

or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-31477 Filed 11-24-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-110-000, et al.]

Lakota Ridge, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

November 13, 1998.

Take notice that the following filings have been made with the Commission:

1. Lakota Ridge, L.L.C.

[Docket No. EG98-110-000]

Take notice that on November 4, 1998, Lakota Ridge, L.L.C. tendered for filing an amended application to its August 31, 1998, submittal for determination of exempt wholesale generator status in the above-referenced docket.

Comment date: November 30, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Shaokatan Hills, L.L.C.

[Docket No. EG98-111-000]

Take notice that on November 4, 1998, Shaokatan Hills, L.L.C. tendered for filing an amended application to its August 31, 1998, submittal for determination of exempt wholesale generator status in the above-referenced docket.

Comment date: November 30, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Rockingham Power, LLC

[Docket No. EG99-16-000]

Take notice that on November 5, 1998, Rockingham Power, LLC, 1000

Louisiana, Suite 5800, Houston, Texas filed with the Federal Energy Regulatory Commission an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations.

Rockingham Power, LLC is a limited liability company, organized under the laws of the State of Delaware, and engaged directly and exclusively in owning and operating the Rockingham Power, LLC electric generating facility (the Facility) to be located in Rockingham County, North Carolina, and selling electric energy and related ancillary services at wholesale from the Facility, as well as selling at wholesale electric energy from sources other than the Facility. The Facility will consist of five gas turbine generators, each nominally rated at approximately 160 MW, for a total of 800 MW, a metering station, and associated transmission interconnection components.

Comment date: December 4, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Gauley River Power Partners, L.P.

[Docket No. EG99-17-000]

Take notice that on November 5, 1998, Gauley River Power Partners, L.P. (GRPP) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

GRPP, a Vermont limited partnership, is a wholly-owned subsidiary of Catamount Energy Corporation, which in turn is a wholly-owned subsidiary of Central Vermont Public Service Corp., both Vermont corporations.

GRPP will operate a hydroelectric project with an installed capacity of 80 MW to be located on the Gauley River in Nicholas County, West Virginia and owned by the City of Summersville, West Virginia. The Facility consists of one penstock, 17 feet in diameter, connected to the existing outlet of one Howell-Burger valve conduit of the Army Corps of Engineers' Summersville Dam; a powerhouse containing two 40 MW Francis hydraulic turbines with a combined installed capacity of 80 MW; a valve house with one Howell-Burger valve; and a tailrace. The Facility will also include a step-up transformer, associated breakers and metering equipment and an approximately 10-mile-long 69 kV transmission line that is required to connect the Facility to the transmission system of the Appalachian Power Company.

Comment date: December 4, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Southern Energy New England, L.L.C.

[Docket No. EG99-18-000]

On November 9, 1998, Southern Energy New England, L.L.C. (Southern New England), 900 Ashwood Parkway, Suite 500, Atlanta, Georgia 30338-4780, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Southern New England is a Delaware limited liability company that intends to acquire: (a) an indirect 100% ownership interest in the Canal Station, a two-unit generation facility with installed capacity of 1131 MW located in Sandwich, Massachusetts, (b) an indirect 1.4325% interest (amounting to approximately 8.9 MW per year of capacity) in the William F. Wyman Unit 4 generating facility located in Yarmouth, Maine, (C) an indirect 100% interest in two diesel-fueled generating facilities with a total capacity of 13.8 MW located on Martha's Vineyard, Massachusetts, and (d) an indirect 100% ownership interest in a 113 MW generation facility located in Cambridge, Massachusetts. Southern New England is engaged directly, or indirectly through one or more affiliates, and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale.

Comment date: December 4, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Southern Energy Canal, L.L.C.

[Docket No. EG99-19-000]

On November 9, 1998, Southern Energy Canal, L.L.C. (Southern Canal), 900 Ashwood Parkway, Suite 500, Atlanta, Georgia 30338-4780, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Southern Canal is a Delaware limited liability company that intends to acquire: (a) a 100% ownership interest in the Canal Station, a two-unit generation facility with installed capacity of 1131 MW located in

Sandwich, Massachusetts, (b) a 1.4325% undivided interest (amounting to approximately 8.9 MW per year of capacity) in the William F. Wyman Unit 4 generating facility located in Yarmouth, Maine, and (C) a 100% interest in two diesel-fueled generating facilities with a total capacity of 13.8 MW located on Martha's Vineyard, Massachusetts. Southern Canal is engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale.

