In support of its petition, Trailblazer states that it is a project-financed pipeline, the construction of which was authorized in Opinion No. 138.¹ Because of the constraints of the project financing loan agreement, Trailblazer is subject to limitations in dealing with the shippers that "backstopped" the system by entering into firm long-term contracts for firm capacity. Absent the consent of the lenders, the original Rate Schedule T shippers cannot be supplanted by new shippers and this limitation extends to the acquisition of firm capacity through permanent capacity releases.

Trailblazer states that the Rate Schedule T shippers on Trailblazer have now entered into what are in effect permanent capacity releases (releases at the maximum rate for the remaining term of the T Agreement) covering all of the firm capacity that remains dedicated under the Rate Schedule T Agreements. A summary of these releases is set out at Appendix A to the petition.

Trailblazer states the Commission has already granted a waiver to allow the release of capacity held by shippers under Rate Schedule T. Trailblazer now requests a further waiver of Commission Regulations and policies, so that the replacement shippers taking what are in effect permanent releases of Rate Schedule T capacity would be able to exercise the right of first refusal set out at Section 21.2 of the General Terms and Conditions in Trailblazer's Tariff with respect to the firm capacity covered by the Rate Schedule T release agreement. The waiver would be limited to situations where the shipper is paying the applicable maximum rate for the remaining term of the underlying (released) Rate Schedule T contract pursuant to a long-term release Agreement (one year or longer).

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before November 30, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–31594 Filed 11–25–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-290-000]

Viking Gas Transmission Company; Notice of Informal Settlement Conference

November 20, 1998.

Take notice that an informal settlement conference in this proceeding will be convened on Wednesday, December 2, 1998, at 10:00 a.m., continuing on Thursday, December 3, 1998, at 10:00 a.m., at the office of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Arnold H. Meltz at (202) 208–2161 or John P. Roddy at (202) 208–0053

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–31593 Filed 11–25–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER96-1663-045, et al.]

California Power Exchange Corporation, et al.; Electric Rate and Corporate Regulation Filings

November 17, 1998.

Take notice that the following filings have been made with the Commission:

1. California Power Exchange Corporation

[Docket No. ER96-1663-045]

Take notice that on November 12, 1998, the California Power Exchange Corporation (PX), tendered a

compliance filing required by the October 27, 1998, order in the above-referenced docket. The compliance filing consists of clean versions of tariff pages that were previously provided to the Commission in redlined form and accepted for filing in the October 27th order.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Montana Power Company, Kohler Company, WKE Station Two Inc., PG&E Power Services Company, Louisville Gas and Electric Company, Kentucky Utilities

[Docket Nos. ER97–449–001; ER95–1018– 006; ER98–1278–003; ER94–1394–017; ER99–490–000; and ER99–489–000]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room:

On November 2, 1998, Montana Power Company filed certain information as required by a Commission order issued in Docket No. ER97–449–000.

On November 2, 1998, Kohler Company filed certain information as required by a Commission order issued in Docket No. ER95–1018–000.

On November 2, 1998, WKE Station Two Inc. filed certain information as required by a Commission order issued in Docket No. ER98–1278–000.

On November 2, 1998, PG&E Power Services Company field certain information as required by a Commission order issued in Docket No. ER94–1394–000.

On November 2, 1998, Louisville Gas and Electric Company filed certain information as required by a Commission order issued in Docket No. ER92–533–000.

On November 2, 1998, Kentucky Utilities filed certain information as required by a Commission order issued in Docket No. ER95–854–000.

3. GPU Advanced Resources, Inc.; GPU Advanced Resources, Inc.; South Carolina Electric and Gas Company; Western Kentucky Energy Corp.; CLECO Corporation; Millennium Power Partners, L.P.; Logan Generating Company, L.P.; Duke Energy Moss Landing, LLC

[Docket Nos. ER97–3666–006; ER97–3666–007; ER99–512–000; ER98–1279–003; ER96–2677–004; ER98–830–003; ER95–1007–011; and ER98–3418–003]

Take notice that the following informational filings have been made with the Commission and are available

 $^{^1\,18}$ FERC § 61,244, rehearing denied, 19 FERC § 61,116 (1982).

for public inspection and copying in the Commission's Public Reference Room:

On November 2, 1998, GPU Advanced Resources, Inc. filed certain information as required by a Commission order issued in Docket No. ER97–3666–000.

