

Case No.	Name
Raffie & Swanson, Inc.	RG272-00134

[FR Doc. 98-30411 Filed 11-12-98; 8:45 am]
BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Office of Hearings and Appeals

Notice of Issuance of Decisions and Orders During the Week of July 13 Through July 17, 1998

During the week of July 13 through July 17, 1998, the decisions and orders listed below were issued with respect to appeals, applications, petitions, or other requests filed with the Office of

Hearings and Appeals of the Department of Energy. The following summary also contains a list of submissions that were dismissed by the Office of Hearings and Appeals.

Copies of the full text of these decisions and orders are available in the Public Reference Room of the Office of Hearings and Appeals, 950 L'Enfant Plaza, SW, Washington, D.C. 20585-0107, Monday through Friday, except federal holidays. They are also available in *Energy Management: Federal Energy Guidelines*, a commercially published loose leaf reporter system. Some decisions and orders are available on

the Office of Hearings and Appeals World Wide Web site at <http://www.oha.doe.gov>.

Dated: November 3, 1998.

George B. Breznay,
Director, Office of Hearings and Appeals.

Refund Applications

The Office of Hearings and Appeals issued the following Decisions and Orders concerning refund applications, which are not summarized. Copies of the full texts of the Decisions and Orders are available in the Public Reference Room of the Office of Hearings and Appeals.

Buckeye Countrymark, Inc.	RF272-94054	7/13/98
City of Woodruff	RF272-83069	7/14/98
City of Oneonta	RF272-83077
Edwin L. Cording et al	RK272-02420	7/14/98
Indian River Transport, Inc.	RF272-80896	7/16/98
Aime Bellavance & Sons, Inc.	RF272-83150
Luppes Transport Co., Inc.	RF272-80899
National Transportation Service, Inc.	RF272-94513	7/15/98

Dismissals

The following submissions were dismissed.

Name	Case No.
Colorado Springs School District 11	RF272-95313
Personnel Security Hearing	VSO-0215

[FR Doc. 98-30412 Filed 11-12-98; 8:45 am]
BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Southwestern Power Administration

Proposed Rate Schedule Changes

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of Proposed Changes to Southwestern Power Administration Rate Schedules and Opportunity for Public Review and Comment.

SUMMARY: The Administrator, Southwestern Power Administration (Southwestern), has determined that minor revisions to the terms and conditions within existing rate schedules NFTS-98 and P-98A are required. Since the proposed changes to the rate schedules are associated with the terms and conditions of service, the net results of the 1997 Integrated System Power Repayment Studies, which was

the basis for the existing rate schedules, will not be altered. Southwestern held informal meetings with customers to discuss proposed changes and to provide opportunity for input in the development of these changes.

DATES: Written comments on the proposed rate schedule changes are due on or before December 14, 1998.

FOR FURTHER INFORMATION CONTACT: Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, Southwestern Power Administration, Department of Energy, One West Third Street, Tulsa, Oklahoma 74103, (918) 595-6696.

SUPPLEMENTARY INFORMATION:

Changes to Rate Schedule NFTS-98 (Wholesale Rates for Non-Federal Transmission Service)

The name of the rate schedule will be changed to NFTS-98B in order to reflect the fact that revisions have been made. Minor corrections and modifications were made throughout the rate schedule for the purpose of clarification; however

two areas have been revised. The changes made to the terms and conditions of both Real Power Losses and the Capacity Overrun Penalty are addressed in detail below.

The existing rate schedule (NFTS-98) determined the rate for Real Power Losses based upon the cost of energy for Southwestern's marketing area during the previous Fiscal Year, as set forth in the most recently available Energy Information Administration (EIA) Publication. The EIA has recently ceased to compile this information, making it necessary for Southwestern to develop an alternative source upon which to base its rate for Real Power Losses. The basis for determining the rate to charge for Real Power Losses was therefore modified to reflect the average actual costs incurred by Southwestern for the purchase of energy to replace Real Power Losses during the most

recent twelve-month period. The rate for Real Power Losses will be posted on Southwestern's OASIS. Southwestern proposes to initially implement this rate effective January 1, 1999, and thereafter the rate will be reviewed and adjusted to become effective at the beginning of each Fiscal Year (October 1).

The Capacity Overrun Penalty provision in the existing rate schedule set forth a penalty of \$0.05 per kilowatthour for any energy which flows outside the authorized bandwidth from a range of 1 to 2,000 kilowatts and a penalty of \$0.10 per kilowatthour for any energy which flows outside the authorized bandwidth from 2,001 kilowatts or greater. As a result of this past summer's price escalation for power and the potential unauthorized use of Southwestern's system, Southwestern has revised its Capacity Overrun Penalty provision. It was determined that the penalty to be applied would need to be increased to provide a greater deterrent not to overrun Southwestern's system. The proposed Capacity Overrun Penalty provision has been revised to assess a \$0.10 per kilowatthour penalty for any energy which flows outside of the authorized bandwidth during the months of March, April, May, October, November, and December. A penalty of \$0.30 per kilowatthour will likewise be assessed during the months of January, February, June, July, August, and September.