Comment date: December 4, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission limit its consideration of comments to those that concern the adequacy or accuracy of the application.

7. Southern Energy Kendall, L.L.C.

[Docket No. EG99-20-000]

On November 9, 1998, Southern Energy Kendall, L.L.C. (Southern Kendall), 900 Ashwood Parkway, Suite 500, Atlanta, Georgia 30338-4780, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Southern Kendall is a Delaware limited liability company that intends to acquire a 100% ownership interest in a 113 MW generation facility located in Cambridge, Massachusetts. Southern Kendall is engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale.

Comment date: December 4, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

8. Commonwealth Electric Company and Cambridge Electric Light Company

[Docket No. ER99-275-000]

Take notice that on November 4, 1998, Commonwealth Electric Company (Commonwealth) and Cambridge Electric Light Company (Cambridge), tendered for filing a corrected Service Agreement between Southern Company Energy Marketing, L.P., replacing the Service Agreement inadvertently filed on October 22, 1998, in the above-referenced docket.

Comment date: November 24, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Boston Edison Company

[Docket No. ER99-333-000]

Take notice that on October 27, 1998, Boston Edison Company (Boston Edison) filed, for informational purposes only, amended true-up to actual reports for calendar years 1995 and 1996 regarding charges to Cambridge Electric Light Company for the use of Station 509. Boston Edison's charges for the use of Station 509 are governed by its FERC Rate Schedule No. 101. A report for calendar year 1995 charges was previously accepted for filing in Docket No. ER97-2067-000. A report for calendar year 1996 charges was previously accepted for filing in Docket No. ER98-1985-000.

Comment date: November 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Southwestern Public Service Company, Northern States Power Company, Northeast Utilities Service Company, and California Power Exchange Corporation

[Docket Nos. ER99-482-000, ER99-480-000, ER99-477-000, and ER99-380-000]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room:

On October 30, 1998, Southwestern Public Service Company filed certain information as required by a Commission order issued in Docket No. ER95-1129-000.

On October 30, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) filed certain information as required by a Commission order issued in Docket No. ER98-2640-000.

On October 30, 1998, Northeast Utilities Service Company filed certain information as required by Commission orders issued in Docket Nos. ER96-780-000 and ER96-2525-000.

On October 30, 1998, California Power Exchange Corporation filed certain information as required by Commission orders issued in Docket Nos. ER98-2095-000 and ER98-4014-000.

11. Sierra Pacific Power Company

[Docket No. ER99-546-000]

Take notice that on November 9, 1998, Sierra Pacific Power Company (Sierra), tendered for filing Service Agreements (Service Agreements) with the following entities for Point-to-Point Transmission Service under Sierra's Open Access Transmission Tariff (Tariff), for Non Firm Point-to-Point Transmission Service Constellation

Power Source, Inc., PacifiCorp Power Marketing, Inc., for Short-Term Firm Point-to-Point Transmission Service Constellation Power Source, Inc.

Sierra filed the executed Service Agreements with the Commission in compliance with Sections 13.4 and 14.4 of the Tariff and applicable Commission regulations. Sierra also submitted revised Sheet Nos. 148 and 148A (Attachment E) to the Tariff, which is an updated list of all current subscribers.

Sierra requests waiver of the Commission's notice requirements to permit and effective date of November 10, 1998 for Attachment E, and to allow the Service Agreements to become effective according to their terms.

Copies of this filing were served upon the Public Service Commission of Nevada, the Public Utilities Commission of California and all interested parties.

Comment date: November 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Duquesne Light Company

[Docket No. ER99-553-000]

Take notice that on November 9, 1998, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) executed Service Agreement at Market-Based Rates with Cinergy Services, Inc., (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of November 1, 1998.