On November 2, 1998, South Carolina Electric and Gas Company filed certain information as required by a Commission order issued in Docket No. ER98–1085–000.

On November 2, 1998, Western Kentucky Energy Corp. filed certain information as required by a Commission order issued in Docket No. ER98–1279–000.

On November 2, 1998, CLECO Corporation filed certain information as required by a Commission order issued in Docket No. ER96–2677–000.

On November 2, 1998, Millennium Power Partners, L.P. filed certain information as required by a Commission order issued in Docket No. ER98–830–000.

On November 2, 1998, Logan Generating Company, L.P. filed certain information as required by a Commission order issued in Docket No. ER95–1007–000.

On November 2, 1998, Duke Energy Moss Landing filed certain information as required by a Commission order issued in Docket No. ER98–3418–000.

4. OGE Energy Resources, Inc.; Western Kentucky Energy Corp.; Resource Energy Services Company, LLC; Gelber Group, Inc.; VTEC Energy Inc.; Oxbow Power Marketing, Inc.

[Docket Nos. ER97-4345-007; ER98-1279-001; ER97-828-003; ER96-1933-006; ER95-1855-011; and ER96-1196-008]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room:

On November 2, 1998, OGE Energy Resources, Inc. filed certain information as required by a Commission order issued in Docket No. ER97–4345–000.

On November 2, 1998, Western Energy Kentucky Corp. filed certain information as required by a Commission order issued in Docket No. ER98–1279–000.

On November 2, 1998, Resource Energy Services Company, LLC. filed certain information as required by a Commission order issued in Docket No. ER97–828–000.

On November 2, 1998, Gelber Group, Inc. filed certain information as required by a Commssion order issued in Docket No. ER96–1933–000.

On November 2, 1998, VTEC Energy Inc. filed certain information as required

by a Commission order issued in Docket No. ER95–1855–000.

On November 2, 1998, Oxbow Power Marketing, Inc. filed certain information as required by a Commission order issued in Docket No. ER96–1196–000.

5. Panda Power Corporation; Duke Energy Oakland, LLC; Duke Energy Moss Landing; Duke Energy Morro Bay, LLC; Duke Energy Trading and Marketing, LLC; Duke/Louis Dreyfus, L.L.C.; Duke Energy Oakland, LLC

[Docket Nos. ER98–447–003; ER98–3416–003; ER98–2680–001; ER98–2681–001; ER96–2921–011; ER96–108–015; and ER98–2682–001]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room:

On November 2, 1998, Panda Power Corporation filed certain information as required by a Commission order issued in Docket No. ER98–447–000.

On November 2, 1998, Duke Energy Oakland, LLC filed certain information as required by a Commission order issued in Docket No. ER98–3416–000.

On November 2, 1998, Duke Energy Moss Landing filed certain information as required by a Commission order issued in Docket No. ER98–2680–000.

On November 2, 1998, Duke Energy Morro Bay, LLC filed certain information as required by a Commission order issued in Docket No. ER98–2681–000.

On November 2, 1998, Duke Energy Trading and Marketing, LLC filed certain information as required by a Commission order in Docket No. ER96–2921–000.

On November 2, 1998, Duke/Louis Dreyfus, L.L.C. filed certain information as required by a Commission order in Docket No. ER96–108–000.

On November 2, 1998, Duke Energy Oakland, LLC filed certain information as required by a Commission order in Docket No. ER98–2682–000.

6. TransCanada Power Marketing Ltd.; Lambda Energy Marketing Company; Great Western Power Cooperatives Company; Pacific Energy & Development Corporation; California Polar Power Brokers, LLC; Energy2, Inc.

