendered for filing notice that effective January 31, 1999, Rate Schedule No. 58, effective date February 1, 1994, and filed with the Federal Energy Regulatory Commission by PP&L, Inc., is to be canceled.

Comment date: December 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Northern Indiana Public Service Company

[Docket No. ER99-684-000]

Take notice that on November 24, 1998, Northern Indiana Public Service Company (Northern Indiana), tendered for filing a Service Agreement pursuant to its Power Sales Tariff with Electric Clearinghouse, Inc., (ECI).

Northern Indiana has requested an effective date of November 20, 1998.

Copies of this filing have been sent to ECI, to the Indiana Utility Regulatory Commission, and to the Indiana Office of Utility Consumer Counselor.

Comment date: December 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Wisconsin Public Service Corporation

[Docket No. ER99-685-000]

Take notice that on November 24, 1998, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed Firm Transmission Service Agreement between WPSC and New Energy Ventures, Inc., providing for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11.

WPSC requests an effective date to make the agreement effective on the date of execution by WPSC, November 12, 1998.

Comment date: December 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Wisconsin Public Service Corporation

[Docket No. ER99-686-000]

Take notice that on November 24, 1998, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed Non-Firm Transmission Service Agreement between WPSC and New Energy Ventures, Inc., provides for transmission service under the Open

Access Transmission Service Tariff, FERC Original Volume No. 11.

WPSC requests an effective date to make the agreement effective on the date of execution by WPSC, November 17, 1998.

Comment date: December 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Central Illinois Light Company

[Docket No. ER99-687-000]

Take notice that on November 24, 1998, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61602, tendered for filing with the Commission a substitute Index of Point-To-Point Transmission Service Customers under its Open Access Transmission Tariff and service agreements for two new customers, New Energy Venture, Inc., and Ameren Services Company and one notice of contract termination from Southern Company Energy Marketing for Vastar Power Marketing Inc.

CILCO requested an effective date of November 18, 1998.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: December 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. MidAmerican Energy Company

[Docket No. ER99-688-000]

Take notice that on November 24, 1998, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309, filed with the Commission a Firm Transmission Service Agreement with Transalta Energy Marketing (U.S.) Inc., dated October 28, 1998, and a Firm Transmission Service Agreement with Entergy Power Marketing Corp., dated November 18, 1998, and a Non-Firm Transmission Service Agreement with Transalta, dated October 28, 1998, entered into pursuant to MidAmerican's Open Access Transmission Tariff.

MidAmerican requests an effective date of October 28, 1998, for the Agreements with Transalta, and November 18, 1998, for the Agreement with Entergy, and accordingly seeks a waiver of the Commission's notice requirement.

MidAmerican has served a copy of the filing on Transalta, Entergy, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: December 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Carolina Power & Light Company

[Docket No. ER99-689-000]

Take notice that on November 24, 1998, Carolina Power & Light Company (CP&L), tendered for filing executed Service Agreements with Constellation Power Source, Inc., and El Paso Energy Marketing Company under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4. These Service Agreements supersede the un-executed Agreements originally filed in Docket No. ER98-3385-000 and approved effective May 18, 1998.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: December 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Carolina Power & Light Company

[Docket No. ER99-690-000]

Take notice that on November 24, 1998, Carolina Power & Light Company (CP&L), tendered for filing a Service Agreement for Non-Firm Point-To-Point Transmission Service with TransAlta Energy Marketing Inc., and a Short-Term Firm Point-to-Point Transmission Service Agreement with TransAlta Energy Marketing Inc. Service to this Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

CP&L is requesting an effective date of November 2, 1998, for each Service Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: December 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. American Electric Power Service Corporation

[Docket No. ER99-691-000]

Take notice that on November 24, 1998, the American Electric Power Service Corporation (AEPSC), tendered for filing executed Firm and Non-Firm Point-to-Point Transmission Service Agreements for Buckeye Power, Inc., as agent for The Iams Company, Firm and Non-Firm Point-to-Point Transmission Service Agreements for TransAlta Energy Marketing (U.S.) Inc., and a Firm Point-to-Point Transmission Service Agreement for Southeastern Power Administration, all under the AEP Companies' Open Access Transmission Service Tariff (OATT). The OATT has been designated as FERC Electric Tariff

Original Volume No. 4, effective July 9, 1996.

