

Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Eastern proposes to construct, install, own, operate and maintain a 10-inch tap valve, a 10-inch check valve and related piping (Tap) on Texas Eastern's existing 24-inch Line No. 1, at approximate Mile Post 414.07 in Stoddard County, Missouri. In addition, Texas Eastern states it will install, own, operate and maintain an 8-inch orifice and 6-inch turbine meter runs, with associated piping and valves (Meter Station), approximately 3,200 feet of 10-month pipeline which will extend from the Meter Station to the proposed Essex Power Plant (Connecting Pipe), and electronic gas measurement equipment (EGM). Texas Eastern states that AECI will reimburse Texas Eastern 100% of the costs and expenses incurred to install the Tap, Meter Station, Connecting Pipe and EGM, which are estimated to be approximately \$1,650,000.

Texas Eastern states that it will deliver up to 58 MMcf/day of natural gas to AECI at the proposed delivery point, and that the transportation service will be rendered pursuant to Texas Eastern's Rate Schedule IT-1 included in its FERC Gas Tariff, Sixth Revised Volume No. 1. Texas Eastern states that its existing tariff does not prohibit the addition of this facility. Texas Eastern also states that the installation of the delivery point will have not effect on its peak day or annual deliveries, and that its proposal will be accomplished without detriment or disadvantage to Texas Eastern's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

[FR Doc. 98-32163 Filed 12-2-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP98-408-001 and RP98-412-001]

Wyoming Interstate Company, Ltd.; Notice of Tariff Compliance Filing

November 27, 1998.

Take notice that on November 23, 1998, Wyoming Interstate Company, Ltd. (WIC), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1 and Second Revised Volume No. 2, the Tariff sheets listed in Appendix A to the filing, to be effective November 2, 1998.

WIC states that the purpose of this filing is to cause WIC to be in full compliance with the order that issued October 30, 1998 in Docket Nos. RP98-408-000 and RP98-412-000, and Order No. 587-H.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in § 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-32168 Filed 12-2-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-403-001]

Young Gas Storage Company, Ltd.; Notice of Tariff Compliance Filing

November 27, 1998.

Take notice that on November 23, 1998, Young Gas Storage Company, Ltd. (Young), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the tariff sheets listed in Appendix A to the filing, to be effective November 2, 1998.

Young states that the purpose of this filing is to cause Young to be in full compliance with the order that issued October 30, 1998 in Docket No. RP98-

403-000 and Order No. 587-H. Colorado Interstate Gas Company (CIG) is operator of Young and Wyoming Interstate Company, Ltd. (WIC). Young is also proposing certain minor changes to better conform its Order No. 587-H changes to those resulting from Order No. 587-H for CIG and WIC.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-32166 Filed 12-2-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-23-000, et al.]

CMS Generation Michigan Power L.L.C., et al. Electric Rate and Corporate Regulation Filings

November 25, 1998.

Take notice that the following filings have been made with the Commission:

1. CMS Generation Michigan Power L.L.C.

[Docket No. EG99-23-000]

Take notice that on November 18, 1998, CMS Generation Michigan Power L.L.C., 330 Town Center Drive, Suite 1000, Dearborn, Michigan 48126, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

CMS Generation Michigan Power L.L.C., is a wholly-owned indirect subsidiary of CMS Generation Co., a Michigan corporation, which is a wholly-owned indirect subsidiary of CMS Energy Corporation, also a Michigan corporation. CMS Generation Michigan Power L.L.C., is constructing a simple cycle combustion turbine, natural gas-fired peaking facility located in Gaylord, Michigan with a net

electrical generating capacity of approximately 148 MW.

Comment date: December 10, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. CMS Generation Michigan Power L.L.C.

[Docket No. EG99-24-000]

Take notice that on November 18, 1998, CMS Generation Michigan Power L.L.C., 330 Town Center Drive, Suite 1000, Dearborn, Michigan 48126, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

CMS Generation Michigan Power L.L.C., is a wholly-owned indirect subsidiary of CMS Generation Co., a Michigan corporation, which is a wholly-owned indirect subsidiary of CMS Energy Corporation, also a Michigan corporation. CMS Generation Michigan Power L.L.C. is constructing a simple cycle combustion turbine, natural gas-fired peaking facility located in Comstock, Michigan with a net electrical generating capacity of approximately 68 MW.

