

certificate of public convenience and necessity authorizing Questar to increase the certificated maximum allowable operating pressure (MAOP) for Questar's existing Main Line (M.L.) No. 101 pipeline, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Questar proposes to increase the certificated MAOP of its 41.2 mile, 20-inch diameter M.L. No. 101 pipeline in Sweetwater County, Wyoming and Daggett County, Utah, from 1,200 psig to 1,416 psig. Questar indicates that the proposed MAOP increase will provide more efficient operation of Questar's system, within the physical-design capacity of the pipeline, by enabling Questar to intermittently free flow natural gas volumes directly from Questar's Clay Basin storage field during periods when the storage-reservoir pressures are high, to an interconnection with Wyoming Interstate Company, Ltd., located at Questar's Nightingale/Kanda/Coleman Compressor Complex. Questar also indicates that the proposed MAOP increase will provide system benefits to Questar's customers by reducing fuel-gas costs and compressor station wear and tear at Nightingale/Kanda/Coleman Compressor Complex. Questar states that there will be no annual capacity increase associated with the proposal.

Any person desiring to be heard or making any protest with reference to said application should on or before December 11, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to take but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any

Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on these applications if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Questar to appear or be represented at the hearing.

**David P. Boergers,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-1-55-000]

#### Questar Pipeline Company; Notice of Tariff Filing

December 1, 1998.

Take notice that on November 27, 1998, Questar Pipeline Company (Questar) tendered for filing to become part of its FERC Gas Tariff, the following tariff sheets, with an effective date of January 1, 1999:

*First Revised Volume No. 1*

Tenth Revised Sheet No. 5

*Original Volume No. 3*

Twenty First Revised Sheet No. 8

Questar states that the tendered tariff sheets show a revised Fuel Gas Reimbursement Percentage (FGRP) of 1.9%, replacing the currently effective 1.4% for tracking fuel-use and lost-and-unaccounted-for gas. The difference of 0.5% includes 0.3% to recover 703,626 Dth that was recorded in Questar's FGRP current deferral account during the 12 months ended September 30, 1998, and 0.2% to reflect the increase in fuel, lost and unaccounted for gas from the current FGRP rate of 1.4% to 1.6% for the prospective 12 months ending December 31, 1999.

Further, Questar states that the revised FGRP is filed pursuant to Section 12.14 of the General Terms and Conditions of Part 1 of Questar's tariff, First Revised Volume No. 1.

Questar states that a copy of this filing has been served upon Questar's customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

**David P. Boergers,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-159-000]

#### Southern Natural Gas Company; Notice of Proposed Changes to FERC Gas Tariff

December 1, 1998.

Take notice that on November 25, 1998, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following revised tariff sheets, to become effective December 1, 1998:

Second Revised Sheet No. 45 of Rate Schedule FT

First Revised Sheet No. 58b of Rate Schedule FT-NN

Third Revised Sheet No. 65 of Rate Schedule IT

First Revised Sheet No. 66 of Rate Schedule IT

Southern states that the tariff sheets are being filed pursuant to Section 4 of the Natural Gas Act and in compliance with the Commission's October 28, 1998 Order in Docket Nos. CP96-153-002, -003, and -004.

On the October 28 Order, the Commission issued an order in Docket No. CP96-153-002, -003, and -004 requiring Southern to revise its Tariff to identify the circumstance under which it construct facilities at its cost under Section 6 of Southern's FERC Gas Tariff, Seventh Revised Volume No. 1 and state the circumstances under which Southern will make contributions in aid of construction (CIAC). Southern states that it has made such revisions to Section 6 of Rate Schedule FT and IT and Section 7 of Rate Schedule FT-NN of its FERC Gas Tariff in the tariff filing submitted herewith.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the

appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG99-29-000, et al.]

#### PDC-El Paso Milford, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

November 30, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. PDC-El Paso Milford, LLC

[Docket No. EG99-29-000]

Take notice that on November 24, 1998, PDC-El Paso Milford LLC, 200 High Street, Boston, Massachusetts 02110, tendered for filing with the Federal Energy Regulatory Commission an amendment to its application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The applicant is a Connecticut limited liability company that proposes to construct and own a five hundred forty-four (544) megawatt natural gas-fired electric generation facility, including ancillary and appurtenant structures, on a site in the city of Milford, Connecticut.

*Comment date:* December 24, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 2. Wisconsin Electric Power Company, Complainant v. Northern States Power Company (Minnesota), and (Wisconsin) Respondent

[Docket No. EL99-12-000]

Take notice that on November 24, 1998, Wisconsin Electric Power Company (Wisconsin Electric), pursuant to Section 206 of the Federal Power Act, tendered for filing a complaint against Northern States Power Company (NSP), alleging violations of NSP's open access transmission tariff and standards of conduct. On twenty-one different

occasions, from mid-May through August of this year, NSP curtailed the firm transmission service needed to support Wisconsin Electric's purchase of firm capacity and power. The complaint alleges that NSP has violated: (1) the terms and conditions of NSP's open access transmission tariff (OATT), including the Commission's policies regulating curtailment practices; (2) the Commission's policies precluding "and" pricing or other extra-tariff pricing for open access transmission; and (3) NSP's standards of conduct which prohibit both discriminatory application of its OATT and preferential treatment for itself.

*Comment date:* December 24, 1998, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint are also due on or before December 24, 1998.

##### 3. Duke Power Company

[Docket No. ER97-2398-000]

Take notice that on November 24, 1998, Duke Energy Corporation tendered for filing a settlement in the above-reference docket.

*Comment date:* December 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Orange and Rockland Utilities, Inc.

[Docket No. ER99-678-000]

Take notice that on November 24, 1998, Orange and Rockland Utilities, Inc. (O&R), tendered for filing its Summary Report of O&R transactions during the calendar quarter ending September, 1998 pursuant to the market based rate power service tariff, made effective by the Commission on March 27, 1997 in Docket No. ER97-1400-000.

*Comment date:* December 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 5. New Energy Ventures, Inc.

[Docket No. ER99-679-000]

Take notice that on December 1, 1998, New Energy Ventures, Inc. (NEV Inc.), tendered for filing a notice of succession in operations pursuant to 18 CFR 35.16 in order to reflect its name change from New Energy Ventures, L.L.C.

*Comment date:* December 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 6. New Energy Holdings, Inc.

[Docket No. ER99-680-000]

Take notice that on November 24, 1998, New Energy Holdings, Inc. (NEV Holdings), tendered for filing a notice of cancellation pursuant to 18 CFR 35.15 in order to reflect the cancellation of its Market Rate Schedule originally