AEPSC requests waiver of notice to permit the Service Agreements to be made effective for service billed on and after November 1, 1998.

A copy of the filing was served upon the Parties and the state utility regulatory commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: December 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. PP&L, Inc.

[Docket No. ER99-692-000]

Take notice that on November 24, 1998, PP&L, Inc. (PP&L), tendered for filing a Service Agreement for Affiliate Sales, dated November 20, 1998, with PP&L EnergyPlus Co., under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds PP&L EnergyPlus Co., as an eligible customer under the Tariff.

PP&L requests an effective date of November 20, 1998, for the Service Agreement.

PP&L states that copies of this filing have been supplied to PP&L EnergyPlus Co., and to the Pennsylvania Public Utility Commission.

Comment date: December 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Wisconsin Electric Power Company

[Docket No. ER99-693-000]

Take notice that on November 24, 1998, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a short-term firm Transmission Service Agreement and a non-firm Transmission Service Agreement between itself and TransAlta. The Transmission Service Agreements allow TransAlta to receive transmission services under Wisconsin Energy Corporation Operating Companies' FERC Electric Tariff, Volume No. 1.

Wisconsin Electric requests an effective date coincident with its filing and waiver of the Commission's notice requirements in order to allow for economic transactions as they appear.

Copies of the filing have been served on TransAlta, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: December 24, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Southern Energy Canal, L.L.C.

[Docket No. ER99-694-000]

Take notice that on November 24, 1998, Southern Energy Canal, L.L.C. (Southern Canal), tendered for filing an application requesting that the Commission accept for filing agreements for cost-based wholesale power sales by Southern Canal to Cambridge Electric Light Company, Commonwealth Electric Company, New England Power Company, Montaup Electric Company, and Boston Edison Company.

Comment date: December 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. John R. Fielder

[Docket No. ID-3259-000]

Take notice that on November 24, 1998, John R. Fielder tendered for filing an application for authorization under Section 305(b) of the Federal Power Act to hold the following positions:

Senior Vice President, Southern California Edison Company
Director, California Independent System Operator Corporation
Director, California Power Exchange Corporation

Comment date: December 24, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Polk Power Partners, L.P., a Delaware Limited Partnership

[Docket No. QF92-54-007]

Take notice that on November 24, 1998, Polk Power Partners, L.P., a Delaware limited partnership of 1125 U.S. 98 South Suite 100, Lakeland, Florida 33801, filed with the Federal Energy Regulatory Commission supplemental information to an application for recertification of a facility as a qualifying cogeneration facility that was filed with the Commission on September 16, 1998 pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the cogeneration facility is located in Polk County, Florida. The Commission previously certified the facility as a qualifying facility in 61 FERC ¶ 61,030 (1992), and recertified in 65 FERC ¶ 62,136 (1993), 66 FERC ¶ 61,116 (1994) and 68 FERC ¶ 62,152 (1994). Notices of self-certification and self-recertification were filed on December 23, 1991 and September 7, 1993. According to the Applicant, the supplemental information is being provided to correct two typographical errors and to answer questions posed by the Commission's Staff.

Comment date: December 24, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-800-000]

Eastern Shore Natural Gas Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed 1999 System Expansion Project and Request for Comments on Environmental Issues

December 1, 1998.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of Eastern Shore Natural Gas Company's (Eastern Shore) proposal to construct about 4.5 miles of 16-inch-diameter pipeline in Chester County, Pennsylvania; 3.5 miles of 16-inch-diameter pipeline in New Castle County, Delaware; and one 1,085 horsepower (hp) compressor unit in New Castle County proposed in the 1999 System Expansion Project.¹ This EA will be used by the Commission in its decision-making process to

¹ Eastern Shore Natural Gas Company's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.