

**DATES:** The field trip will take place from 8:30 a.m. to 12:15 p.m., Tuesday, November 17, 1998. The Aquatic Nuisance Species Task Force will meet from 1:30 p.m. to 5:00 p.m., Tuesday, November 17, 1998, and 8:30 a.m. to 4:00 p.m., Wednesday, November 18, 1998.

**ADDRESSES:** The field trip will begin and the meeting will be held in the Auditorium, Building 1006, U.S. Army Engineers Waterways Experiment Station, 3909 Halls Ferry Road, Vicksburg, Mississippi.

**FOR FURTHER INFORMATION CONTACT:** Bob Peoples, Executive Secretary, Aquatic Nuisance Species Task Force at 703-358-2025 or by e-mail at: robert\_people@fws.gov.

**SUPPLEMENTARY INFORMATION:** Pursuant to section 10(a)(2) of the Federal Advisory Committee Act (5 U.S.C. App. D), this notice announces a field trip and meeting of the Aquatic Nuisance Species Task Force. The Task Force was established by the Nonindigenous Aquatic Nuisance Prevention and Control Act of 1990.

The field trip will consist of a briefing about and a tour of the U.S. Army Engineers Waterways Experiment Station. Topics to be covered during the meeting Tuesday afternoon include briefings about regional nonindigenous species problems and initiatives, ballast water issues and activities, CAL-FED nonindigenous species initiatives, and the mitten crab infestation in California and actions to address that problem, and updates about the proposed Invasive Species Executive Order and the Task Force's regional panels. Topics to be covered during the meeting on Wednesday include the Executive Secretary's report, types of control to be included in Task Force-approved control programs, the green crab control program proposal, preliminary recommendations of the National Nonindigenous Aquatic Species Survey Program Work Group, a New Zealand Mud Snail Control Proposal, voluntary national recreational activity guidelines, the 100th Meridian Initiative to Prevent Westward Spread of Zebra Mussels, Asian swamp eel problems and initiatives, *Caulerpa taxifolia* concerns and possible actions, and an ANS Task Force awards program.

Minutes of the meeting will be maintained by the Executive Secretary, Aquatic Nuisance Species Task Force, Suite 851, 4401 North Fairfax Drive, Arlington, Virginia 22203-1622, and will be available for public inspection during regular business hours, Monday through Friday.

Dated: November 4, 1998.

**Gary Edwards,**

*Co-Chair, Aquatic Nuisance Species Task Force, Assistant Director—Fisheries.*

[FR Doc. 98-30076 Filed 11-9-98; 8:45 am]

BILLING CODE 4310-55-M

## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

[AK-962-1410-00-P]

#### Notice for Publication AA-8447-A, AA-8447-B, AA-8447-D, AA-8447-A2, AA-8447-B2; Alaska Native Claims Selections

In accordance with Departmental regulation 43 CFR 2650.7(d), notice is hereby given that the decisions to issue conveyance (DIC) to The Eyak Corporation, notice of which was published in the **Federal Register**, 63 FR 55402, on October 15, 1998, is modified by adding, modifying, or removing certain public easements; modifying a portion of the land description for rescission of prior tentative approval to the State of Alaska; and modifying the description of a certain third party interest to which a portion of the conveyance is subject.

Notice of the modified DICs will be published once a week, for four (4) consecutive weeks, in the *Anchorage Daily News*. Copies of the modified DICs may be obtained by contacting the Alaska State Office of the Bureau of Land Management, 222 West Seventh Avenue, #13, Anchorage, Alaska 99513-7599 ((907) 271-5960).

Any party claiming a property interest which is adversely affected by the decisions, an agency of the Federal government, or regional corporation, shall have until December 10, 1998 to file an appeal on the issues in the modified DICs. However, parties receiving service by certified mail shall have 30 days from the date of receipt to file an appeal. Appeals must be filed with the Bureau of Land Management at the address identified above, where the requirements for filing an appeal may be obtained. Parties who do not file an appeal in accordance with the requirements in 43 CFR Part 4, Subpart E, shall be deemed to have waived their rights.

Except as modified, the decision, notice of which was given October 15, 1998, is final.

**Heather A. Coats,**

*Land Law Examiner, Branch of ANCSA Adjudication.*

[FR Doc. 98-30063 Filed 11-9-98; 8:45 am]

BILLING CODE 4310-55-U

## DEPARTMENT OF THE INTERIOR

### Minerals Management Service

#### Outer Continental Shelf: Operations, Current List of Notices to Lessees and Operators (NTLs) Issued by the National Office and OCS Regions

**AGENCY:** Minerals Management Service (MMS), Interior.

**ACTION:** Notice.

**SUMMARY:** The MMS periodically issues NTLs to lessees and operators of oil and gas or sulphur leases in the Outer Continental Shelf (OCS). This **Federal Register** notice: (1) informs the public, industry, and other Government agencies of NTLs that are in effect as of November 1, 1998; (2) officially rescinds several NTLs and Letters to Lessees and Operators (LTLs); and (3) announces a new method of numbering regional NTLs.

