

who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "RECOMMENDATIONS FOR TERMS AND CONDITIONS," "PROTEST" OR "MOTION TO INTERVENE," as applicable, and the project number of the particular application to which the filing is in response. Any of these documents must be filed by providing the original and 8 copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426. Motions to intervene must also be served upon each representative of the applicant specified in the particular application.

D2. Agency Comments—The Commission invites federal, state, and local agencies to file comments on the described application. (Agencies may obtain a copy of the application directly from the applicant. The application may be viewed on the web site at www.ferc.fed.us. Call (202) 208-2222 for assistance.) If an agency does not file comments within the time specified for filing comments, the Commission will presume that the agency has none. One copy of an agency's comments must also be sent to the applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 98-31029 Filed 11-19-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice

November 17, 1998.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: November 24, 1998, 10:00 a.m.

PLACE: Room 2C, 888 First Street, N.E., Washington, D.C. 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

Note.—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: David P. Boergers, Secretary, Telephone (202) 208-0400, for a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the reference and information center.

Consent Agenda—Hydro 709th Meeting—November 24, 1998; Regular Meeting (10:00 a.m.)

CAH-1.
DOCKET# P-618,080, ALABAMA POWER COMPANY

CAH-2.
DOCKET# P-1862,017, CITY OF TACOMA, WASHINGTON

CAH-3.
DOCKET# P-2458,028, GREAT NORTHERN PAPER, INC.

OTHER#S P-2572,012, GREAT NORTHERN PAPER, INC.

CAH-4.
DOCKET# P-2696,006, NIAGARA MOHAWK POWER CORPORATION

CAH-5.
DOCKET# P-2016,029, CITY OF TACOMA, WASHINGTON

CAH-6.
DOCKET# P-2916,004, EAST BAY MUNICIPAL UTILITY DISTRICT

Consent Agenda—Electric

CAE-1.
DOCKET# ER99-28,000, SIERRA PACIFIC POWER COMPANY

CAE-2.
DOCKET# ER99-233,000, MONTAUP ELECTRIC COMPANY

CAE-3.
DOCKET# ER99-25,000, PECO ENERGY COMPANY

CAE-4.
DOCKET# ER98-4512,000, CONSOLIDATED WATER POWER COMPANY

CAE-5.
DOCKET# ER99-51,000, COMMONWEALTH EDISON COMPANY

CAE-6.
DOCKET# ER99-14,000, SELECT ENERGY, INC.

CAE-7.
DOCKET# EC96-19,028, CALIFORNIA POWER EXCHANGE CORPORATION
OTHER#S EC96-19,029, CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION
EL98-51,000, ERIC C. WOYCHIK, ET AL.
V. CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION AND CALIFORNIA ELECTRICITY OVERSIGHT BOARD

ER96-1663,029, CALIFORNIA POWER EXCHANGE CORPORATION
ER96-1663,030, CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION

CAE-8.

DOCKET# ER95-854,000, KENTUCKY UTILITIES COMPANY

CAE-9.
DOCKET# EF98-5031,000, UNITED STATES DEPARTMENT OF ENERGY—WESTERN AREA POWER ADMINISTRATION

CAE-10.
DOCKET# EC98-45,000, CENTRAL MAINE POWER COMPANY, THE UNION WATER-POWER COMPANY, AND CUMBERLAND SECURITIES CORPORATION, ET AL.

OTHER#S ER98-3507,000, CENTRAL MAINE POWER COMPANY, THE UNION WATER-POWER COMPANY, AND CUMBERLAND SECURITIES CORPORATION, ET AL.