Changes to Rate Schedule P-98A (Wholesale Rates for Hydro Peaking Power)

The name of the rate schedule will be changed to P-98B in order to reflect the fact that revisions have been made. Minor corrections and modifications were made throughout the rate schedule for the purpose of clarification; however four areas have been revised. The section discussing and listing the Power Customer-specific credit, which ended June 30, 1998, has been removed since it is no longer applicable. The changes made to the terms and conditions of Real Power Losses, Energy Imbalance Service, and the Capacity Overrun Penalty are addressed in detail below.

The existing rate schedule (P-98A) determined the rate for Real Power Losses based upon the cost of energy for Southwestern's marketing area during the previous Fiscal Year, as set forth in the most recently available Energy Information Administration (EIA) Publication. The EIA has recently ceased to compile this information, making it necessary for Southwestern to develop an alternative source upon which to base its rate for Real Power

Losses. The basis for determining the rate to charge for Real Power Losses was therefore modified to reflect the average actual costs incurred by Southwestern for the purchase of energy to replace Real Power Losses during the most recent twelve-month period. The rate for Real Power Losses will be posted on Southwestern's OASIS. Southwestern proposes to initially implement this rate effective January 1, 1999, and thereafter the rate will be reviewed and adjusted to become effective at the beginning of each Fiscal Year (October 1).

The Energy Imbalance Service description has been modified to clarify that because the Energy Imbalance Service bandwidth specified in Southwestern's Open Access Transmission Tariff does not apply to the deliveries of Hydro Peaking Power and associated energy, Energy Imbalance Service is not charged on such deliveries. However, Power Customers who consume a capacity of Hydro Peaking Power greater than their Peak Contract Demand may be subject to a Capacity Overrun Penalty.

The Capacity Overrun provision set forth in the existing rate schedule assess a penalty of \$0.05 per kilowatthour for any energy which flows outside the authorized bandwidth from a range of 1 to 2,000 kilowatts and a penalty of \$0.10 per kilowatthour for any energy which flows outside the authorized bandwidth from a range of 2,001 kilowatts or greater. As a result of this past summer's recent price escalation for power and the potential unauthorized use of Southwestern's system, Southwestern has revised the Capacity Overrun Penalty provision. It was determined that this penalty would need to be increased to provide a greater deterrent not to overrun Southwestern's system. The Capacity Overrun Penalty provision has been revised to assess a \$0.10 per kilowatt penalty during the months of March, April, May, October, November, and December for each hour during which Hydro Peaking Power was provided at a rate greater than that to which the Power Customer is entitled. A penalty of \$0.30 per kilowatt will likewise be assessed during the months of January, February, June, July, August, and September.

Redlined versions of the revised rate schedules NFTS-98B and P-98B will be made available upon request. To request a copy, please contact Barbara Otte, 918-595-6674 or Tracey Hannon, 918-595-6677.

The Administrator has determined that written comments will provide adequate opportunity for public participation in the rate schedule revision process. Therefore an

opportunity is presented for interested parties to submit written comments on the proposed rate schedule changes. Written comments are due on or before thirty (30) days following publication of the notice in the **Federal Register**. Five copies of written comments should be submitted to: Michael A. Deihl, Administrator, Southwestern Power Administration, One West Third Street, Tulsa, OK 74103.

Following review and consideration of written comments, the Administrator will finalize and submit the proposed rate schedules to the Deputy Secretary of Energy for approval on an interim basis. The Deputy Secretary will then submit the proposed rate schedules to the Federal Energy Regulatory Commission for confirmation and approval on a final basis.

Dated: November 5, 1998.

Michael A. Deihl,
Administrator.

[FR Doc. 98-30413 Filed 11-12-98; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6188-6]

Agency Information Collection Activities Up for Renewal

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): National Water Quality Inventory Reports, ICR #1560.04, OMB #2040-0071, which expires on February 28, 1999. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before January 12, 1999.

ADDRESSES: Office of Wetlands, Oceans, and Watersheds (4503F), 401 M Street SW, Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Sarah Lehmann, National 305(b) Coordinator, telephone: (202) 260-7021; facsimile: (202) 260-1977; e-mail: Lehmann.Sarah@epa.gov.

SUPPLEMENTARY INFORMATION:

Affected entities: Entities affected by this action are the 50 States, the District