**ADDRESSES:** You may obtain copies of NTLs through our website at WWW.MMS.GOV or by contacting the National office or the OCS Region that issued the NTL at the following addresses:

#### National Office

Minerals Management Service,  
Engineering and Operations Division,  
381 Elden Street, Herndon, VA  
20170-4817, Attention: Ms. Alexis  
London; Telephone (703) 787-1600.

#### Alaska OCS Region

Minerals Management Service, 949 East  
36th Avenue, Room 308, Anchorage,  
AK 99508-4363, Attention: Ms.  
Christine Huffaker; Telephone (907)  
271-6621.

#### Gulf of Mexico (GOM) OCS Region

Minerals Management Service, 1201  
Elmwood Park Blvd., New Orleans,  
LA 70123-2394, Attention: Mr.  
Michael Dorner; Telephone (504)  
736-2599.

#### Pacific OCS Region

Minerals Management Service, 770  
Paseo Camarillo, Camarillo, CA  
93010-6064, Attention: Ms. Freddie  
Mason; Telephone (805) 389-7566.

**FOR FURTHER INFORMATION CONTACT:**  
Alexis London, Engineering and  
Operations Division; Telephone (703)  
787-1600.

**SUPPLEMENTARY INFORMATION:** The MMS is responsible for oil and gas or sulphur operations in the OCS to ensure operational safety and protection of the environment. In addition to our regulations, we issue NTLs to provide guidance and to further clarify,

interpret, or describe regulatory requirements on a national or regional basis. In the past we have also issued LTLs for this purpose or to communicate information to OCS lessees and operators.

Recently issued final regulations have eliminated the need for certain NTLs and LTLs or have required changes in

others. This year we have also updated and reissued many of our NTLs to reflect current technologies, correct regulatory citations, and include a statement on the Paperwork Reduction Act of 1995 as it pertains to the NTL.

For your convenience, the following table lists the current active NTLs issued by the National office and the

OCS Regions. Therefore, if an NTL issued before November 1, 1998, is not listed, it is canceled and no longer in effect. However, although not listed here, those LTLs currently in effect will remain in effect until they are superseded by NTLs or rescinded.

NTL No.	Effective date	Title/subject
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**Current Notices to Lessees and Operators Issued by the National Office**

93-1N .....	04/16/93	Guidelines for an Application for Certificate of Oil Spill Financial Responsibility for Offshore Facilities.
96-7N* .....	12/10/96	Civil Penalties Program (*Modified by 97-5N).
97-2N .....	08/01/97	Well Naming and Numbering Standards.
97-3N .....	08/01/97	Annual Performance Review.
97-4N .....	09/01/97	Civil Penalties Program Annual Summary to be Published.
97-5N* .....	10/07/97	Civil Penalties Program Revised Assessment Matrix (*Modifies 96-7N).
98-1N .....	01/02/98	Interim Guidance for Applying Platform Design Criteria from American Petroleum Institute (API) Recommended Practice (RP) 2A, "Planning, Designing, and Constructing Fixed Offshore Platforms," 19th Edition (8/1/91) and 20th Edition (7/1/93) and its Supplement 1 (2/1/97).
98-2N .....	01/23/98	Guidance Regarding API Specification 14A, "Specification for Subsurface Safety Valve Equipment," Ninth Edition (7/1/94) and Supplement 1.
98-4N .....	03/04/98	Interim Guidance for Applying "Simplified Fatigue Analysis" Procedure from API RP 2A.
98-5N .....	04/01/98	Application and Audit Fees for Requests for Royalty Relief or Adjustment Under 30 CFR Part 203.
98-6N .....	04/01/98	Performance Measures for OCS Operators and Form MMS-131.
98-7N .....	04/15/98*	Reminder Concerning Periodic Inspection of Platforms. . . . (*Rescind on 11/2/98).
98-8N .....	06/01/98	Deepwater Operations Plans.
98-9N and Addendum.	06/01/98 07/17/98	Redesignation of 30 CFR Part 250—Oil and Gas and Sulphur Operations in the OCS (*Rescind on 12/31/98).
98-10N .....	07/01/98	Decentralization of the Lessee Training Program.
98-11N .....	07/01/98*	Guidelines for an Application for Suspension of Production Due to Uneconomic Market Conditions (*10/15/98 FEDERAL REGISTER notice, 63 FR 55405, as corrected, announced this NTL will be rescinded effective 1/13/99).
98-12N .....	07/01/98	Determination of Pollution Inspection Frequencies for Unmanned Facilities.
98-13N .....	07/01/98	Use of New or Alternative Technology and Procedures.
98-14N .....	07/01/98	Conservation Information.
98-15N .....	08/24/98*	Invitation to Minerals Management Service (MMS)/Industry Performance Measures/Best Practices Workshops (*Rescind on 11/13/98).
98-16N .....	10/28/98	API Specification 6D (SPEC 6D), Specification for Pipeline Valves (Gate, Plug, Ball, and Check Valves), 21st Edition (3/31/94), and Supplements 1 and 2.
98-17N .....	11/01/98	Revised Guidelines for Royalty Relief Under 30 CFR Part 203.

