

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP99-80-000]

Natural Gas Pipeline Company of America; Notice of Application

November 27, 1998.

Take notice that on November 17, 1998, Natural Gas Pipeline Company of America (Natural), 747 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP99-80-000 an application pursuant to Section 7(b) of the Natural Gas Act, for permission and approval to abandon, by sale to Stingray Pipeline Company (Stingray), a dual 6-inch platform measuring facility located in Vermilion Block 214A, offshore Louisiana (VR 214A), all as more fully set forth in the application on file with the Commission and open to public inspection.

Natural states the facilities were originally constructed to allow Natural to measure system supply gas that it had purchased in VR 214A, which gas Stingray received for Natural's account and transported and redelivered to Natural onshore at Holly Beach in Cameron Parish, Louisiana. Natural states that its gas purchase and transportation agreements related to these facilities have been terminated and that currently the facilities are used to measure gas that Stingray receives and transports onshore for the accounts of Stingray's shippers. Natural further states that said facilities no longer hold sufficient value to natural to warrant the expenditures required to maintain them and as a result, Natural intends to sell said facilities to Stingray.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 18, 1998, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to

the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Natural to appear or be represented at the hearing.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-32162 Filed 12-2-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP99-86-000]

Questar Pipeline Company; Notice of Request Under Blanket Authorization

November 27, 1998.

Take notice that on November 23, 1998, Questar Pipeline Company (Questar), 180 East 100 South, Salt Lake City, Utah 84145-0360, filed a prior notice request with the Commission in Docket No. CP99-86-000 pursuant to § 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a new delivery point for service to Amoco Energy Group-North America (Amoco) in Summit County, Utah, under Questar's blanket certification issued in Docket No. CP82-491-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request that is open to the public for inspection.

Questar proposes to construct and operate a new delivery point to serve Amoco's nonjurisdictional Anschutz Ranch East Gas Processing Plant. Questar proposes to install a 4-inch diameter hot tap to connect its 8-inch diameter Jurisdictional Lateral No. 49 to Amoco's buried 8-inch diameter Plant lateral at the point of intersection. Questar states that it would deliver on an interruptible basis up to 12,000 dekatherm equivalent of natural gas per day under its FERC Gas Tariff Rate

Schedule T-2. Questar declares that the proposed service would have minimal impact on Questar's existing customers' peak day and annual deliveries; that Questar's FERC Gas Tariff does not prohibit the addition of new delivery points on its system; and that the proposed facility would serve the public interest by providing a new delivery point at the request of Questar's customer. Questar also states that Amoco would reimburse Questar approximately \$16,500 for the construction cost of the proposed Amoco Anschutz Ranch delivery point.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,

Secretary.

[FR Doc. 98-32164 Filed 12-2-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP99-83-000]

Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

November 27, 1998.

Take notice that on November 19, 1998, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP99-83-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct a delivery point in Stoddard County, Missouri, to provide natural gas deliveries to Associated Electric Cooperative, Inc. (AECI), for its Essex Power Plant under construction, under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000, pursuant to Section 7 of the Natural Gas

Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Eastern proposes to construct, install, own, operate and maintain a 10-inch tap valve, a 10-inch check valve and related piping (Tap) on Texas Eastern's existing 24-inch Line No. 1, at approximate Mile Post 414.07 in Stoddard County, Missouri. In addition, Texas Eastern states it will install, own, operate and maintain an 8-inch orifice and 6-inch turbine meter runs, with associated piping and valves (Meter Station), approximately 3,200 feet of 10-month pipeline which will extend from the Meter Station to the proposed Essex Power Plant (Connecting Pipe), and electronic gas measurement equipment (EGM). Texas Eastern states that AECI will reimburse Texas Eastern 100% of the costs and expenses incurred to install the Tap, Meter Station, Connecting Pipe and EGM, which are estimated to be approximately \$1,650,000.

Texas Eastern states that it will deliver up to 58 MMcf/day of natural gas to AECI at the proposed delivery point, and that the transportation service will be rendered pursuant to Texas Eastern's Rate Schedule IT-1 included in its FERC Gas Tariff, Sixth Revised Volume No. 1. Texas Eastern states that its existing tariff does not prohibit the addition of this facility. Texas Eastern also states that the installation of the delivery point will have not effect on its peak day or annual deliveries, and that its proposal will be accomplished without detriment or disadvantage to Texas Eastern's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

[FR Doc. 98-32163 Filed 12-2-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP98-408-001 and RP98-412-001]

Wyoming Interstate Company, Ltd.; Notice of Tariff Compliance Filing

November 27, 1998.

Take notice that on November 23, 1998, Wyoming Interstate Company, Ltd. (WIC), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1 and Second Revised Volume No. 2, the Tariff sheets listed in Appendix A to the filing, to be effective November 2, 1998.

WIC states that the purpose of this filing is to cause WIC to be in full compliance with the order that issued October 30, 1998 in Docket Nos. RP98-408-000 and RP98-412-000, and Order No. 587-H.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in § 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-32168 Filed 12-2-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-403-001]

Young Gas Storage Company, Ltd.; Notice of Tariff Compliance Filing

November 27, 1998.

Take notice that on November 23, 1998, Young Gas Storage Company, Ltd. (Young), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the tariff sheets listed in Appendix A to the filing, to be effective November 2, 1998.

Young states that the purpose of this filing is to cause Young to be in full compliance with the order that issued October 30, 1998 in Docket No. RP98-

403-000 and Order No. 587-H. Colorado Interstate Gas Company (CIG) is operator of Young and Wyoming Interstate Company, Ltd. (WIC). Young is also proposing certain minor changes to better conform its Order No. 587-H changes to those resulting from Order No. 587-H for CIG and WIC.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-32166 Filed 12-2-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-23-000, et al.]

CMS Generation Michigan Power L.L.C., et al. Electric Rate and Corporate Regulation Filings

November 25, 1998.

Take notice that the following filings have been made with the Commission:

1. CMS Generation Michigan Power L.L.C.

[Docket No. EG99-23-000]

Take notice that on November 18, 1998, CMS Generation Michigan Power L.L.C., 330 Town Center Drive, Suite 1000, Dearborn, Michigan 48126, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

CMS Generation Michigan Power L.L.C., is a wholly-owned indirect subsidiary of CMS Generation Co., a Michigan corporation, which is a wholly-owned indirect subsidiary of CMS Energy Corporation, also a Michigan corporation. CMS Generation Michigan Power L.L.C., is constructing a simple cycle combustion turbine, natural gas-fired peaking facility located in Gaylord, Michigan with a net