Comment date: December 10, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. CMS Generation Operating Company

[Docket No. EG99-25-000]

Take notice that on November 18, 1998, CMS Generation Operating Company, 330 Town Center Drive, Suite 1000, Dearborn, Michigan 48126, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

CMS Generation Operating Company is a wholly-owned indirect subsidiary of CMS Generation Co., a Michigan corporation, which is a wholly-owned indirect subsidiary of CMS Energy Corporation, also a Michigan corporation. CMS Generation Operating Company will operate, under an operations and maintenance agreement with the owner, a facility under construction located in Comstock, Michigan with a net electrical generating capacity of approximately 68 MW.

Comment date: December 10, 1998, in accordance with Standard Paragraph E

at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. CMS Generation Operating Company

[Docket No. EG99-26-000]

Take notice that on November 18, 1998, CMS Generation Operating Company, 330 Town Center Drive, Suite 1000, Dearborn, Michigan 48126, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

CMS Generation Operating Company is a wholly-owned indirect subsidiary of CMS Generation Co., a Michigan corporation, which is a wholly-owned indirect subsidiary of CMS Energy Corporation, also a Michigan corporation. CMS Generation Operating Company will operate, under an operations and maintenance agreement with the owner, a facility under construction located in Gaylord, Michigan with a net electrical generating capacity of approximately 148 MW.

Comment date: December 10, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Koch Power Louisiana, L.L.C.

[Docket No. EG99-27-000]

Take notice that on November 18, 1998, Koch Power Louisiana, L.L.C. (KPL), 20 Greenway Plaza, Houston, Texas 77046, filed with the Federal Energy Regulatory Commission an application for a determination that KPL is an exempt wholesale generator pursuant to Part 365 of the Commission's Regulations.

KPL states that it owns and operates certain eligible facilities consisting of eight 25-megawatt gas-fired simple cycle combustion turbines, with a total project capacity of approximately 200 megawatts (along with certain appurtenant interconnecting transmission facilities), located in Sterlington, Louisiana.

Comment date: December 10, 1998, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Vastar Power Marketing, Inc.

[Docket No. EL99-11-000]

Take notice that on November 20, 1998, Vastar Power Marketing, Inc.

(Vastar Power), tendered for filing pursuant to Rule 207 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.207, a Petition for Waiver of Requirement to File Quarterly Transaction Reports And Annual Reports Under Reporting Requirement 582. Vastar Power seeks such a waiver because, due to the Commission approved transfer of Vastar Power's wholesale power contracts to a joint venture, Vastar Power has not engaged in any power purchases or sales since the first quarter of 1998 and it has suspended indefinitely its involvement in the power marketing business for the foreseeable future.

Comment date: December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Southern Energy Canal, L.L.C., Southern Energy Kendall, L.L.C. and Southern Energy New England, L.L.C.

[Docket Nos. ER98-4115-001, ER98-4116-001 and ER98-4118-001]

Take notice that on November 20, 1998, Southern Energy Canal, L.L.C., Southern Energy Kendall, L.L.C., and Southern Energy New England, L.L.C., (collectively the Southern Parties) tendered for filing revised codes of conduct in compliance with the order issued by the Federal Energy Regulatory Commission on November 12, 1998, in the above-captioned dockets. Cambridge Electric Light Co., et al., 85 FERC ¶61,217 (1998).

Copies of this filing were served on all parties designated on the official service list.

Comment date: December 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Commonwealth Edison Company, Commonwealth Edison Company of Indiana, Inc., Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc.

[Docket Nos. ER98-2279-000 and ER98-3689-000]

Take notice that on November 20, 1998, Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (collectively, the ComEd), tendered for filing an Interim Report on Non-Firm Redispatch.

The ComEd states that a copy of the filing has been served on all parties in this proceeding.

Comment date: December 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. South Carolina Electric & Gas Company

[Docket No. ER99-651-000]

Take notice that on November 20, 1998, South Carolina Electric & Gas Company (SCE&G), tendered for filing service agreements establishing Illinois Power Company (IPC), Northeast Utilities Service Company (NUSC), PS Energy Group, Inc. (PSEG), and Potomac Electric Power Company (PEPCO) as customers under the terms of SCE&G's Negotiated Market Sales Tariff.