**No Current Notices to Lessees and Operators Issued by the Alaska OCS Region**

**Current Notices to Lessees and Operators Issued by the Gulf of Mexico OCS Region**

85-02 .....	02/04/85	Effect of Drilling "Window" Approvals.
86-05 .....	06/18/86	New Form for Designation of Operator.
92-02 .....	05/28/92	Minimum Interim Requirements for Site Clearance (and Verification) of Abandoned Oil and Gas Structures in the GOM.
92-04 .....	07/01/92	Interim Requirements for Oil Spill Contingency Plans and Oil Spill Response Training and Drills.
93-04 .....	09/30/93	OCS Functional Responsibility of New Regulations.
94-02 .....	02/24/94	Air Emissions Reporting Requirements.
96-03 .....	05/08/96	Guidelines for the Offshore Storage and Sub-Seabed Disposal of Wastes Resulting from the Development and Production of Oil and Gas on the OCS.
96-08 .....	11/25/96	Time Allowed for the Correction of Incidents of Noncompliance (INC's) and for the Return of Notification of INC Forms.
96-10 .....	12/05/96	Air Emissions Information for Application for Accessory Platforms to Pipeline Rights-of-Way.
97-04 .....	01/31/97	Addition of Blocks to the Thirty-fifth Drilling Window.
97-06 .....	03/01/97	Timely Submittal of Drilling Well Records in Accordance with 30 CFR 250.66 [Redesignated 30 CFR 250.416].
97-07 .....	03/01/97	Revised Conditions of Approval to Drill, Sidetrack and/or Complete for Oil and Gas Production.
97-15 .....	06/27/98	Interim Guidance for Regional Oil Spill Response Plans.
97-16 .....	08/01/97	Production Within 500 Feet of a Unit or Lease Line.
97-17 .....	08/01/97	Containment Requirements for Bolted or Welded Stock Tanks.
97-18 .....	08/18/97	Timely Submittal of Deepwater Royalty Relief Applications.
98-04 .....	06/08/98	Hurricane and Tropical Storm Evacuation and Production Curtailment Procedures.
98-05 .....	07/01/98	Confirmation of Deepwater Royalty Relief for Leases Issued After November 28, 1995.
98-96 .....	08/10/98	Archaeological Requirements.
98-07 .....	08/10/98	Procedures Regarding Activities Conducted Under Approved Plan.
98-08 .....	08/10/98	Meteorological Data Collection Requirements.
98-09 .....	08/10/98	Proposed and As-Built Pipeline Location Data.

NTL No.	Effective date	Title/subject
98-10	08/10/98	Best Available Control Technology (Sulphur Dioxide).
98-11	08/10/98	Implementation of Measures to Detect and Protect Deep Water Chemosynthetic Communities.
98-12	08/10/98	Implementation of Consistent Biological Stipulation Measures in the Central and Western Gulf of Mexico.
98-13	08/10/98	Minimizing Oil and Gas Structures in the Gulf of Mexico.
98-14	08/10/98	Guidelines for Reducing or Eliminating Trash and Debris in the Gulf of Mexico.
98-15	08/10/98	Time Allowed Between Lease Holding Operations (30 CFR 250.13 [Redesignated 30 CFR 250.113]).
98-16	08/10/98	Hydrogen Sulfide (H <sub>2</sub> S) Requirements.
98-17	06/30/98*	Gas Volume Statement Requirements (*Rescind on 12/31/98).
98-18	09/01/98	Change of Address for the Submittal of Certain Drilling Records in Accordance with 30 CFR 250.416.
98-19	09/15/98	Temporary Abandonment of Wells and Maintenance, Protection and Removal of Underwater Casing Stubs.
98-20	09/15/98	Shallow Hazards Requirements.
98-21	09/15/98	Environmental Information Guidelines for OCS Plans.
98-22	10/05/98	Reorganization of the Office of Field Operations to Activate the Lake Charles District, Realign the District Boundaries, and Establish District and Pipe Section Procedures for After-Hours, Weekend and Holiday Calls, and Related Submittals.
98-23	10/15/98	Interim Reporting Requirements for 30 CFR 250, Subpart K, Oil and Gas Production Rates.
98-24	10/15/98	Rate Control Section Address, Office Hours, and Telephone Procedures.
98-25	11/01/98	Economic Assumptions for RSVP Deepwater Royalty Relief Model.