[Docket Nos. ER98–564–001; ER94–1672–015; ER98–1722–001; ER98–1824–003; ER98–701–001; and ER96–3086–007]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room:

On November 2, 1998, TransCanada Power Marketing Ltd. filed certain information as required by a Commission order issued in Docket No. ER98–564–000.

On November 2, 1998, Lambda Energy Marketing Company filed certain information as required by a Commission order issued in Docket No. ER94–1672–000.

On November 2, 1998, Great Western Power Cooperatives Company filed certain information as required by a Commission order issued in Docket No. ER98–1722–000.

On November 2, 1998, Pacific Energy & Development Corporation filed certain information as required by a Commission order issued in Docket No. ER98–1824–000.

On November 2, 1998, California Polar Power Brokers, LLC filed certain information as required by a Commission order issued in Docket No. ER98–701–000.

On November 2, 1998, Energy2, Inc. filed certain information as required by a Commission order issued in Docket No. ER96–3086–000.

7. Southern California Edison Company

[Docket No. ER98-2843-001]

Take notice that on November 12, 1998, Southern California Edison Company (SCE), tendered a compliance filing to the Commission's October 28, 1998, order issued in the above referenced docket number.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. AES Redondo Beach, L.L.C.; AES Huntington Beach, L.L.C.; AES Alamito, L.L.C.

[Docket Nos. ER98-2843-003; ER98-2844-003; and ER98-2883-003]

Take notice that on November 12, 1998, AES Alamitos, L.L.C., AES Huntington Beach, L.L.C., and AES Redondo Beach, L.L.C., filed amended rate schedules in compliance with the Commission's order issued in the above referenced dockets on October 28, 1998.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. El Segundo Power, LLC

[Docket No. ER98-2971-004]

Take notice that on November 12, 1998, El Segundo Power, LLC (El Segundo), tendered for filing revisions to its Rate Schedule FERC No. 1, pursuant to the Commission's Order of October 28, 1998 in AES Redondo Beach, et al., 85 FERC ¶ 61,123 (1998), which required public utility suppliers to file amendments to their rate schedules under which they sell energy at market-based rates to include Replacement Reserve Service as a separate product.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Long Beach Generation LLC

[Docket No. ER98-2972-004]

Take notice that on November 12, 1998, Long Beach Generation LLC (Long Beach), tendered for filing revisions to its Rate Schedule FERC No. 1, pursuant to the Commission's Order of October 28, 1998 in AES Redondo Beach, et al., 85 FERC ¶ 61,123 (1998), which required public utility suppliers to file amendments to their rate schedules under which they sell energy at market-based rates to include Replacement Reserve Service as a separate product.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. People's Electric Corporation; Energy2, Inc.; Environmental Resources Trust Inc.; Bonneville Fuels Management Corporation; DTE-CoEnergy, L.L.C.; Amerada Hess Corporation; Working Assets Green Power

[Docket Nos. ER98–3719–001; ER96–3086–007; ER98–3233–001; ER96–659–011; ER97–3835–004; ER97–2153–001; and ER96–2914–006]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room:

On November 2, 1998, People's Electric Corporation filed certain information as required by a Commission order issued in Docket No. ER98–3719–000.

On November 2, 1998, Energy2, Inc. filed certain information as required by a Commission order issued in Docket No. ER96–3086–000.

On November 2, 1998, Environmental Resources Trust, Inc. filed certain information as required by a Commission order issued in Docket No. ER98–3233–000.

On November 2, 1998, Bonneville Fuels Management Corporation filed certain information as required by a Commission order issued in Docket No. ER96–659–000.

On November 2, 1998, DTE-CoEnergy L.L.C. filed certain information as

required by a Commission order issued in Docket No. ER97–3835–000.

On November 2, 1998, Amerada Hess Corporation filed certain information as required by a Commission order issued in Docket No. ER97–2153–000.

On November 2, 1998, Working Assets Green Power filed certain information as required by a Commission order issued in Docket No. ER96–2914–000.

