

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP99-76-000]

**Transcontinental Gas Pipe Line Corporation; Notice of Application**

November 24, 1998.

Take notice that on April 20, 1998, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed in Docket No. CP99-76-000, an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations, for a certificate of public convenience and necessity authorizing Transco to construct and operate the proposed Southeast Louisiana Crossover Project (SELA Crossover), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Transco states that the SELA Crossover is designed to provide incremental capacity for new firm and interruptible transportation service in the supply area by interconnecting Transco's Southeast Louisiana Gathering System with its Central Louisiana Gathering System. Transco states that the SELA Crossover will be able to provide 256,762 Mcf per day of incremental firm transportation service from an interconnection with Garden Banks Gas Pipeline, L.L.C. (Garden Banks), at South Marsh Island, Block 76 (SMI 76) to Transco's Compressor Station 50 onshore at Eunice, Louisiana. Transco states that the SELA Crossover also will create 141,970 Mcf per day of firm transportation capacity from SMI 76 to Vermillion Block 67 offshore.

Specifically, Transco seeks authority to construct, own, and operate approximately 53.23 miles of 24-inch diameter pipeline extending from an existing Transco-owned platform at South Marsh Island Block 66 (SMI 66) on the Southeast Louisiana Gathering System to an existing Transco-owned platform at Vermillion Block 678 on the Central Louisiana Gathering System, 7,400 horsepower of compression at SMI 66, 1,200 horsepower of compression at South Marsh Island Block 106 (SMI 106), and separation and measurement facilities and other appurtenant facilities. Transco estimates that the proposed facilities will cost \$80,060,542.

Transco states that it is also seeking approval of initial rates for firm and interruptible transportation service over the SELA Crossover based upon the incremental cost of service of the

project's facilities. Transco states that it has submitted for approval Rate Schedules FTP-1, FTP-2, and FTP-3 for incremental firm projects in the supply area. Transco further states that it seeks Commission approval of a negotiated fixed rate with an anchor tenant, which has executed a precedent agreement for firm transportation service from SMI 76 to Station 50.

Any person desiring to be heard or making any protest with reference to said application should on or before December 15, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments of any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have the intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right

to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transco to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-31875 Filed 11-30-98; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP99-153-000]

**Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff**

November 24, 1998.

Take notice that on November 19, 1998 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets which tariff sheets are enumerated in Appendix A to the filing. The tariff sheets are proposed to be effective November 1, 1998.

Transco states that the purpose of the instant filing is to track rate changes attributable to storage service purchased from CNG Transmission Corporation (CNG) under its Rate Schedule GSS the costs of which are included in the rates and charges payable under Transco's Rate Schedules GSS and LSS. The filing is being made pursuant to tracking provisions under Section 3 of Transco's Rate Schedule GSS and Section 4 of Transco's Rate Schedule LSS.

Transco states that included in Appendix B attached to the filing are the explanations of the rate changes and details regarding the computation of the revised Rate Schedule GSS and LSS rates.

Transco states that copies of the filing are being mailed to each of its GSS and LSS customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-31883 Filed 11-30-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-154-000]

#### Transwestern Pipeline Company; Notice of Proposed Change in FERC Gas Tariff

November 24, 1998.

Take notice that on November 19, 1998, Transwestern Pipeline Company (Transwestern), tendered for filing to become part of Transwestern's FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of December 18, 1998:

First Revised Sheet No. 37A  
First Revised Sheet No. 37B  
First Revised Sheet No. 37C  
First Revised Sheet No. 37E  
First Revised Sheet No. 37F  
First Revised Sheet No. 156

Transwestern proposes to amend its Rates Schedule PNR to include a Valet Hub Service in addition to Parking Service and Riding Service, Valet Hub Service shall be an interruptible service in which a Shipper (via a transportation

agreement) or a Buyer (via a PNR Agreement) may nominate gas quantities to be delivered to a Valet Point for subsequent delivery to another Buyer at the Valet Point or for subsequent delivery from such Valet Point to an associated point(s) as designated by such Buyer.

Transwestern states that copies of the filing were served upon Transwestern's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-31884 Filed 11-30-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP99-61-000, CP99-62-000, CP99-63-000, and CP99-64-000]

#### TriState Pipeline, L.L.C.; Notice of Applications for Certificates and for a Presidential Permit and Section 3 Authorization

November 24, 1998.

Take notice that on November 9, 1998, TriState Pipeline, L.L.C. (TriState), Fairlane Plaza South, 330 Town Center Drive, Suite 900, Dearborn, Michigan 48126-2712, filed applications pursuant to Sections 7(c) and 3 of the Natural Gas Act. In Docket No. CP99-61-000, TriState seeks a certificate of public convenience and necessity to construct, install, own, lease, operate and maintain a new interstate natural gas pipeline and ancillary facilities. Further, in Docket No. CP99-62-000, TriState requests a blanket certificate pursuant to Subpart F of Part 157 of the Commission's Regulations to perform certain routine

activities and operations. In addition, in Docket No. CP99-63-000, TriState seeks a blanket certificate pursuant to Subpart G of Part 284 of the Commission's Regulations to provide open-access transportation of natural gas for others. TriState also seeks approval of its initial rates and pro forma tariff provisions included in its certificate application. Finally, in Docket No. CP99-64-000, TriState requests a Presidential Permit and Section 3 authorization under Section 153 of the Commission's Regulations, all as more fully set forth in the applications which are on file with the Commission and open to public inspection.

TriState reports it is a limited liability company formed under the laws of the State of Michigan, with its principal place of business in Dearborn, Michigan. TriState further states that it is jointly owned by CMS Gas Transmission and Storage Company and Westcoast Energy (U.S.) Inc.

In Docket No. CP99-61-000, TriState proposes to construct and operate the United States segment of the TriState Pipeline System which will be comprised of approximately 148 miles of new 30-inch diameter natural gas transmission pipeline running from near Joliet, Illinois to White Pigeon, Michigan; approximately 66 miles of new 36-inch diameter natural gas transmission pipeline looping the existing Consumers Energy Company (Consumers) and Michigan Gas Storage (MGS) systems in three segments between White Pigeon and St. Clair; approximately 12 miles of new 24-inch diameter natural gas transmission pipeline running from the St. Clair compressor station to the United States-Canadian International Boundary in the St. Clair River; a new approximately 30,000 hp compressor station at Joliet, and approximately 18,570 hp of additional compression at Consumers' existing St. Clair compressor station; and 450 MDth per day of leased pipeline capacity between White Pigeon, Michigan and the St. Clair compressor station located in St. Clair County, Michigan, which leased capacity is available from Consumers and MGS as a result of the looping and added compression that TriState will undertake.

TriState asserts that its approach of combining new pipeline construction with the expansion of existing pipeline facilities and the lease of the expanded capacity created on those existing facilities will make a pipeline sized to meet market demand efficiently and cost-effectively. TriState believes its lease satisfies the *Texas Eastern* standards as reiterated by the