

Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-30501 Filed 11-13-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-4301-001]

Mountainview Power Company; Notice of Filing

November 9, 1998.

Take notice that on October 30, 1998, Mountainview Power Company, pursuant to the Commission's October 16, 1998 order, filed its compliance filing in the above-captioned docket.

Mountainview Power Company has served this compliance filing upon all parties on the service list complied by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before November 19, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-30504 Filed 11-13-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-465-000]

New England Power Pool; Notice of Filing

November 9, 1998.

Take notice that on November 2, 1998, the New England Power Pool Executive Committee filed for acceptance a signature page to the New England Power Pool (NEPOOL),

Agreement dated September 1, 1971, as amended, signed by El Paso Power Services Company (El Paso). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Executive Committee states that the Commission's acceptance of El Paso's signature page would permit NEPOOL to expand its membership to include El Paso. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make El Paso a member in NEPOOL.

NEPOOL requests an effective date of January 1, 1999, for commencement of participation in NEPOOL by El Paso Power Services Company.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before November 20, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-30502 Filed 11-13-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-464-000]

Niagara Mohawk Power Corporation; Notice of Filing

November 9, 1998.

Take notice that on November 2, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and West Penn Power d/b/a Allegheny Energy. This Transmission Service Agreement specifies that West Penn Power d/b/a Allegheny Energy has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow

NMPC and West Penn Power d/b/a Allegheny Energy to enter into separately scheduled transactions under which NMPC will provide transmission service for West Penn Power d/b/a Allegheny Energy as the parties may mutually agree.

NMPC requests an effective date of October 23, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and West Penn Power d/b/a Allegheny Energy.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before November 20, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-30503 Filed 11-13-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-78-001]

Nora Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

November 9, 1998.

Take notice that on November 5, 1998, Nora Transmission Company, (Nora) tendered for filing as part of the its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheet to become effective November 2, 1998:

Substitute Third Revised Sheet No. 173

Nora states that the purpose of this filing is to comply with the Commission's Letter Order issued on October 29, 1998 in the captioned docket. In its October 29 Order, the Commission required Nora to: (1) incorporate GISB standard 1.3.2 (v) and (vi) either verbatim or by reference; (2)

to eliminate the premature Version 1.3 GISB standards; and (3) to include the current Version 1.2 GISB standards. Nora has incorporated by reference GISB standard 1.3.2 (v) and (vi) and corrected the references to Version 1.2 and Version 1.3 of the GISB standards.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-30507 Filed 11-13-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-467-000]

Southern Company Services, Inc.; Notice of Filing

November 9, 1998.

Take notice that on November 2, 1998, Southern Company Services, Inc. (SCSI), acting as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as the Operating Companies), tendered for filing Amendment No. 10, to The Southern Company System Intercompany Interchange Contract (IIC) dated October 31, 1998, as amended. The amendment reflects modifications in the procedure used to determine generation unit ratings under the IIC. The amendment does not apply to unit power sale agreements and similar bulk power sale arrangements.

SCSI requests an effective date of January 1, 1999, for this submittal.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 18 CFR 385.214). All such motions and protests should be filed on or before November 20, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-30500 Filed 11-13-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-48-000]

Southern Natural Gas Co.; Notice of Request Under Blanket Authorization

November 9, 1998.

Take notice that on November 2, 1998, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP99-48-000, a request pursuant to §§ 157.205 and 157.212 of the Commission's regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct and operate a delivery point, including measurement and appurtenant facilities, for service to the city of Calera (Calera) in Shelby County, Alabama, under Southern's blanket certificate issued in Docket No. CP82-406-000, pursuant to section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Southern proposes to construct and operate a new delivery point at or near Mile Post 31.2 on its 6-inch Bessemer-Calera Line and 8-inch Bessemer-Calera Loop Line in Shelby County, Alabama so it can provide transportation service to Calera, so that Calera may provide natural gas service to commercial and residential customers in Shelby County, Alabama.

Southern estimates the cost to construct this point of delivery will be \$201,550. Southern says Calera has agreed to reimburse Southern for the cost of constructing and installing the facilities. Southern states that it will transport gas on behalf of Calera under its existing service agreements pursuant to Southern's Rate Schedules FT and FT-NN and Rate Schedule IT. Southern relates that Calera does not propose to

add any transportation demand to its firm service as a result of the addition of the delivery point. Southern states that the installation of the proposed facilities will have no adverse effect on its ability to provide its firm deliveries.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, pursuant to rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If not protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-30518 Filed 11-13-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-49-000]

Southern Natural Gas Co.; Notice of Request Under Blanket Authorization

November 9, 1998.

Take notice that on November 2, 1998, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP99-49-000 a request pursuant to §§ 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon a measurement facility in Chatham County, Georgia under Southern's blanket certificate issued in Docket No. CP82-406-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Southern proposes to abandon a measurement facility at its Savannah #3 meter station. Southern states that the American 500B diaphragm meter at the Savannah #3 Meter Station is no longer necessary. It was originally installed to measure gas at low flow rates but has