12. Consumers Energy Company

[Docket No. ER98-4421-001]

Take notice that on November 12, 1998, Consumers Energy Company tendered for filing a compliance filing of its Market-Based Power Sales Tariff revised to implement the directives contained in the Federal Energy Regulatory Commission's order issued October 28, 1998, in this proceeding.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Sempra Energy Trading Corp.

[Docket No. ER98-4497-001]

Take notice that on November 12, 1998, Sempra Energy Trading Corp. (SET), tendered for filing a compliance filing pursuant to the Commission's order of October 28, 1998 in Docket No. ER98–4497–000. Sempra Energy Trading Corporation, 85 FERC ¶61,122 (1998).

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. San Diego Gas & Electric Company

[Docket No. ER98-4498-001]

Take notice that on November 12, 1998, San Diego Gas & Electric Company (SDG&E), tendered for filing a compliance filing pursuant to the Commission's order issued October 28, 1998 in Docket No. ER98–4498–000. Sempra Energy Trading Corporation, 85 FERC ¶ 61,122 (1998).

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Virginia Electric and Power Company

[Docket No. ER99-573-000]

Take notice that on November 12, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing the Generation Imbalance Service Agreement between Virginia Electric and Power Company and North Carolina Electric Membership Corporation.

Virginia Power requests an effective date for this agreement of November 2, 1998. The term of this agreement shall be 39 days from the effective date unless extended by mutual consent.

Copies of the filing were served upon North Carolina Electric Membership Corporation, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Arizona Public Service Company

[Docket No. ER99-574-000]

Take notice that on November 12. 1998, Arizona Public Service Company (APS), tendered for filing in compliance of the Commission's Order dated October 28, 1998, in Docket No. ER98-2843-001, et al., a revised FERC Electric Tariff, Original Volume No. 3 (Market Rate Tariff No. 1) to allow sales to the California Independent System Operator Corporation and its suppliers and market participants of Replacement Reserve Service and the following ancillary services: Regulation and Frequency Response, Energy Imbalance, Operating Reserve—Spinning Reserve, and Operating Reserve—Supplemental Reserve.

Copies of this filing have been served on the Arizona Corporation Commission, and all parties on the Commission's official service list of this docket.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Public Service Company of New Mexico

[Docket No. ER99-575-000]

Take notice that on November 12, 1998, Public Service Company of New Mexico (PNM), tendered for filing executed service agreements, for electric power and energy sales at negotiated rates under the terms of PNM's Power and Energy Sales Tariff, with Public Service Company of Colorado (dated October 26, 1998), Glendale Water & Power (dated November 6, 1998), and Merchant Energy Group of the Americas, Inc. (dated November 6, 1998). PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Copies of the filing have been sent to Public Service Company of Colorado, Glendale Water & Power, Merchant Energy Group of the Americas, Inc., and to the New Mexico Public Utility Commission.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. PJM Interconnection, L.L.C.

[Docket No. ER99-576-000]

Take notice that on November 12, 1998, PJM Interconnection, L.L.C. (PJM),

tendered for filing executed service agreements for Non-Firm Point-to-Point and Firm Point-to-Point Transmission Service with H.Q. Energy Services (U.S.), Inc; Merchant Energy Group of the Americas, Inc., under PJM's Open Access Tariff.

Copies of this filing were served upon the parties to the service agreements.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Northeast Utilities Service Company

[Docket No. ER99-577-000]

Take notice that on November 12, 1998, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with Georgetown Municipal Light Department (Georgetown) under the NU System Companies' System Power Sales/ Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to Georgetown.

NUSCO requests that the Service Agreement become effective on November 1, 1998.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Wisconsin Electric Power Company

[Docket No. ER99-578-000]

Take notice that on November 12, 1998, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an electric service agreement under its Market Rate Sales Tariff (FERC Electric Tariff, Original Volume No. 8) with Northern Indiana Public Service Company.

Wisconsin Electric respectfully requests an effective date of November 10, 1998, to allow for economic transactions.