SCE&G requests an effective date of one day subsequent to the date of filing. Accordingly, SCE&G requests waiver of the Commission's notice requirements.

Copies of this filing were served upon Illinois Power Company (IPC), Northeast Utilities Service Company (NUSC), PS Energy Group, Inc. (PSEG), Potomac Electric Power (PEPC), and the South Carolina Public Service Commission.

Comment date: December 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Washington Water Power Company

[Docket No. ER99-652-000]

Take notice that on November 20, 1998, Washington Water Power Company, tendered for filing, with the Federal Energy Regulatory Commission pursuant to 18 CFR Section 35.13, an executed Mutual Netting Agreement and Certificate of Concurrence allowing for arrangements of amounts which become due and owing to one Party to be set off against amounts which are due and owing to the other Party with Idaho Power Company.

WWP requests waiver of the prior notice requirement and requests an effective date of November 1, 1998.

Comment date: December 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Public Service Company of New Mexico

[Docket No. ER99-653-000]

Take notice that on November 20, 1998, Public Service Company of New Mexico (PNM), tendered for filing executed service agreements, for point-to-point transmission service under the terms of PNM's Open Access Transmission Service Tariff, with Statoil Energy Trading, Inc. (2 agreements, dated November 9, 1998, for Non-Firm and Firm Service). PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Comment date: December 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Wisconsin Public Service Company

[Docket No. ER99-654-000]

Take notice that on November 20, 1998, Wisconsin Public Service Corporation tendered for filing an executed service agreement with Engage Energy US, L.P., under its Market-Based Rate Tariff.

Comment date: December 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. FirstEnergy System

[Docket No. ER99-655-000]

Take notice that on November 20, 1998, FirstEnergy System tendered for filing Service Agreements to provide Non-Firm Point-to-Point Transmission Service for: Sempra Energy Trading Corporation, FirstEnergy Trading and Power Marketing, Incorporated and Potomac Electric Power Company, the Transmission Customers. Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER97-412-000].

The proposed effective dates under the Service Agreements are October 30, 1998 and November 1, 1998, respectively.

Comment date: December 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. FirstEnergy System

[Docket No. ER99-656-000]

Take notice that on November 20, 1998, FirstEnergy System tendered for filing Service Agreements to provide Firm Point-to-Point Transmission Service for Sempra Energy Trading Corporation, FirstEnergy Trading and Power Marketing, and Potomac Electric Power Company, the Transmission Customers. Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER97-412-000.

The proposed effective dates under the Service Agreements is October 30, 1998 and November 1, 1998, respectively, for the above mentioned Service Agreements in this filing.

Comment date: December 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. PJM Interconnection, L.L.C.

[Docket No. ER99-657-000]

Take notice that on November 20, 1998, PJM Interconnection, L.L.C. (PJM), tendered for filing three signature pages of parties to the Reliability Assurance Agreement among Load Serving Entities

in the PJM Control Area (RAA), and an amended Schedule 17, listing the parties to the RAA.

PJM states that it served a copy of its filing on all parties to the RAA, including each of the parties for which a signature page is being tendered with this filing, and each of the state regulatory commissions within the PJM Control Area.

Comment date: December 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Alliant Services Company

[Docket No. ER99-658-000]

Take notice that on November 20, 1998, Alliant Services Company tendered for filing an executed Service Agreement for short-term firm point-to-point transmission service, establishing Constellation Power Source, Inc., as a point-to-point Transmission Customer under the terms of the Alliant Services Company transmission tariff.

Alliant Services Company requests an effective date of October 23, 1998, and accordingly, seeks waiver of the Commission's notice requirements.

A copy of this filing has been served upon the Illinois Commerce Commission, the Minnesota Public Utilities Commission, the Iowa Department of Commerce, and the Public Service Commission of Wisconsin.

Comment Date: December 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Valley Electric Association, Inc.

