and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have a practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

### David P. Boergers,

Secretary.

[FR Doc. 98–32371 Filed 12–4–98; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. TM99-1-97-000]

### Chandeleur Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

December 1, 1998.

Take notice that on November 25, 1998, Chandeleur Pipe Line Company Pipe Line (Chandeleur) tendered for filing proposed changes in its FERC Gas Tariff, Second Revised Volume No. 1, Ninth Revised Sheet No. 5. Chandeleur is proposing to change it's Fuel and Line Loss Allowance from 0.6% to 0.7%, to become effective January 1, 1999.

Chandeleur states that copies of the filing were served upon the company's jurisdictional customers and state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

### David P. Boergers,

Secretary.

[FR Doc. 98–32378 Filed 12–4–98; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. RP99-88-001

### Cove Point LNG Limited Partnership; Notice of Tariff Filing

December 1, 1998.

Take notice that on November 25, 1998, Cove Point LNG Limited Partnership (Cove Point) tendered for filing to become a part of Cove Point's FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet to be effective November 2, 1998:

### First Revised Volume No. 1

Substitute First Revised Sheet No. 107A Substitute First Revised Sheet No. 107B Substitute Fifth Revised Sheet No. 136

On November 12, 1998, the Commission's Office of Pipeline Regulation issued a letter order accepting tariff sheets filed by Cove Point subject to Cove Point making certain revisions to its tariff sheets. The above-described tariff sheets were filed to make the specified revisions.

Cove Point states that copies of the filing were served upon Cove Point's customers and interested state regulatory commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be

filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

### David P. Boergers,

Secretary.

[FR Doc. 98–32374 Filed 12–4–98; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. RP99-158-000]

### Discovery Gas Transmission LLC; Notice of Proposed Changes in FERC Gas Tariff

December 1, 1998.

Take notice that on November 24, 1998, Discovery Gas Transmission LLC (Discovery) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the tariff sheets listed on the attachment to the filing, with an effective date of January 1, 1999.

Discovery states that the purpose of the filing is to provide the necessary flexibility under its tariff to negotiate rates with its customers. This filing is made in accordance with the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, issued on January 31, 1996, in Docket No. RM95–6–000 (Policy Statement) and the orders applying the Policy Statement. Discovery proposes an effective date of January 1, 1999.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.W., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

#### David P. Boergers,

Secretary.

[FR Doc. 98–32375 Filed 12–4–98; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP97-431-006]

# Natural Gas Pipeline Company of America; Notice of Compliance Filing

December 1, 1998.

Take notice that on November 25, 1998, Natural Gas Pipeline Company of America (Natural) tendered for filing to be part of its FERC Gas Tariff, Sixth Revised Volume No. 1, certain tariff sheets, to be effective January 1, 1999.

Natural states that these tariff sheets have been filed in compliance with the Commission's "Order on Contested Settlement" issued November 10, 1998 in Docket No. RP97–431–005, which approved Natural's settlement in said docket, subject to limited modifications. The tariff sheets deal primarily with Natural's procedures for posting, auctioning, allocating and awarding firm capacity. The instant filing makes the required modifications.

Natural states that copies of the filing are being mailed to Natural's customers, interested state regulatory agencies and all parties set out on the official service list in Docket No. RP97–431.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rule and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

### David P. Boergers,

Secretary.

[FR Doc. 98–32373 Filed 12–4–98; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. RP97-57-005]

### NorAm Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

December 1, 1998.

Take notice that on November 25, 1998, NorAm Gas Transmission Company (ANGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets to be effective May 1, 1997:

Substitute Original Sheet No. 299A

NGT states that the revised tariff sheet is being filed to replace inadvertently omitted tariff language that was dropped in its May 20, 1997 Compliance Filing in the referenced docket.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room

### David P. Boergers,

Secretary.

[FR Doc. 98–32372 Filed 12–4–98; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP99-84-000]

# Northern Natural Gas Company; Notice of Request Under Blanket Authorization

December 1, 1998.

Take notice that on November 20, 1998, Northern Natural Gas Company (Northern), 111 South 103rd Street, Omaha, Nebraska 68124–1000, filed a request with the Commission in Docket No. CP99–84–000, pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to operate a delivery point to provide

natural gas transportation service to Burlington Resources Oil & Gas Company (Burlington) authorized in blanket certificate issued in Docket No. CP82–401–000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Northern proposes to convert a 6-inch side valve in Upton County, Texas from a receipt point to a delivery point so that it can provide natural gas service for Burlington for use at the McCamey Oil field. Northern reports that they would incur no cost as the existing facility is a currently designated receipt point on Northern's system. Burlington would perform the required modifications to their existing facility downstream of the tap. Northern reports that the proposed delivery point would be 500 Dth on a peak day and 40,000 Dth on an annual basis. Northern further reports that they would not incur any cost under the proposal.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

#### David P. Boergers,

Secretary.

[FR Doc. 98–32369 Filed 12–4–98; 8:45 am]

### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. CP99-92-000]

# **Questar Pipeline Company; Notice of Application**

December 1, 1998.

Take notice that on November 25, 1998, Questar Pipeline Company (Questar), 180 East 100 South, Salt Lake City, Utah 84111, filed in Docket No. CP99–92–000, an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) regulations, for a