

Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Point-to-Point Transportation Agreement both between Entergy Services, Inc., as agent for the Entergy Operating Companies, and PanCanadian Energy Services, Inc.

Comment date: December 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Entergy Services, Inc.

[Docket No. ER99-606-000]

Take notice that on November 16, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc. (EAI), Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Fifth Amendment to the Power Agreement between EAI and the City of North Little Rock, Arkansas dated October 20, 1998.

Comment date: December 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Entergy Services, Inc.

[Docket No. ER99-607-000]

Take notice that on November 16, 1998, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Firm Point-to-Point Transportation Agreement between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Enron Power Marketing, Inc.

Comment date: December 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Entergy Services, Inc.

[Docket No. ER99-608-000]

Take notice that on November 16, 1998, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Point-to-Point Transportation Agreement between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Proliance Energy, LLC.

Comment date: December 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Ameren Services Company Central Illinois Public Service Company Union Electric Company

[Docket Nos. OA97-270-001 and OA97-510-000]

Take notice that on November 16, 1998, Ameren Services Company tendered for filing a compliance filing revising Ameren's Standards of Conduct to conform to the Commission's order issued on October 16, 1998 in Ameren Services Company, 85 FERC ¶ 61,068.

Comment date: December 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-31610 Filed 11-25-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions to Intervene, Protests, and Comments

November 20, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
- b. *Project No.:* 11620-000
- c. *Date filed:* October 5, 1998
- d. *Applicant:* Kacie Lake Hydro, Inc.
- e. *Name of Project:* Kacie Lake Hydroelectric.

f. *Location:* On an unnamed stream, near the City of Unalaksa, Alaska. The project is on federal lands under the control of the U.S. Fish and Wildlife Service.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Steven Marmon, Kacie Lake Hydro, Inc., 625 Cornwall Avenue, Bellingham, WA 98225, (360) 738-9999.

i. *FERC Contact:* Any questions on this notice should be addressed to Surender M. Yepuri, E-mail address, surender.yepuri@ferc.fed.us, or telephone (202) 219-2847.

j. *Deadline for filing motions to intervene and protest:* 60 days from issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the relating to the merits of an issue that may affect the responsibilities of the particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The project would consist of the existing Kacie Lake and the following new facilities: (1) A dam at the outflow of the existing lake, which will raise the lake's water surface (diameter to be determined in the range of 60 to 90 inches); (3) a 80-foot-long, 65-foot-wide concrete powerhouse with an installed capacity of 6 megawatts; (4) a tailrace; (5) a 25-kV, 22-mile-long transmission line connecting the project to the existing distribution system; and (6) other appurtenances.

l. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item (h) above.

m. *This notice also consists of the following standard paragraphs:* A5, A7, A9, A10, B, C, and D2.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified

comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified

comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-31592 Filed 11-25-98; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5497-4]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared November 09, 1998 Through November 13, 1998 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 564-7167.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 10, 1998 (62 FR 17856).

Draft EISs

ERP No. D-AFS-L82016-ID Rating LO, Sandpoint Noxious Weed Control Project, Implementation, Proposing to control noxious weeds on 46 sites, Idaho Panhandle National Forests, Sandpoint Ranger District, Bonner County, ID.

Summary: Review of the Draft EIS was not deemed necessary. No formal comment letter was sent to the preparing agency.

ERP No. D-DOI-J31026-UT Rating EO2, Spanish Fork Canyon—Nephi Irrigation System (SFN) System), Construction and Operation, Bonneville Unit, Central Utah Project, Central Utah Water Conservancy District, Utah, Salt Lake and Juab Counties, UT.

Summary: EPA expressed environmental objections about potential adverse impacts to water quality, and on the basis of the incomplete alternatives analysis contained in the DEIS, EPA recommends that the draft EIS be revised and re-issued.

ERP No. D-NPS-A61319-00 Rating LO, Oregon, California, Moron Pioneer and Pony Express National Historic Trails, Implementation, Comprehensive Management and Use Plan, OR, CA, MO, IA, IL, KS, NB, CO, WY, ID, WA, UT and NV.

Summary: EPA expressed lack of objections.

ERP No. D-NPS-L61221-AK Rating LO, Sitka National Historical Park, General Management Plan, Implementation, City and Borough of Sitka, AK.

Summary: EPA used a screening tool to conduct a limited review of this action. Based upon the screen, EPA does foresee having any environmental objections to the proposed project. Therefore, EPA will not be conducting a detailed review.

Final EISs

ERP No. F-BLM-J39027-CO, Plateau Creek Pipeline Replacement Project, Operation and Maintenance, Ute Water Conservancy District, Right-of-Way Permit, Mesa County, CO.

Summary: EPA continued to express concerns that the Final EIS did not address indirect effects as they relate to non-jurisdictional wetland and that the purpose and need statement does not reflect the actual purpose and need for the increase in capacity of the project.

ERP No. F-BLM-L65298-AK, Northeast National Petroleum Reserve-Alaska (NPR-A), Integrate Activity Plan, Multiple-Use Management, for Land within the North Slope Borough, AK.

Summary: Review of the Final EIS was not deemed necessary. No formal