[Docket No. ES99-11-000]

Take notice that on November 17, 1998, Valley Electric Association, Inc. (Valley), tendered for filing an application seeking authorization under Section 204(a) of the Federal Power Act to issue debt (i) in the amount of up to \$42.8 million, in the form of a series of loans from the National Rural Utilities Cooperative Finance Corporation (CFC), and (ii) in the amount of \$15 million under an existing line of credit with CFC. Proceeds of the loans and line of credit will be used for construction and improvement of electrical facilities, refinancing, and other lawful corporate purposes. Valley also seeks a waiver of the Commission's competitive placement requirements.

Comment Date: December 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission,

888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-32154 Filed 12-2-98; 8:45 am]

BILLING CODE 6717-01-U

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-650-000, et al.]

New Century Services, Inc., et al.; Electric Rate and Corporate Regulation Filings

November 24, 1998.

Take notice that the following filings have been made with the Commission:

1. New Century Services, Inc.

[Docket No. ER99-650-000]

Take notice that on November 19, 1998, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Non-Firm Point-to-Point Transmission Service between the Companies and Cargill-Alliant, LLC.

Comment date: December 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Pennsylvania Electric Company; New York State Electric & Gas Corporation, et al.

[Docket Nos. EC98-64-000 and ER98-4600-000]

Take notice that on November 19, 1998, Pennsylvania Electric Company, New York State Electric & Gas Corporation, NGE Generation, Inc., Mission Energy Westside, Inc., and EME Homer City Generation, L.P. tendered for filing a supplement to their application under Section 203 of the Federal Power Act for approval to

transfer certain jurisdictional facilities associated with the sale of the Homer City Electric Generating Station. The supplement addresses ministerial/clerical changes only.

Comment date: December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. PJM Interconnection, L.L.C.

[Docket No. ER98-1384-001]

Take notice that on November 20, 1998, PJM Interconnection, L.L.C. (PJM), tendered for filing a compliance report.

Copies of this filing were served upon all parties to this proceeding and the Pennsylvania Public Utility Commission.

Comment date: December 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. PJM Interconnection, L.L.C.

[Docket No. ER99-196-000]

Take notice that on November 19, 1998, PJM Interconnection, L.L.C. (PJM), tendered for filing an amendment to its October 14, 1998, filing which includes amendments to Schedule 11 of the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C.

PJM requests an effective date of October 15, 1998, for the amendments and requests the Commission to act on the filing by December 31, 1998.

Copies of this filing were served upon all PJM Members and the state electric regulatory commissions in the PJM Control Area.

Comment date: December 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Northeast Utilities Service Company

[Docket No. ER99-593-000]

Take notice that on November 19, 1998, Northeast Utilities Service Company (NUSCO), tendered for filing an amendment to the filing of a Service Agreement with Constellation Power Source under the NU System Companies' Sale for Resale, Tariff No. 7. NUSCO states that a copy of this filing has been mailed to the Constellation Power Source.

NUSCO requests that the amendment and Service Agreement become effective October 30, 1998.

Comment date: December 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Jersey Central Power & Light Company, et al.

[Docket No. ER99-639-000]

Take notice that on November 19, 1998, Jersey Central Power & Light

Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and FirstEnergy Trading & Power Marketing Inc. (FirstEnergy), dated November 11, 1998. This Service Agreement specifies that FirstEnergy has agreed to the rates, terms and conditions of GPU Energy's Capacity, Energy and Capacity Credit Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Second Revised Volume No. 1. The Sales Tariff allows GPU Energy and FirstEnergy to enter into separately scheduled transactions under which GPU Energy will make available for sale, capacity, energy and capacity credits.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 11, 1998, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: December 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Jersey Central Power & Light Company, et al.

[Docket No. ER99-640-000]

Take notice that on November 19, 1998, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and Delmarva Power & Light Company (DPL), dated November 11, 1998. This Service Agreement specifies that DPL has agreed to the rates, terms and conditions of GPU Energy's Market-Based Sales Tariff (Sales Tariff) designated as FERC Electric Rate Schedule, First Revised Volume No. 5. The Sales Tariff allows GPU Energy and DPL to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus capacity and/or energy.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 11, 1998, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: December 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. New Century Services, Inc.

[Docket No. ER99-641-000]

Take notice that on November 19, 1998, New Century Services, Inc., on