CAE-11.
DOCKET# OA97-573,000, ATLANTIC CITY ELECTRIC COMPANY

OTHER#S EL98-27,000, DELMARVA POWER & LIGHT COMPANY
ER97-3189,010, ATLANTIC CITY ELECTRIC COMPANY
OA97-586,000, DELMARVA POWER & LIGHT COMPANY

CAE-12.
DOCKET# EC98-54,000, ROCHESTER GAS AND ELECTRIC CORPORATION

CAE-13.
DOCKET# ER96-58,000, ALLEGHENY POWER SERVICE CORPORATION

CAE-14.
DOCKET# ER95-530,000, OCEAN STATE POWER II
OTHER#S ER95-533,000, OCEAN STATE POWER
ER97-1890,000, OCEAN STATE POWER II
ER97-1899,000, OCEAN STATE POWER
ER98-1717,000, OCEAN STATE POWER
ER98-1718,000, OCEAN STATE POWER II

CAE-15.
DOCKET# EL96-43,000, NEW HAMPSHIRE ELECTRIC COOPERATIVE V. PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
OTHER#S EL97-33,000, NEW HAMPSHIRE ELECTRIC COOPERATIVE V. PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

CAE-16.
DOCKET# ER98-2537,000, LONG BEACH GENERATION LLC

CAE-17.
DOCKET# QF95-197,001, TWO ELK GENERATION PARTNERS, LIMITED PARTNERSHIP

CAE-18.
DOCKET# ER96-222,000, SOUTHERN CALIFORNIA EDISON COMPANY
OTHER#S OA96-76,000, SOUTHERN CALIFORNIA EDISON COMPANY
OA97-602,000, SOUTHERN CALIFORNIA EDISON COMPANY
OA97-604,000, SOUTHERN CALIFORNIA EDISON COMPANY

CAE-19.
DOCKET# ER98-1438,001, MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.
OTHER#S EC98-24,001, THE CINCINNATI GAS & ELECTRIC COMPANY, COMMONWEALTH EDISON COMPANY AND COMMONWEALTH EDISON COMPANY OF INDIANA, ET AL.

CAE-20.

