

888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**

Secretary.

[FR Doc. 98-32154 Filed 12-2-98; 8:45 am]

BILLING CODE 6717-01-U

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-650-000, et al.]

#### New Century Services, Inc., et al.; Electric Rate and Corporate Regulation Filings

November 24, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. New Century Services, Inc.

[Docket No. ER99-650-000]

Take notice that on November 19, 1998, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Non-Firm Point-to-Point Transmission Service between the Companies and Cargill-Alliant, LLC.

*Comment date:* December 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Pennsylvania Electric Company; New York State Electric & Gas Corporation, et al.

[Docket Nos. EC98-64-000 and ER98-4600-000]

Take notice that on November 19, 1998, Pennsylvania Electric Company, New York State Electric & Gas Corporation, NGE Generation, Inc., Mission Energy Westside, Inc., and EME Homer City Generation, L.P. tendered for filing a supplement to their application under Section 203 of the Federal Power Act for approval to

transfer certain jurisdictional facilities associated with the sale of the Homer City Electric Generating Station. The supplement addresses ministerial/clerical changes only.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 3. PJM Interconnection, L.L.C.

[Docket No. ER98-1384-001]

Take notice that on November 20, 1998, PJM Interconnection, L.L.C. (PJM), tendered for filing a compliance report.

Copies of this filing were served upon all parties to this proceeding and the Pennsylvania Public Utility Commission.

*Comment date:* December 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 4. PJM Interconnection, L.L.C.

[Docket No. ER99-196-000]

Take notice that on November 19, 1998, PJM Interconnection, L.L.C. (PJM), tendered for filing an amendment to its October 14, 1998, filing which includes amendments to Schedule 11 of the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C.

PJM requests an effective date of October 15, 1998, for the amendments and requests the Commission to act on the filing by December 31, 1998.

Copies of this filing were served upon all PJM Members and the state electric regulatory commissions in the PJM Control Area.

*Comment date:* December 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 5. Northeast Utilities Service Company

[Docket No. ER99-593-000]

Take notice that on November 19, 1998, Northeast Utilities Service Company (NUSCO), tendered for filing an amendment to the filing of a Service Agreement with Constellation Power Source under the NU System Companies' Sale for Resale, Tariff No. 7. NUSCO states that a copy of this filing has been mailed to the Constellation Power Source.

NUSCO requests that the amendment and Service Agreement become effective October 30, 1998.

*Comment date:* December 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 6. Jersey Central Power & Light Company, et al.

[Docket No. ER99-639-000]

Take notice that on November 19, 1998, Jersey Central Power & Light

Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and FirstEnergy Trading & Power Marketing Inc. (FirstEnergy), dated November 11, 1998. This Service Agreement specifies that FirstEnergy has agreed to the rates, terms and conditions of GPU Energy's Capacity, Energy and Capacity Credit Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Second Revised Volume No. 1. The Sales Tariff allows GPU Energy and FirstEnergy to enter into separately scheduled transactions under which GPU Energy will make available for sale, capacity, energy and capacity credits.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 11, 1998, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* December 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 7. Jersey Central Power & Light Company, et al.

[Docket No. ER99-640-000]

Take notice that on November 19, 1998, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and Delmarva Power & Light Company (DPL), dated November 11, 1998. This Service Agreement specifies that DPL has agreed to the rates, terms and conditions of GPU Energy's Market-Based Sales Tariff (Sales Tariff) designated as FERC Electric Rate Schedule, First Revised Volume No. 5. The Sales Tariff allows GPU Energy and DPL to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus capacity and/or energy.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 11, 1998, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* December 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 8. New Century Services, Inc.

[Docket No. ER99-641-000]

Take notice that on November 19, 1998, New Century Services, Inc., on

behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Firm Point-to-Point Transmission Service between the Companies and Cargill-Alliant, LLC.

*Comment date:* December 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 9. GPU Generation Corporation

[Docket No. ER99-642-000]

Take notice that on November 19, 1998, GPU Generation Corporation tendered for filing pursuant to Rule 205 of the Commission's Rules of Practice and Procedure (18 CFR 385.205) a proposed rate schedule change to amend to the Operating Agreements for the Keystone and Conemaugh electric generating stations (1) to change the voting requirements to resolve disputes between the Owners and the Station Operator and (2) to change the due date for notification of termination of the Operating Agreements.

Copies of the filing have been furnished to the Pennsylvania Public Utility Commission and the New Jersey Board of Public Utilities.