#### Current Notices to Lessees and Operators Issued by the Pacific OCS Region

92-01	03/24/92	Warning Signs: Pipelines and Power Cables.
97-02	09/22/97	Pipeline Right-of-Way Applications and Assignment Fees: Requirements for Filing of Lease Transfers.
98-01	03/05/98	Santa Maria District Office Phone Call Procedures and Hours.
98-02	03/05/98	Camarillo District Office Phone Call Procedures and Hours.
98-04	07/01/98	Gas Volume Statement Requirements.
98-05	08/04/98	Archaeological Survey and Report Requirements.
98-06	08/04/98	Change of Ownership/Operatorship of Leases and Pipeline.
98-07	08/04/98	Helideck Closures.
98-08	08/04/98	Biological Survey Criteria.
98-09	08/11/98	Hydrogen Sulfide (H <sub>2</sub> S) Requirements.
98-10	08/21/98	Liquid Royalty Measurement Facilities.
98-11	08/31/98	Submission of Digitized Well Log Data on Magnetic Tape.
98-12	08/11/98	Guidelines for Shallow Hazards and Report Requirements for Exploration Drilling.
98-13	08/11/98	Guidelines for Shallow Hazards and Report Requirements for OCS Development Operations.

You are advised that effective with the publication of this notice, we are officially rescinding the following previously issued NTLs and LTLs that are no longer current, have served their purpose, or because recently revised regulations and policies have eliminated the need for them.

#### National Office

93-02N—Liability of Assignors, Assignees, and Colessees for Plugging and Removal Property on Termination of An Outer Continental Shelf Oil and Gas Lease.

95-01N—Suspension of Requirements for Updating Safety and Pollution Prevention Equipment Inventory Lists.

96-02N—Reporting Oil Spills.

97-01N—Blowout Preventer (BOP) Requirements.

#### Alaska OCS Region

82-01—Interim Minimum Requirements for Marking of Equipment.

86-02—Preliminary and Other Activities Conducted on Leased Lands—Beaufort Sea.

89-01—Minimizing Potential for Incidental Taking of Polar Bear and

Walrus During Preliminary and Other Activities Conducted on Leased Areas in the Beaufort and Chukchi Seas.

89-02—Preliminary Activities, Shallow Hazards Geophysical Surveys and Geotechnical Evaluations.

#### Gulf of Mexico OCS Region

73-03—The Use of Polychlorinated Biphenols (PCB's).

88-02—Submission of List of Safety and Pollution-Prevention Equipment.

88-03—Information to Be Made Available to the Public on the Reports Required in Subpart K of 30 CFR Part 250.

89-05—Timelapse in Exploratory Drilling Operations Not to Exceed 180 Days for Deepwater (400 Meters or Deeper) Leases.

89-07—Supplemental Bonds.

91-01—Submittal of Electric, Radioactive, and Other Well Bore Surveys.

91-06—Notice to the Designated Operators of Liquid Royalty Measurement Facilities.

93-05—Procedures and Policies Concerning Transition Period for Use of the New Semiannual Well Test Report Form.

96-04—Air Pollutant Emissions Reporting Requirements.

96-05—Departures for Testing Blowout Preventers (BOP).

97-01—Air Pollution Emissions Reporting Requirement.

97-05—Incorporation by Reference into the MMS Regulations of API RP 2A Nineteenth Edition, August 1, 1991, for Planning, Designing, and Constructing Fixed Offshore Platforms.

97-11—Special Security Handling of Well Logs and Data Generated from Oil and Gas Leases.

LTL dated 07/20/95—Requests for Suspensions of Operations Based on Rig Delays.

LTL dated 07/25/96—Suspensions of Productions/Operations Program Overview.

#### Pacific OCS Region

80-02—Minimum Requirements for Environmental Reports.

88-05—Requirements for Exploratory Operations OCS California.

97-03—Invitation to Workshop.

98-03—Invitation to Royalty Relief Workshop.

LTL dated 06/26/95—Contacts and Functional Directory.