Copies of this filing were served upon Customer.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Duquesne Light Company

[Docket No. ER99-554-000]

Take notice that on November 9, 1998, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) executed Service Agreement at Market-Based Rates with First Energy Corporation (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of November 1, 1998.

Copies of this filing were served upon Customer.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Duquesne Light Company

[Docket No. ER99-555-000]

Take notice that on November 9, 1998, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) executed Service Agreement at Market-Based Rates with FirstEnergy Trading and Power Marketing, Inc., (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of November 1, 1998.

Copies of this filing were served upon Customer.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Duquesne Light Company

[Docket No. ER99-556-000]

Take notice that on November 9, 1998, Duquesne Light Company (Dusquesne), tendered for filing under Duquesne's market-based rate tariff, (Docket No. ER98-4159-000), an executed Service Agreement with Koch Energy Trading, Inc., (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of August 24, 1998.

Copies of this filing were served upon the Customer.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Duquesne Light Company

[Docket No. ER99-557-000]

Take notice that on November 9, 1998, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) executed Service Agreement at Market-Based Rates with Merchant Energy Group of the Americas, Inc., (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of November 1, 1998.

Copies of this filing were served upon Customer.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Duquesne Light Company

[Docket No. ER99-558-000]

Take notice that on November 9, 1998, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate

Tariff, (Docket No. ER98-4159-000) an executed Service Agreement at Market-Based Rates with Strategic Energy Ltd. (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of November 1, 1998.

Copies of this filing were served upon Customer.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Duquesne Light Company

[Docket No. ER99-559-000]

Take notice that on November 9, 1998, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) an executed Service Agreement at Market-Based Rates with WPS Energy Services, Inc. (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of November 1, 1998.

Copies of this filing were served upon Customer.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Niagara Mohawk Power Corporation

[Docket No. ER99-560-000]

Take notice that on November 9, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and Duke Energy Trading and Marketing, L.L.C. (DETM). This Transmission Service Agreement specifies that DETM has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and DETM to enter into separately scheduled transactions under which NMPC will provide transmission service for DETM as the parties may mutually agree.

NMPC requests an effective date of November 4, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and DETM.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Niagara Mohawk Power Corporation

[Docket No. ER99-561-000]

Take notice that on November 9, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and Duke Energy Trading and Marketing, L.L.C., (DETM). This Transmission Service Agreement specifies that DETM has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and DETM to enter into separately scheduled transactions under which NMPC will provide transmission service for DETM as the parties may mutually agree.

NMPC requests an effective date of November 4, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and DETM.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Niagara Mohawk Power Corporation

[Docket No. ER99-562-000]

Take notice that on November 9, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and North American Energy Conservation, Inc. This Transmission Service Agreement specifies that North American Energy Conservation, Inc., has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This tariff, filed with FERC on July 9, 1996, will allow NMPC and North American Energy Conservation, Inc., to enter into separately scheduled transactions under which NMPC will provide transmission service for North American Energy Conservation, Inc., as the parties may mutually agree.

NMPC requests an effective date of November 4, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and North American Energy Conservation, Inc.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Niagara Mohawk Power Corporation

[Docket No. ER99-563-000]

Take notice that on November 9, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and North American Energy Conservation, Inc. This Transmission Service Agreement specifies that North American Energy Conservation, Inc., has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and North American Energy Conservation, Inc., to enter into separately scheduled transactions under which NMPC will provide transmission service for North American Energy Conservation, Inc., as the parties may mutually agree.

NMPC requests an effective date of November 4, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and North American Energy Conservation, Inc.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. AES NY, L.L.C.

[Docket No. ER99-564-000]

Take notice that on November 10, 1998, AES NY, L.L.C. (AES NY), c/o Henry Aszklar, AES NY, L.L.C., 1001 North 19th Street, Suite 2000, Arlington, Virginia 22209, a Delaware limited liability company, petitioned the Commission for an order accepting rate schedule for filing and granting waivers and blanket approvals.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. Arizona Public Service Company

[Docket No. ER99-565-000]

Take notice that on November 10, 1998, Arizona Public Service Company (APS), tendered for filing revisions to its Open Access Transmission Tariff needed in order to accommodate retail direct access being implemented by the Arizona Corporation Commission.