- DOCKET# ER98-3681,001, FIRSTENERGY TRADING & POWER MARKETING, INC.
CAE-21.
- DOCKET# EL98-26,001, TRANSMISSION AGENCY OF NORTHERN CALIFORNIA V. PACIFIC GAS & ELECTRIC COMPANY
CAE-22.
- DOCKET# RM93-24,001, REVISION OF FUEL COST ADJUSTMENT CLAUSE REGULATION RELATING TO FUEL PURCHASES FROM COMPANY-OWNED OR CONTROLLED SOURCE
CAE-23.
- DOCKET# ER96-58,001, ALLEGHENY POWER SERVICE CORPORATION
CAE-24.
- DOCKET# EL96-65,001, PENNSYLVANIA POWER & LIGHT COMPANY V. SCHUYLKILL ENERGY RESOURCES, INC.
OTHER#S QF85-720,006, PENNSYLVANIA POWER & LIGHT COMPANY V. SCHUYLKILL ENERGY RESOURCES, INC.
CAE-25.
- DOCKET# EL98-72,000, CLARKSDALE PUBLIC UTILITIES COMMISSION V. ENTERGY SERVICES, INC.
OTHER#S EL98-73,000, CLARKSDALE PUBLIC UTILITIES COMMISSION V. ENTERGY SERVICES, INC.
ER99-218,000, ENTERGY SERVICES, INC.
CAE-26.
- DOCKET# EL95-24,000, GOLDEN SPREAD ELECTRIC COOPERATIVE, INC. V. SOUTHWESTERN PUBLIC SERVICE COMPANY
CAE-27.
- DOCKET# EL95-37,000, NEW HAMPSHIRE ELECTRIC COOPERATIVE, INC. V. PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
OTHER#S EL98-35,000, NEW HAMPSHIRE ELECTRIC COOPERATIVE, INC. V. PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
CAE-28.
- OMITTED
CAE-29.
- DOCKET# RM99-2,000, REGIONAL TRANSMISSION ORGANIZATIONS
CAE-30.
- DOCKET# NJ97-9,003, COLORADO SPRINGS UTILITIES
OTHER#S NJ97-2,003, OMAHA PUBLIC POWER DISTRICT
NJ97-8,002, SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
NJ97-10,001, NEW YORK POWER AUTHORITY
NJ97-13,002, ORLANDO UTILITIES COMMISSION
NJ97-14,001, EAST KENTUCKY POWER COOPERATIVE, INC.
CAE-31.
- DOCKET# ER99-54,000, BOSTON EDISON COMPANY
- CONSENT AGENDA—GAS AND OIL**
- CAG-1.
DOCKET# GT99-4,000, TENNESSEE GAS PIPELINE COMPANY
- CAG-2.
DOCKET# RP99-92,000, TEXAS EASTERN TRANSMISSION CORPORATION
- OTHER#S RP99-92,001, TEXAS EASTERN TRANSMISSION CORPORATION
CAG-3.
- DOCKET# RP99-93,000, TEXAS EASTERN TRANSMISSION CORPORATION
OTHER#S RP99-93,001, TEXAS EASTERN TRANSMISSION CORPORATION
CAG-4.
- DOCKET# RP99-108,000, MIDWESTERN GAS TRANSMISSION COMPANY
CAG-5.
- DOCKET# RP99-109,000, EAST TENNESSEE NATURAL GAS COMPANY
CAG-6.
- DOCKET# RP99-110,000, EAST TENNESSEE NATURAL GAS COMPANY
CAG-7.
- DOCKET# RP99-114,000, COLUMBIA GAS TRANSMISSION CORPORATION
CAG-8.
- DOCKET# TM99-1-20,000, ALGONQUIN GAS TRANSMISSION COMPANY
CAG-9.
- DOCKET# SA98-21,000, SALLY L. BONE
CAG-10.
- DOCKET# SA98-18,000, RIVIERA DRILLING & EXPLORATION COMPANY
CAG-11.
- DOCKET# SA98-62,000, NED E. AND DOROTHY J. LOWRY
CAG-12.
- DOCKET# SA98-79,000, RUTH LAWHORN
CAG-13.
- DOCKET# GP98-24,000, BILL C. ROMIG
CAG-14.
- DOCKET# RP99-96,000, KERN RIVER GAS TRANSMISSION COMPANY
CAG-15.
- DOCKET# RP99-98,000, WILLISTON BASIN INTERSTATE PIPELINE COMPANY
CAG-16.
- DOCKET# RP99-99,000, NORTHERN NATURAL GAS COMPANY
CAG-17.
- OMITTED
CAG-18.
- DOCKET# RP99-107,000, PANHANDLE EASTERN PIPE LINE COMPANY
CAG-19.
- DOCKET# RP99-111,000, KOCH GATEWAY PIPELINE COMPANY
CAG-20.
- DOCKET# TM98-2-59,003, NORTHERN NATURAL GAS COMPANY
CAG-21.
- OMITTED
CAG-22.
- OMITTED
CAG-23.
- DOCKET# PR98-12,000, ENOGEX, INC.
OTHER#S PR98-12,001, ENOGEX, INC.
CAG-24.
- DOCKET# RP97-406,018, CNG TRANSMISSION CORPORATION ET AL.
OTHER#S CP98-754,000, CNG TRANSMISSION CORPORATION
CAG-25.
- DOCKET# RP98-99,005, TENNESSEE GAS PIPELINE COMPANY
CAG-26.
- DOCKET# RP97-346,017, EQUITRANS, L.P.
- OTHER#S RP98-123,004, EQUITRANS, L.P.
TM97-3-24,005, EQUITRANS, L.P.
CAG-27.
- OMITTED
CAG-28.
- DOCKET# RP97-469,005, NATURAL GAS PIPELINE COMPANY OF AMERICA
CAG-29.
- DOCKET# RP98-25,005, WEST TEXAS GAS, INC.
OTHER#S RP98-25,006, WEST TEXAS GAS, INC.
CAG-30.
- OMITTED
CAG-31.
- DOCKET# RP99-26,000, NORTHWEST PIPELINE CORPORATION
CAG-32.
- DOCKET# RP95-136,000, WILLIAMS GAS PIPELINES CENTRAL, INC.
CAG-33.
- DOCKET# RP96-190,013, COLORADO INTERSTATE GAS COMPANY
CAG-34.
- DOCKET# RP98-293,002, WILLIAMS GAS PIPELINES CENTRAL, INC
CAG-35.
- DOCKET# RP97-373,015, KOCH GATEWAY PIPELINE COMPANY
CAG-36.
- DOCKET# RP95-197,033, TRANSCONTINENTAL GAS PIPE LINE CORPORATION
CAG-37.
- DOCKET# GP97-6,001, PLAINS PETROLEUM COMPANY AND PLAINS PETROLEUM OPERATING COMPANY
OTHER#S GP98-25,001, PLAINS PETROLEUM COMPANY AND PLAINS PETROLEUM OPERATING COMPANY
CAG-38.
- DOCKET# RP98-54,015, COLORADO INTERSTATE GAS COMPANY
OTHER#S GP98-1,002, UNION PACIFIC RESOURCES COMPANY
GP98-10,002, AMOCO PRODUCTION COMPANY
GP98-11,002, OXY USA, INC.
GP98-17,002, ANADARKO PETROLEUM CORPORATION
CAG-39.
- DOCKET# RP98-362,001, NATURAL GAS PIPELINE COMPANY OF AMERICA
CAG-40.
- OMITTED
CAG-41.
- OMITTED
CAG-42.
- DOCKET# CP97-168,002, ALLIANCE PIPELINE L.P.
OTHER#S CP97-169,002, ALLIANCE PIPELINE L.P.
CP97-177,002, ALLIANCE PIPELINE L.P.
CP97-178,002, ALLIANCE PIPELINE L.P.
CAG-43.
- DOCKET# CP97-667,001, EL PASO NATURAL GAS COMPANY
CAG-44.
- DOCKET# CP97-691,001, SOUTHERN NATURAL GAS COMPANY
CAG-45.
- OMITTED
CAG-46.

