

*Comment date:* December 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 22. Tucson Electric Power Company

[Docket No. OA97-436-002]

Take notice that on November 16, 1998, Tucson Electric Power Company (TEP) tendered for filing revised OASIS Standards of Conduct and other requested information in compliance the order issued by the Federal Energy Regulatory Commission (Commission) on October 16, 1998 in the above-referenced docket. See Ameren Services Company, et al., 85 FERC ¶ 61,068 (1998).

Copies of this filing were served on the Arizona Corporation Commission and all parties designated on the official service list.

*Comment date:* December 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 23. Duke Power Company

[Docket No. OA97-450-003]

Take notice that on November 16, 1998 Duke Energy Corporation, on behalf of its divisions, Duke Power and Nantahala Power and Light, (Duke) made a Compliance filing in the above-referenced docket.

*Comment date:* December 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-31706 Filed 11-27-98; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC99-10-000, et al.]

#### Cleco Corporation, et al.; Electric Rate and Corporate Regulation Filings

November 23, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. Cleco Corporation

[Docket No. EC99-10-000]

Take notice that on November 18, 1998, Cleco Corporation (Cleco) submitted an application pursuant to Section 203 of the Federal Power Act for authority to effect a "disposition of facilities" that would be deemed to occur as a result of the implementation of a proposed holding company structure for itself.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Energy Masters International, Inc.

[Docket No. ER94-1402-020]

Take notice that on November 17, 1998, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

##### 3. Power Exchange Corporation IGI Resources, Inc.; Penobscot Bay Energy Co.

[Docket Nos. ER95-72-016; ER95-1034-012 and ER95-1034-013; and ER97-2875-004]

Take notice that on November 16, 1998 the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

##### 4. Stand Energy Corporation

[Docket No. ER95-362-015]

Take notice that on November 18, 1998, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet under Records

Information Management System (RIMS) for viewing and downloading.

##### 5. Proven Alternatives; PanCanadian Energy Services Inc.; Brooklyn Navy Yard Cogeneration Partners, L.P.; Alternate Power Source, Inc.; K N Marketing, Inc.

[Docket Nos. ER95-473-011; ER90-168-039; ER97-886-003; ER96-1145-009; and ER95-869-013]

Take notice that on November 5, 1998, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

##### 6. TECO EnergySource, Inc.; Premier Enterprises, LLC; Amoco Energy Trading Corporation; ProGas Power, Inc.; Nine Energy Services, LLC; INFENERGY Services, LLC and Power Marketing Coal Services, Inc.; PowerMark Electric Power Trading & Marketing; U.S. Energy; Power Systems Group, Inc.

[Docket Nos. ER96-1563-011; ER95-1123-010; ER95-1359-014; ER95-968-006; ER98-1915-002; ER98-3478-001; ER97-1548-005; ER96-332-007; ER96-2879-003; ER97-3187-001]

Take notice that on November 9, 1998, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

##### 7. AEP Power Marketing, Inc.; Revelation Energy Resources Corporation

[Docket No. ER96-2495-008 and ER97-765-001]

Take notice that on November 6, 1998, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

**8. The A'Lones Group, Inc.; PPM One; PPM Two; PPM Three; PPM Four; PPM Five; PPM Six**

[Docket No. ER97-512-001 and ER97-3926-001, ER97-3927-001, ER97-3928-001, ER97-3929-001, ER97-3930-001 and ER97-3931-001]

Take notice that on November 10, 1998, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

**9. Community Electric Power Corporation**

[Docket No. ER97-2792-004]

Take notice that on November 12, 1998, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

**10. Alpha Energy Corporation; Calpine Power Services Company; FirstEnergy Trading and Power Marketing, Inc.; British Columbia Power Exchange Corporation**

[Docket No. ER97-4730-003; ER94-1545-015; ER95-1295-010; and ER97-4024-006]

Take notice that on November 13, 1998, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

**11. Astra Power, LLC**

[Docket No. ER98-3378-002]

Take notice that on November 18, 1998, Astra Power LLC (Astra), tendered for filing notification of change in status, in the above-referenced docket.

*Comment date:* December 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

**12. ACN Power, Inc.**

[Docket No. ER98-4685-000]

Take notice that on November 18, 1998, ACN Power, Inc., (ACN Power), tendered for filing an amendment to its

petition, setting forth certain additional information about its corporate affiliations and about the ownership interests of its shareholders.

ACN Power intends to engage in wholesale electric power and energy purchases and sales as a marketer. ACN Power is not in the business of generating or transmitting electric power. The business activities of ACN Power also will include the wholesale purchase and sale of natural gas. ACN Power is a wholly-owned subsidiary of ACN Utility Services, Inc., ACN Utility Services, Inc., is a wholly-owned subsidiary of American Communications Network, Inc., which is primarily engaged in the marketing of long distance telephone, paging and internet services.

*Comment date:* December 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

**13. Jersey Central Power & Light Company**

[Docket No. ER99-531-000]

Take notice that on November 5, 1998, Jersey Central Power & Light Company filed a letter to inform the Commission that there have been no transactions under GPU Energy's Market-based Sales Tariff (GPU Operating Companies, FERC Electric Tariff, Original Volume No. 5) since the Commission accepted the tariff on January 15, 1998 in Docket No. ER98-702-000.

