

inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98-32375 Filed 12-4-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-431-006]

Natural Gas Pipeline Company of America; Notice of Compliance Filing

December 1, 1998.

Take notice that on November 25, 1998, Natural Gas Pipeline Company of America (Natural) tendered for filing to be part of its FERC Gas Tariff, Sixth Revised Volume No. 1, certain tariff sheets, to be effective January 1, 1999.

Natural states that these tariff sheets have been filed in compliance with the Commission's "Order on Contested Settlement" issued November 10, 1998 in Docket No. RP97-431-005, which approved Natural's settlement in said docket, subject to limited modifications. The tariff sheets deal primarily with Natural's procedures for posting, auctioning, allocating and awarding firm capacity. The instant filing makes the required modifications.

Natural states that copies of the filing are being mailed to Natural's customers, interested state regulatory agencies and all parties set out on the official service list in Docket No. RP97-431.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rule and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98-32373 Filed 12-4-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-57-005]

NorAm Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

December 1, 1998.

Take notice that on November 25, 1998, NorAm Gas Transmission Company (ANGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets to be effective May 1, 1997:

Substitute Original Sheet No. 299A

NGT states that the revised tariff sheet is being filed to replace inadvertently omitted tariff language that was dropped in its May 20, 1997 Compliance Filing in the referenced docket.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98-32372 Filed 12-4-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-84-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

December 1, 1998.

Take notice that on November 20, 1998, Northern Natural Gas Company (Northern), 111 South 103rd Street, Omaha, Nebraska 68124-1000, filed a request with the Commission in Docket No. CP99-84-000, pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to operate a delivery point to provide

natural gas transportation service to Burlington Resources Oil & Gas Company (Burlington) authorized in blanket certificate issued in Docket No. CP82-401-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Northern proposes to convert a 6-inch side valve in Upton County, Texas from a receipt point to a delivery point so that it can provide natural gas service for Burlington for use at the McCamey Oil field. Northern reports that they would incur no cost as the existing facility is a currently designated receipt point on Northern's system. Burlington would perform the required modifications to their existing facility downstream of the tap. Northern reports that the proposed delivery point would be 500 Dth on a peak day and 40,000 Dth on an annual basis. Northern further reports that they would not incur any cost under the proposal.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,

Secretary.

[FR Doc. 98-32369 Filed 12-4-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-92-000]

Questar Pipeline Company; Notice of Application

December 1, 1998.

Take notice that on November 25, 1998, Questar Pipeline Company (Questar), 180 East 100 South, Salt Lake City, Utah 84111, filed in Docket No. CP99-92-000, an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) regulations, for a

certificate of public convenience and necessity authorizing Questar to increase the certificated maximum allowable operating pressure (MAOP) for Questar's existing Main Line (M.L.) No. 101 pipeline, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Questar proposes to increase the certificated MAOP of its 41.2 mile, 20-inch diameter M.L. No. 101 pipeline in Sweetwater County, Wyoming and Daggett County, Utah, from 1,200 psig to 1,416 psig. Questar indicates that the proposed MAOP increase will provide more efficient operation of Questar's system, within the physical-design capacity of the pipeline, by enabling Questar to intermittently free flow natural gas volumes directly from Questar's Clay Basin storage field during periods when the storage-reservoir pressures are high, to an interconnection with Wyoming Interstate Company, Ltd., located at Questar's Nightingale/Kanda/Coleman Compressor Complex. Questar also indicates that the proposed MAOP increase will provide system benefits to Questar's customers by reducing fuel-gas costs and compressor station wear and tear at Nightingale/Kanda/Coleman Compressor Complex. Questar states that there will be no annual capacity increase associated with the proposal.

Any person desiring to be heard or making any protest with reference to said application should on or before December 11, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to take but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any

Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on these applications if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Questar to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 98-32370 Filed 12-4-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-1-55-000]

Questar Pipeline Company; Notice of Tariff Filing

December 1, 1998.

Take notice that on November 27, 1998, Questar Pipeline Company (Questar) tendered for filing to become part of its FERC Gas Tariff, the following tariff sheets, with an effective date of January 1, 1999:

First Revised Volume No. 1

Tenth Revised Sheet No. 5

Original Volume No. 3

Twenty First Revised Sheet No. 8

Questar states that the tendered tariff sheets show a revised Fuel Gas Reimbursement Percentage (FGRP) of 1.9%, replacing the currently effective 1.4% for tracking fuel-use and lost-and-unaccounted-for gas. The difference of 0.5% includes 0.3% to recover 703,626 Dth that was recorded in Questar's FGRP current deferral account during the 12 months ended September 30, 1998, and 0.2% to reflect the increase in fuel, lost and unaccounted for gas from the current FGRP rate of 1.4% to 1.6% for the prospective 12 months ending December 31, 1999.

Further, Questar states that the revised FGRP is filed pursuant to Section 12.14 of the General Terms and Conditions of Part 1 of Questar's tariff, First Revised Volume No. 1.

Questar states that a copy of this filing has been served upon Questar's customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public