APS requests an effective date of January 1, 1999.

A copy of this filing has been served on the Arizona Corporation Commission

and the parties included on the service list attached to this filing letter.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. New England Power Pool

[Docket No. ER99-566-000]

Take notice that on November 9, 1998, the New England Power Pool Executive Committee filed for acceptance three signature pages to the New England Power Pool (NEPOOL) Agreement dated September 1, 1971, as amended, signed by Southern Energy New England, LLC (SENE); Southern Energy Canal, LLC (SE Canal); Southern Energy SE Kendall, LLC (SE Kendall). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Executive Committee states that the Commission's acceptance of the signature pages of SENE, SE Canal and SE Kendall would permit NEPOOL to expand its membership to include SENE, SE Canal and SE Kendall. NEPOOL further states that the filed signature pages do not change the NEPOOL Agreement in any manner, other than to make SENE, SE Canal and SE Kendall members in NEPOOL.

NEPOOL requests an effective date of as of the date of the acquisition by SE Canal and SE Kendall of the generating assets currently owned by Commonwealth Electric Company, Canal Electric Company, Montaup Electric Company and Cambridge Electric Light Company, which is anticipated to occur December 30, 1998.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. New York State Electric & Gas Corporation

[Docket No. ER99-567-000]

Take notice that on November 10, 1998, New York State Electric & Gas Corporation (NYSEG), tendered for filing proposed changes in its Open Access Transmission Tariff (OATT) filed July 9, 1997 and effective on November 27, 1997, in Docket No. ER97-2353-000. The changes include a change in address, revised lists of customers taking Point-to-Point and Network Integration Transmission Services, and a typographical error.

NYSEG has served copies of the filing on the New York State Public Service Commission and on the OATT customers.

Comment date: November 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

27. Deseret Generation & Transmission Co-operative

[Docket No. ER99-568-000]

Take notice that on November 10, 1998, Deseret Generation & Transmission Co-operative tendered for filing an executed umbrella short-term firm point-to-point service agreement with Constellation Power Source, Inc., under its open access transmission tariff. Deseret's open access transmission tariff is currently on file with the Commission in Docket No. OA97-487-000.

Deseret requests a waiver of the Commission's notice requirements for an effective date of November 10, 1998.

Constellation Power Source, Inc., has been provided a copy of this filing.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

28. Deseret Generation & Transmission Co-operative

[Docket No. ER99-569-000]

Take notice that on November 10, 1998, Deseret Generation & Transmission Co-operative tendered for filing an executed umbrella non-firm point-to-point service agreement with Constellation Power Source, Inc., under its open access transmission tariff. Deseret's open access transmission tariff is currently on file with the Commission in Docket No. OA97-487-000.

Deseret requests a waiver of the Commission's notice requirements for an effective date of November 10, 1998.

Constellation Power Source, Inc., has been provided a copy of this filing.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

29. Virginia Electric and Power Company

[Docket No. ER99-570-000]

Take notice that on November 10, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing the Service Agreement between Virginia Electric and Power Company and Energy Transfer Group, L.L.C., under the FERC Electric Tariff (Second Revised Volume No. 4), which was accepted by order of the Commission dated August 13, 1998 in Docket No. ER98-3771-000. Under the tendered Service Agreement, Virginia Power will provide services to Energy Transfer Group, L.L.C., under the terms and conditions of the Tariff.

Virginia Power requests an effective date of November 10, 1998.

Copies of the filing were served upon Energy Transfer Group, L.L.C., the Virginia State Corporation Commission

and the North Carolina Utilities Commission.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

30. St. Joseph Light & Power Company

[Docket No. ER99-571-000]

Take notice that on November 10, 1998, St. Joseph Light & Power Co., tendered for filing nine executed agreements for transmission service under its Open Access Transmission Tariff. One of the service agreements provides for firm point-to-point transmission service to Nebraska Public Power District. The other eight agreements provide for non-firm point-to-point transmission service to American Electric Power Service Corporation; Amoco Energy Trading Corporation; Avista Energy, Inc.; Continental Energy Services, L.L.C.; Nebraska Public Power District; OGE Energy Resources, Inc.; The Power Company of America; and Tennessee Valley Authority.