*Comment date:* December 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 10. Baltimore Gas and Electric Company

[Docket No. ER99-643-000]

Take notice that on November 19, 1998, Baltimore Gas and Electric Company (BGE), filed a Service Agreement with Rainbow Energy Marketing Corporation, October 19, 1998 under BGE's FERC Electric Tariff Original Volume No. 3 (Tariff). Under the tendered Service Agreement, BGE agrees to provide services to Rainbow Energy Marketing Corporation under the provisions of the Tariff.

BGE requests an effective date of November 1, 1998, for the Service Agreement.

BGE states that a copy of the filing was served upon the Public Service Commission of Maryland.

*Comment date:* December 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 11. PP&L, Inc.

[Docket No. ER99-644-000]

Take notice that on November 19, 1998, PP&L, Inc. (PP&L), filed with the Federal Energy Regulatory Commission a Power Purchase and Sale Agreement

between PP&L and Connecticut Municipal Electric Energy Cooperative under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5.

PP&L requests an effective date of November 1, 1998, for the Power Purchase and Sale Agreement.

PP&L states that a copy of this filing has been provided to the Connecticut Municipal Electric Energy Cooperative and to the Pennsylvania Public Utility Commission.

*Comment date:* December 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 12. Cinergy Services, Inc.

[Docket No. ER99-645-000]

Take notice that on November 19, 1998, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Southwestern Public Service Company (Southwestern).

Cinergy and Southwestern are requesting an effective date of November 15, 1998.

*Comment date:* December 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 13. Cinergy Services, Inc.

[Docket No. ER99-646-000]

Take notice that on November 19, 1998, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Southwestern Public Service Company (Southwestern).

Cinergy and Southwestern are requesting an effective date of November 15, 1998.

*Comment date:* December 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 14. PJM Interconnection, L.L.C.

[Docket No. ER99-647-000]

Take notice that on November 19, 1998, PJM Interconnection, L.L.C. (PJM), tendered for filing several changes to the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C., the PJM Open Access Transmission Tariff, and the Reliability Assurance Agreement. The changes (1) revise attendance requirements for Members Committee quorums, (2) clarify working capital financing, (3) eliminate penalties in the PJM spot markets, (4) add a new alternative to PJM's implementation of NERC TLR

procedures, (5) add procedures to opt-out of spot market backup, and (6) make other minor revisions.

Copies of this filing were served upon all PJM Members and the state electric regulatory commissions in the PJM Control Area.

*Comment date:* December 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 15. Puget Sound Energy, Inc.

[Docket No. ER99-648-000]

Take notice that on November 19, 1998, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service (Firm Point-To-Point Service Agreement) and a Service Agreement for Non-Firm Point-To-Point Transmission Service (Non-Firm Point-To-Point Service Agreement) with Merchant Energy Group of the Americas, Inc. (MEGA), as Transmission Customer.

A copy of the filing was served upon MEGA.

*Comment date:* December 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 16. Puget Sound Energy, Inc.

[Docket No. ER99-649-000]

Take notice that on November 19, 1998, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service (Firm Point-To-Point Service Agreement) and a Service Agreement for Non-Firm Point-To-Point Transmission Service (Non-Firm Point-To-Point Service Agreement) with Electric Clearinghouse, Inc. (ECI), as Transmission Customer.

A copy of the filing was served upon ECI.

*Comment date:* December 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**  
Secretary.

[FR Doc. 98-32153 Filed 12-2-98; 8:45 am]

BILLING CODE 6717-01-P

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6196-5]

### Retrofit/Rebuild Requirements for 1993 and Earlier Model Year Urban Buses; Certification of Equipment

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of Agency certification of equipment.

**SUMMARY:** EPA received an application dated March 6, 1998 from Johnson Matthey, Incorporated (JM), for certification of urban bus retrofit/rebuild equipment pursuant to 40 CFR 85.1401-85.1415. The kit is identified as the Cam Converter Technology (CCT™) Upgrade Kit and applies to Detroit Diesel Corporation's (DDC) 6V92TA model engines of model years 1985 through 1993 with power ratings of 253 and 277 horsepower and having electronically-controlled fuel injection (DDEC). Applicable engines include those certified to meet federal and California emissions standards.

On May 14, 1998, EPA published a notice in the **Federal Register** (63 FR 26795) that the notification had been received and made the notification available for public review and comment for a period of 45 days. EPA has completed its review and the Director of the Vehicle Programs and Compliance Division has determined that it meets the requirements for certification, conditioned on the terms discussed below in section IV. The effective date of certification is discussed below under **DATES**.

The certified equipment complies with the particulate matter (PM) standard of 0.10 gram per brake horsepower-hour (g/bhp-hr).

In addition, two methods of marketing the CCT kit, discussed below as supply options, are approved by EPA.