*Comment date:* December 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

**14. Arizona Public Service Company**

[Docket No. ER99-623-000]

Take notice that on November 18, 1998, Arizona Public Service Company (APS), tendered for filing Umbrella Service Agreements to provide Non-Firm Point-to-Point Transmission Service to PacifiCorp Power Marketing Inc., and Firm and Non-Firm Point-to-Point Transmission Service to Statoil Energy Trading, Inc., under APS' Open Access Transmission Tariff.

A copy of this filing has been served on PacifiCorp Power Marketing Inc., Statoil Energy Trading, Inc., and the Arizona Corporation Commission.

*Comment date:* December 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

**15. NGE Generation, Inc.**

[Docket No. ER99-624-000]

Take notice that on November 18, 1998, NGE Generation, Inc. (NGE Gen), tendered for filing pursuant to Part 35

of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35, service agreements (the Service Agreements) under which NGE Gen may provide capacity and/or energy to El Paso Energy Marketing Company (El Paso) and Columbia Energy Power Marketing Corporation (Columbia Energy) in accordance with NGE Gen's FERC Electric Tariff, Original Volume No. 1.

NGE Gen has requested waiver of the notice requirements so that the Service Agreements with El Paso and Columbia Energy become effective as of November 19, 1998.

NGE Gen has served copies of the filing upon the New York State Public Service Commission, El Paso and Columbia Energy.

*Comment date:* December 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

**16. Public Service Company of New Mexico**

[Docket No. ER99-625-000]

Take notice that on November 18, 1998, Public Service Company of New Mexico (PNM), tendered for filing executed service agreements, for point-to-point transmission service under the terms of PNM's Open Access Transmission Service Tariff, with Ameren Services Company, (2 agreements, dated November 13, 1998 for Non-Firm and Firm Service). PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

*Comment date:* December 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

**17. Peco Energy Company**

[Docket No. ER99-626-000]

Take notice that on November 18, 1998, PECO Energy Company (PECO), tendered for filing a Service Agreement dated November 13, 1998, with Central Vermont Public Service Corporation (CVPS) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds CVPS as a customer under the Tariff.

PECO requests an effective date of November 1, 1998, for the Service Agreement.

PECO states that copies of this filing have been supplied to CVPS and to the Pennsylvania Public Utility Commission.

*Comment date:* December 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

**18. Allegheny Power Service Corp., on behalf of Monongahela Power Co., The Potomac Edison Company and West Penn Power Company (Allegheny Power)**

[Docket No. ER99-627-000]

Take notice that on November 18, 1998, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 9 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of November 17, 1998, to The Detroit Edison Company.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* December 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

**19. Northeast Utilities Service Company**

[Docket No. ER99-628-000]

Take notice that on November 18, 1998, Northeast Utilities Service Company (NUSCO), on behalf of its operating affiliates, The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company and Public Service Company of New Hampshire, tendered for filing a Service Agreement with Southern Company Energy Marketing LP (SCEM) under the Northeast Utilities System Companies' Sale for Resale Tariff No. 7, Market Based Rates.

NUSCO requests an effective date of December 1, 1998.

NUSCO states that a copy of its submission has been mailed or delivered to SCEM.

*Comment date:* December 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

**20. Ridge Generating Station, L.P.**

[Docket No. ER99-632-000]

Take notice that on November 17, 1998, Ridge Generating Station, L.P., owner of a 39.6 MW biomass-fueled generating facility in Polk County, Florida, petitioned the Commission for acceptance of changes in its Rate Schedule FERC No. 1, and waiver of the

60-day notice requirement and certain requirements under Subparts B and C of Part 35 of the Commission's Regulations. Ridge Generating Station, L.P. is an indirect subsidiary of Wheelabrator Technologies Inc.

*Comment date:* December 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

**21. Montaup Electric Company**

[Docket No. ER99-633-000]

Take notice that on November 18, 1998, Montaup Electric Company (Montaup) filed 1) executed unit sales service agreements under Montaup's FERC Electric Tariff, Original Volume No. III; and 2) executed service agreements for the sale of system capacity and associated energy under Montaup's FERC Electric Tariff, Original Volume No. IV. The service agreements under both tariffs are between Montaup and the following companies:

1. Griffin Energy Marketing, L.L.C.
2. FPL Energy Power Marketing, Inc.
3. NRG Power Marketing Inc.

Montaup requests a waiver of the sixty-day notice requirement so that the service agreements may become effective as of November 21, 1998.

*Comment date:* December 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

**22. Entergy Services, Inc.**

[Docket No. ER99-634-000]

Take notice that on November 18, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing the Power Coordination and Interchange Agreement Entergy Arkansas, Inc., and the East Texas Electric Cooperative, Inc.

*Comment date:* December 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

**23. Entergy Services, Inc.**

[Docket No. ER99-635-000]

Take notice that on November 18, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing three Letter Amendments to the Agreements for Wholesale Power Service between Entergy Gulf States Utilities, Inc., and the Cities of Caldwell, Kirbyville and Newton, Texas.