Copies of the filing have been served on Northern Indiana Public Service Company, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Pacific Gas and Electric Company

[Docket No. ER99-579-000]

Take notice that on November 12, 1998, Pacific Gas and Electric Company (PG&E), tendered for filing an amended Appendix IV to its Transmission Owner Tariff.

PG&E is filing this amendment in compliance with the Commission's October 28, 1998, "Order on Rehearing, Granting Clarification, Establishing Further Procedures, Providing Guidance and Dismissing Complaint" (Order) (in Docket No. ER98–2843–001, et al.)

Copies of this filing have been served upon the California Public Utilities Commission, and all other parties listed in the official Service Lists compiled by the Federal Energy Regulatory Commission in Docket Nos. ER97–2358–000 and ER98–2843–001, et al.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Southwestern Public Service Company

[Docket No. ER99-580-000]

Take notice that on November 12, 1998, New Century Services, Inc., on behalf of Southwestern Public Service Company (Southwestern) tendered for filing an executed umbrella service agreement between Southwestern and Energy Transfer Group, LLC under Southwestern's Rate Schedule for the Sale, Assignment, or Transfer of Transmission Rights.

Southwestern requests that this service agreement become effective on October 30, 1998. Consistent with the Commission's policy, this requested effective date is appropriate because Southwestern filed this umbrella service agreement within 30 days of it being executed.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. Business Discount Plan, Inc.

[Docket No ER99-581-000]

Take notice that on November 12, 1998, Business Discount Plan, Inc. (BDP), petitioned the Commission for acceptance of BDP Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

BDP intends to engage in wholesale electric power and energy purchases and sales as marketer. BDP is not in the business of generating or transmitting electric power. BDP is a California Corporation engaged in the resale of telecommunications services.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. The Washington Water Power Company

[Docket No. ER99-582-000]

Take notice that on November 12, 1998, The Washington Water Power Company (WWP), tendered for filing three additional service schedules, Schedules F, G, and H, to WWP's FERC Electric Tariff, Second Revised Volume No. 9, pursuant to section 35.12 of the Commission's Regulations, 18 CFR 35.12. Schedules F, G, and H set forth the parameters for selling Spinning Reserve Service, Non-Spinning Reserve Service, and Replacement Reserve Service, respectively, to the California Independent System Operator. WWP proposes to offer all three services at market-based rates, pursuant to the Commission's order in *AES Redondo Beach, L.L.C.*, 85 FERC ¶ 61,123 (Oct. 28, 1998), and WWP's market-based rate authority, granted in Docket No. ER97–7–000

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. Duke Energy Trading and Marketing, L.L.C

[Docket No. ER99-583-000]

Take notice that on November 12, 1998, Duke Energy Trading and Marketing, L.L.C. (DETM), tendered for filing an amended rate schedule in compliance with the Commission's October 28, 1998 order, 85 FERC ¶ 61,123 (1998). DETM amended its Rate Schedule FERC No. 1, which governs DETM's sales of energy and capacity at market-based rates.

The amended rate schedule reflects the Commission's directive to jurisdictional suppliers of energy in the California market to amend their rate schedules to include the sales of ancillary services. DETM has limited the sales of ancillary services to either the California Independent System Operator Corporation (California ISO) or others that self-supply ancillary services to the California ISO. DETM has informed the Commission that DETM will not commence the sales of ancillary services until the Commission acts upon this compliance filing.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. Duquesne Light Company

[Docket No. ER99-584-000]

Take notice that on November 12, 1998, Duquesne Light Company (DLC), tendered for filing a Service Agreement for Retail Network Integration
Transmission Service and a Network
Operating Agreement for Retail Network
Integration Transmission Service dated
November 11, 1998 with First Energy
Services Corp., under DLC's Open
Access Transmission Tariff (Tariff). The
Service Agreement and Network
Operating Agreement adds First Energy
Services Corp., as a customer under the
Tariff.