Certification of the CCT kit, as it applies to all applicable engines of model years 1985 through 1990 and all applicable engines of model years 1991 through 1993 that are not equipped with ECM programs #259 through #264 for kit operation on diesel fuel #1, is conditioned upon JM complying with the terms discussed below in section IV.

Certification is unconditional for 1991 through 1993 model year engines that are equipped with ECM programs #259, #260, #261, #262, #263, or #264 and operate on diesel fuel #1 after kit installation.

The certification of this equipment does not trigger any new requirements for transit operators. However, EPA certification makes the CCT kit available as an option to those operators that are required to use equipment certified to the 0.10 g/bhp-hr standard.

**ADDRESSES:** The JM application, as well as other materials specifically relevant to it, are contained in Public Docket A-93-42, Category XXI-A, entitled "Certification of Urban Bus Retrofit/Rebuild Equipment". Docket items may be inspected from 8:00 a.m. until 5:30 p.m., Monday through Friday. As provided in 40 CFR Part 2, a reasonable fee may be charged by the Agency for copying docket materials.

**DATES:** Today's **Federal Register** notice announces the Agency's decision to certify the CCT equipment, as described below.

The effective date of certification was established in a letter dated October 21, 1998, from the Director of the Vehicle Programs and Compliance Division to Johnson Matthey. (A copy of the letter is in the public docket, which is located at the address noted above.)

This certified equipment may be used immediately by urban bus operators, subject to the condition in Section IV.

**FOR FURTHER INFORMATION CONTACT:** William Rutledge, Engine Programs and Compliance Division (6403J), U.S. Environmental Protection Agency, 401 M St. SW, Washington, D.C. 20460. Telephone: (202) 564-9297.

#### SUPPLEMENTARY INFORMATION:

#### I. Background and Equipment Identification

In a notification of intent to certify signed March 6, 1998, Johnson Matthey, with principal place of business at 434 Devon Park Drive, Wayne, Pennsylvania 19087-1889, applied for certification of equipment under the urban bus program. The notification and equipment are further clarified in letters provided subsequently from JM to EPA, and are available from the public docket at the address above.

JM states that the equipment, referred to as the Cam Converter Technology (CCT™) upgrade kit, consists of patented engine cam shafts, a CEM II™ catalytic exhaust muffler, specified engine rebuild parts, and a set of instructions. The instructions specify fuel injector height, 0.015 offset key size, and electronic control module

(ECM) software program. The kit composition and supply options are described below in this section.

JM provides emissions data from testing two baseline engines, one certification engine, and one test engine in an uncertified configuration. The results of the engine testing are summarized below in Table 1. The emissions data were developed using engine dynamometer testing conducted in accordance with the Federal Test Procedure (FTP) for heavy-duty diesel engines (40 CFR Part 86), and conducted using test engines rated at 277 horsepower.

One of the baseline engines was rebuilt to a 1988 model year configuration and the other rebuilt to a 1991 configuration. Certification testing, using both diesel fuel #1 and #2, was performed on an engine rebuilt with the appropriate CCT Upgrade Kits. The parts used to rebuild the engines are provided in the March 6, 1998 notification and letters dated September 28 and October 7, 1998. Documents can be found in the public docket at the address listed above.

The data of Table 1 indicate that, when an engine is rebuilt with the CCT™ kit having the 0.015 offset key, PM emissions are less than 0.10 g/bhp-hr, and emissions of hydrocarbon (HC), carbon monoxide (CO), oxides of nitrogen (NO<sub>x</sub>), and smoke opacity are less than or equal to the federal and California standards applicable to the 1993 model year. The certification test data were provided to EPA in the March 6, 1998 notification and in a letter from JM dated September 28, 1998. One certification test was conducted using diesel fuel #1, and all of the other tests were conducted using diesel fuel #2.

The "uncertified kit" of Table 1, using an 0.010 offset key, does not comply with the 5.0 g/bhp-hr NO<sub>x</sub> standard and is not the certified configuration of today's **Federal Register** notice. That "uncertified kit" consisted of all of the parts of the CCT kit except for use of an 0.010 offset key. The data is provided as support data demonstrating compliance with the 0.10 g/bhp-hr PM standard.

EPA believes that CCT-equipped engines using the 0.015 offset key will meet the 0.10 g/bhp-hr PM standard because installation of the kit upon engine rebuild results in the replacement of all emissions-related parts with a specific set of parts. JM has provided testing which demonstrates compliance of this set of parts with the 0.10 g/bhp-hr PM standard. The fuel consumption impact of the CCT kit is discussed in section II below.