*Comment date:* December 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

**24. Niagara Mohawk Power Corporation**

[Docket No. ER99-636-000]

Take notice that on November 18, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing its Interconnection Agreement with independent power producer Onondaga Cogeneration Limited Partnership. The Interconnection Agreement governs the interconnection between Niagara Mohawk's transmission system and Onondaga Cogeneration's Geddes, New York facility.

The Geddes, New York facility recently lost its Qualifying Facility status under the Public Utilities Regulatory Policies Act (PURPA), requiring the Interconnection Agreement to be filed with the Commission.

Copies of the filing were served upon Onondaga Cogeneration Limited Partners and the New York Public Service Commission.

*Comment date:* December 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

**25. Koch Power Louisiana, L.L.C.**

[Docket No. ER99-637-000]

Take notice that on November 18, 1998, Koch Power Louisiana, L.L.C. (KPL), 20 Greenway Plaza, Houston, Texas 77046, filed with the Federal Energy Regulatory Commission an application for authorization to make wholesale sales of electricity at market-based rates.

KPL requests that its rate schedule providing for such sales be allowed to become effective on January 17, 1999.

*Comment date:* December 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

**26. Idaho Power Company**

[Docket No. ER99-638-000]

Take notice that on November 18, 1998, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission Service Agreements for Non-Firm Point-to-Point Transmission Service between Idaho Power Company and

1. Seattle City Light
  2. PacifiCorp Power Marketing, Inc.
  3. NorAm Energy Services, Inc.
  4. Tractebel Energy Marketing, Inc.
  5. New Energy Ventures, L.L.C.
- and

Firm Point-to-Point Transmission Service between Idaho Power Company and

1. Constellation Power Source, Inc.
2. NorAm Energy Services, Inc.
3. TransAlta Energy Marketing (U.S.) Inc.
4. Tractebel Energy Marketing, Inc.
5. New Energy Ventures, L.L.C.

under Idaho Power Company FERC Electric Tariff No. 5, Open Access Transmission Tariff.

*Comment date:* December 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-31707 Filed 11-27-98; 8:45 am]

BILLING CODE 6717-01-P

---

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Request for Extension of Time To Commence Project Construction

November 23, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Filing:* Request for Extension of Time to Commence Project Construction.
- b. *Applicant:* Friends of the North Country, Inc.
- c. *Project No.:* The proposed AuSable Hydroelectric Project, FERC No. 10836-007 is to be located on the AuSable River in Clinton County, New York.
- d. *Date Filed:* October 20, 1998.
- e. *Pursuant to:* Public Law 105-191.
- f. *Applicant Contact:* Ann Ruzow Holland, Executive Director, Friends of the North Country, Inc., 1A Mill Street, P.O. Box 446, Keeseville, New York

12944, (518) 834-9606, Toll Free (1-888-355-3662).

g. *FERC Contact:* Mr. Lynn R. Miles, (202) 219-2671.

h. *Comment Date:* January 7, 1999.

i. *Description of the Request:* The licensee requests that the deadline for commencement of construction for FERC Project No. 10836 be extended for three consecutive two-year extensions of time. The deadline to commence project construction for the project would be extended to October 27, 2002. The deadline for completion of construction would be extended to October 27, 2004.

j. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rule may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also

be sent to the Applicant's representatives.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-31704 Filed 11-27-98; 8:45 am]

BILLING CODE 6717-01-M

---

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6193-8]

### Agency Information Collection Activities Up for Renewal—Water Quality Standards

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the Information Collection Request (ICR) listed below is coming up for renewal. Before submitting the renewal package to the Office of Management and Budget (OMB), EPA is soliciting comments on specific aspects of the collection as described below.

**DATES:** Comments must be submitted on or before January 29, 1999.

**ADDRESSES:** Written comments should be submitted to Karen Gourdine, Water Quality Standards Branch, Mailcode 4305, USEPA, 401 M Street, SW, Washington, DC 20460.

**FOR FURTHER INFORMATION CONTACT:** Karen Gourdine; Telephone (202) 260-1328, Facsimile Number (202) 260-9830.

#### SUPPLEMENTARY INFORMATION:

*Affected entities:* Entities affected by this action are the 50 States and 7 Territories (the District of Columbia, the Commonwealth of Puerto Rico, the Virgin Islands, Guam, American Samoa, the Trust Territory of the Pacific Islands, and the Commonwealth of the Northern Mariana Islands) and Indian Tribes that are seeking or have EPA authorization to administer the water quality standards program contained in section 303 of the Clean Water Act (the Act).

*Title:* Information Collection Request for the Water Quality Standards Regulation, OMB Control #2040-0049; Expiration Date: March 31, 1999.

*Abstract:* Water Quality Standards are provisions of State, Tribal, and Federal law which consist of designated uses for waters of the United States, numeric or narrative water quality criteria to protect the designated uses, and an antidegradation policy to protect existing uses and high quality waters. States are required by Federal law to