DOCKET# CP98-167,003, PG&E GAS TRANSMISSION, NORTHWEST CORPORATION
CAG-47.
DOCKET# CP98-266, 001, ENOGEX INTERSTATE TRANSMISSION, LLC AND OZARK GAS TRANSMISSION, L.L.C.
OTHER#S CP98-266, 002, OZARK GAS TRANSMISSION, L.L.C.
CP98-266, 003, OZARK GAS TRANSMISSION, L.L.C.
CP98-266, 004, OZARK GAS TRANSMISSION, L.L.C.
CP98-267, 001, ENOGEX INTERSTATE TRANSMISSION, LLC AND OZARK GAS TRANSMISSION, L.L.C.
CP98-268, 001, ENOGEX INTERSTATE TRANSMISSION, LLC AND OZARK GAS TRANSMISSION, L.L.C.
CAG-48.
OMITTED
CAG-49.
OMITTED
CAG-50.
OMITTED
CAG-51.
DOCKET# CP97-237, 000, PANHANDLE EASTERN PIPE LINE COMPANY AND SOUTHWEST GAS STORAGE COMPANY
CAG-52.
DOCKET# CP98-590, 000, TEXAS EASTERN TRANSMISSION CORPORATION
CAG-53.
DOCKET# CP98-70, 000, THE UNION LIGHT, HEAT & POWER COMPANY
OTHER#S CP98-245, 000, COLUMBIA GAS TRANSMISSION CORPORATION
CAG-54.
DOCKET# CP98-103, 000, K N INTERSTATE GAS TRANSMISSION COMPANY
CAG-55.
DOCKET# CP98-522, 000, TEXAS GAS TRANSMISSION CORPORATION AND COLUMBIA GULF TRANSMISSION COMPANY
CAG-56.
DOCKET# CP98-767, 000, GREAT LAKES GAS TRANSMISSION, LIMITED PARTNERSHIP
CAG-57.
OMITTED
CAG-58.
OMITTED
CAG-59.
DOCKET# RP98-365, 000, SEA ROBIN PIPELINE COMPANY
OTHER#S RP98-365, 002, SEA ROBIN PIPELINE COMPANY
CAG-60.
DOCKET# OR98-11, 000, SFPP, L.P.
CAG-61.
DOCKET# RP99-113, 000, TENNESSEE GAS PIPELINE COMPANY
CAG-62.
DOCKET# RP99-118, 000, ANR PIPELINE COMPANY
CAG-63.
DOCKET# RP99-119, 000, EAST TENNESSEE NATURAL GAS COMPANY
CAG-64.