Copies of the filing were served on each of these companies and the Tennessee Valley Authority.

Comment date: November 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

31. Public Service Company of Colorado

[Docket No. ER98-4590-000]

Take notice that on November 6, 1998, Public Service Company of Colorado tendered for filing a response to the Commission's letter of deficiency in the above referenced docket.

Comment date: November 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the

Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 98-31445 Filed 11-24-98; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-9-000, et al.]

PacifiCorp, et al.; Electric Rate and Corporate Regulation Filings

November 12, 1998.

Take notice that the following filings have been made with the Commission:

1. PacifiCorp

[Docket No. EC99-9-000]

Take notice that on November 9, 1998, PacifiCorp tendered for filing in accordance with 18 CFR Part 33 of the Commission's Rules and Regulations, an application seeking an order authorizing PacifiCorp to sell to the Flathead Electric Cooperative, Inc. (Flathead) approximately 122.42 miles of 34.5, 115 and 230 kilovolt transmission line and transmission substations located in Big Horn, Flathead and Lincoln Counties, Montana.

Copies of this filing were supplied to Flathead and the Montana Public Service Commission.

Comment date: December 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Tri Energy Company Limited

[Docket No. EG99-7-000]

Take notice that on November 4, 1998, Tri Energy Company Limited (the Applicant) whose address is Grand Amarin Tower, 16th Floor, 1550 New Petchburi Road, Ratchathewi, Bangkok 10320, Thailand, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant states that it will be engaged directly and exclusively in the business of owning a nominal 700 MW combined cycle power plant located in Ratchaburi Province and selling electric energy at wholesale, as that term has been interpreted by the Commission. The Applicant requests a determination that the Applicant is an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

Comment date: December 3, 1998, in accordance with Standard Paragraph E

at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. CL Power Sales Seven, L.L.C., CL Power Sales Eight, L.L.C., CL Power Sales Nine, L.L.C., CL Power Sales Ten, L.L.C., Hartford Power Sales, CinCap IV, LLC, Cinergy Capital and Trading Inc., and Southern Company Energy Marketing L.P.

[Docket Nos. ER96-2652-017, ER96-2652-018, ER96-2652-019, ER96-2652-020, ER95-393-021, ER98-421-004, ER93-730-010, and ER97-4166-002]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room:

On October 30, 1998, CL Power Sales Seven, L.L.C., CL Power Sales, Eight, L.L.C., CL Power Sales Nine, L.L.C. and CL Power Sales Ten filed certain information as required by a Commission order issued in Docket No. ER96-2652-000.

On October 30, 1998, Hartford Power Sales filed certain information as required by a Commission order issued in Docket No. ER95-393-000.

On October 30, 1998, CinCap IV, LLC filed certain information as required by a Commission order issued in Docket No. ER98-421-000.

On October 30, 1998, Cinergy Capital and Trading Inc. filed certain information as required by a Commission order issued in Docket No. ER93-730-000.

On October 30, 1998, Southern Company Energy Marketing L.P. filed certain information as required by a Commission order issued in Docket No. ER97-4166-000.

4. Northeast Electricity Inc., The Detroit Edison Company, Dynegy Power Services, Inc., Commonwealth Energy Corporation, LG&E Energy Marketing Inc., Enserch Energy Services, Inc., Statoil Energy Trading, Inc., PG&E Energy Trading—Power, Electric Clearinghouse, Inc., ONEOK Power Marketing Company, and Merchant Energy Group of the Americas

[Docket Nos. ER98-3048-001, ER99-516-000, ER94-1612-019, ER97-4253-002, ER94-1188-025, ER98-895-003, ER94-964-020, ER95-1625-016, ER94-968-024, ER98-3897-001, and ER98-1055-003]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room:

On November 2, 1998, Northeast Electricity Inc. filed certain information