DLC requests an effective date of January 1, 1999, for the Service Agreement.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

27. Enron Power Marketing, Inc.

[Docket No. ER99-596-000]

Take notice that on November 12, 1998, Enron Power Marketing, Inc. (EPMI), tendered for filing an amendment to its FERC Electric Service Tariff Rate Schedule No. 1.

The proposed changes allow EPMI to sell Ancillary Services and Replacement Reserve Services at market-based rates to the California Independent System Operator Corporation, pursuant to the order of the Federal Energy Regulatory Commission in AES Redondo Beach, L.L.C., 85 FERC ¶ 61,123 (1998).

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

28. New England Power Pool

[Docket No. OA97-237-000]

Take notice that on November 12, 1998, the New England Power Pool (NEPOOL), Executive Committee tendered for filing materials related to its filing on December 31, 1996 in the captioned dockets. These materials identify a reduced Schedule 1— Scheduling, System Control and Dispatch Service rate surcharge that is to be in effect in accordance with the NEPOOL Open Access Transmission Tariff for the period January 1, 1999 through May 31, 1999.

The NEPOOL Executive Committee states that copies of these materials were sent to all persons identified in the Commission's official service lists for the captioned dockets, the New England state governors and regulatory commissions, and the NEPOOL participants.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the

Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98–31612 Filed 11–25–98; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-3853-001, et al.]

New England Power Pool, et al.; Electric Rate and Corporate Regulation Filings

November 18, 1998.

Take notice that the following filings have been made with the Commission:

1. New England Power Pool

[Docket No. ER98-3853-001]

Take notice that on November 13, 1998, the New England Power Pool (NEPOOL), Executive Committee submitted the Thirty-Ninth Agreement Amending New England Power Pool Agreement and related materials, in compliance with the Commission's order in New England Power Pool, 85 FERC ¶ 61,141 (October 29, 1998) (Order Conditionally Accepting Compliance Filing, as Modified, and Accepting in Part, and Rejecting in Part, Proposed Tariff Changes, as Modified).

The NEPOOL Executive Committee states that copies of these materials were sent to all entities on the service list in Docket No. ER98–3853–000, the participants in the New England Power Pool, and the New England state governors and regulatory commissions.

Comment date: December 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Symmetry Device Research, Inc.

[Docket No. ER96-2524-003

TransAlta Energy Marketing (U.S.) Inc.

[Docket No. ER98-3184-001

Duke Energy Morro Bay, LLC

[Docket No. ER98-3417-003]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room:

On October 29, 1998, Semmetry Device Research, Inc. filed certain information as required by a Commission order issued in Docket No. ER96–2524–000.

On October 30, 1998, TransAlta Energy Marketing (U.S.) Inc. filed certain information as required by a Commission order issued in Docket No. ER98–3184–000.

On November 2, 1998, Duke Energy Morro Bay, LLC filed certain information as required by a Commission order issued in Docket No. ER98–3417–000.

3. Niagara Mohawk Power Corp.

[Docket Nos. ER98–4635–000, ER98–4630–000, ER98–4631–000, ER99–76–000 thru ER99–158–000, ER99–194–000 and ER99–195–000]

Take notice that on November 13, 1998, Niagara Mohawk Power Corporation tendered for filing proposed changes in its proposed Scheduling and Balancing Services Tariff. The proposed changes would provide clarification as to the entities to which the Tariff applies and as to the calculation of charges under the Tariff, and would make adjustments for generation facilities providing frequency control service.

These proposed changes are intended to clarify and improve the proposed Scheduling and Balancing Services Tariff

Copies of the filing were served upon Niagara Mohawk's OATT customers, all generators in Niagara Mohawk's control area, all entities that have intervened in the referenced dockets, and the New York Public Service Commission.

Comment date: December 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Entergy Services, Inc.

[Docket No. ER99-169-000]

Take notice that on November 13, 1998 Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing an amendment to its quarterly reports for short-term transactions under Rate Schedule SP.

Comment date: December 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Entergy Services, Inc.

[Docket No. ER99-419-000]

Take notice that on November 13, 1998 Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing an amendment to its quarterly report for short-term transactions under