DOCKET# RP99-120, 000, MIDWESTERN GAS TRANSMISSION COMPANY
CAG-65.
DOCKET# RP99-126, 000, SOUTHERN NATURAL GAS COMPANY

Hydro Agenda

H-1.
RESERVED

Electric Agenda

E-1.
RESERVED

Oil and Gas Agenda

I. Pipeline Rate Matters

PR-1.
RESERVED

II. Pipeline Certificate Matters

PC-1.
RESERVED

David P. Boergers,

Secretary.

[FR Doc. 98-31100 Filed 11-17-98; 4:03 pm]

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ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5497-2]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared November 2, 1998 through November 6, 1998 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 564-7167. An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 10, 1998 (62 FR 17856).

Draft EISs

ERP No. D-AFS-J61100-CO: Rating EO2, Arapahoe Basin Ski Area Master Development Plan, Construction and Operation, COE Section 404 Permit, White River National Forest, Dillon Ranger District, Summit County, CO.
Summary: EPA expressed environmental objections based on the projects potential adverse impacts to wetlands, water quality and quantity, as well as aquatic resources.

ERP No. D-AFS-J65287-SD: Rating EC2, Veteran/Boulder Area Project, Enhancement of Vegetative Diversity, Improve Forest Health and to Improve Wildlife Habitats, Implementation, Black Hills National Forest, Spearfish and Nemo Ranger District, Lawrence and Meade Counties, SD.

Summary: EPA expressed environmental concerns of the project on existing 303(d) listed waters.

ERP No. D-AFS-L65308-ID: Rating EC2, Eagle Bird Project Area, Timber Harvesting and Road Construction, Idaho Panhandle National Forests, St. Joe Ranger District, Shoshone County, ID.

Summary: EPA expressed environmental concerns about lack of cumulative impacts analysis and adverse impacts to vegetation.

ERP No. D-BLM-K65206-NV: Rating EC2, Caliente Management Framework Plan Amendment, Implementation, Management of Desert Tortoise Habitat (*Gopherus agassizii*), Northeastern Mojave Recovery Unit, Lincoln County, NV.

Summary: EPA expressed environmental concerns regarding the range of alternatives selected for analysis in the DEIS, and recommended that BLM consider an alternative which would place 100% of critical habitat designated by the Fish and Wildlife Service into protected status. EPA also expressed concerns that two of the action alternatives do not appear to meet project purpose and need.

ERP No. D-COE-G11035-00: Rating LO, Programmatic—Fort Bliss Mission and Real Property Master Plan, Revised Land Use and Enhance Management of the Land, Airspace and Infrastructure, El Pasco County, TX and Dona Ana and Otero Counties, NM.

Summary: EPA had no environmental objections, and recommended selection of Alternative 3.2.

ERP No. D-NPS-K65208-CA: Rating LO, Redwood National and State Parks General Management Plan, Implementation, Humboldt and Del Norte Counties, CA.

Summary: EPA expressed a lack of objections to the project plan, but recommended that the Final EIS/EIR include specific information on the Parks' role in the total maximum daily load (TMDL) development, timber harvest plan review, and Clean Water Action Plan implementation.

ERP No. DS-BLM-J65106-CO: Rating EC2, Glenwood Springs Resource Area, Updated Information, Oil & Gas Leasing and Development, Leasing Lands in the Naval Oil Shale Reserves, Resource Management Plan Amendment, Garfield County, CO.

Summary: EPA expressed environmental concerns about adverse impact to air quality in the Flat Tops Wilderness Class 1 area. EPA recommends that a cumulative air quality impact analysis be prepared and made available to the public prior to publishing the FEIS.