LTL dated 02/15/96—Guidelines for the Application, Review, Approval and Administration of the Royalty Relief Program.

This notice also advises you that beginning in January 1999, we will include a letter designation in regional as well as National NTL numbers to avoid possible confusion with duplicate numbers. The letter designation before the NTL number will indicate whether it applies on a National basis or to which specific Region it pertains. For example:

- NTL 99–N01 will apply on a National basis.
- NTL 99–A01 will pertain only to the Alaska OCS Region.
- NTL 99–G01 will pertain only to the Gulf of Mexico OCS Region.
- NTL 99–P01 will pertain only to the Pacific OCS Region.

Dated: October 30, 1998.

**Michael C. Hunt,**

*Acting Associate Director for Offshore Minerals Management.*

[FR Doc. 98–30131 Filed 11–9–98; 8:45 am]

BILLING CODE 4310–MR–P

## DEPARTMENT OF THE INTERIOR

### National Park Service

#### General Management Plan and Draft Environmental Impact Statement, Lyndon B. Johnson National Historical Park, Texas; Notice of Availability

**AGENCY:** National Park Service, US Department of the Interior.

**ACTION:** Availability of draft general management plan and environmental impact statement for Lyndon B. Johnson National Historical Park.

**SUMMARY:** Pursuant to section 102(2)(c) of the National Environmental Policy Act of 1969, the National Park Service (NPS) announces the availability of a draft general management plan and environmental impact statement (GMP/DEIS) for Lyndon B. Johnson National Historical Park, Texas.

**DATES:** The GMP/DEIS is available for public review through January 22, 1999. If any public meetings are held concerning the GMP/DEIS, they will be announced at a later date.

**ADDRESSES:** Comments on the GMP/DEIS should be sent to the Superintendent, Lyndon B. Johnson National Historical Park, PO Box 329, Johnson City, TX 78636. Public reading copies of the GMP/DEIS will be available for review at the following location: Office of the Superintendent, Lyndon B. Johnson National Historical

Park, PO Box 329, Johnson City, Texas 78636, Telephone: (830) 868–7128.

**SUPPLEMENTARY INFORMATION:** The GMP/DEIS analyzes three alternatives for management and development of the national historical park. Alternative 1, the no-action alternative, describes a continuation of the present management course. Alternative 2 reflects a modest increase in the level of staffing and in park maintenance, interpretation, and administration. It allows a limited schedule of visitation at the Texas White House and changes the bus tour to a shuttle system. It provides a higher level of protection for park historic resources and expands educational outreach into the local community. Minimal additional staff would be added. Alternative 3, the National Park Service's proposed action, describes a comprehensive change in the overall visitor experience of the ranch with the Texas White House open on a regularly scheduled basis, the bus tour becoming a shuttle system, and new facilities for visitor contact, maintenance, ranching, and park interpretive staff. In Johnson City, the visitor experience of the settlement would become much more unique and educational. Staffing would be significantly upgraded. All alternatives would preserve and maintain exteriors of all historic buildings, would improve interpretive programs and educational outreach, and enhance partnerships. The GMP/DEIS in particular evaluates the environmental consequences of the proposed action and the other alternatives on archeological and historic resources, soils, water resources and water quality, floodplains, economy and social environment, and visitor use/experience and interpretation.

**FOR FURTHER INFORMATION CONTACT:** Superintendent, Lyndon B. Johnson National Historical Park, at the above address and telephone number.

**Peggy A. Halderman,**

*Assistant Regional Director, Intermountain Region, National Park Service.*

[FR Doc. 98–30128 Filed 11–9–98; 8:45 am]

BILLING CODE 4310–70–M

## INTERNATIONAL TRADE COMMISSION

[Investigation No. 332–398]

### Advice Concerning Possible Modifications to the U.S. Generalized System of Preferences

**AGENCY:** United States International Trade Commission.

**ACTION:** Institution of investigation and scheduling of hearing.

**SUMMARY:** On October 30, 1998, the Commission received a request from the United States Trade Representative (USTR) for an investigation under section 332(g) of the Tariff Act of 1930 for the purpose of providing advice concerning possible modifications to the Generalized System of Preferences (GSP). Following receipt of the request and in accordance therewith, the Commission instituted investigation No. 332–398 in order to provide as follows—

(1) With respect to the article listed in Part A of the attached Annex, advice as to the probable economic effect on U.S. industries producing like or directly competitive articles and on consumers of the removal of such article from eligibility for duty-free treatment under the GSP for imports from beneficiary developing countries other than those countries designated as least-developed beneficiary countries; and

(2) In accordance with section 503(d)(1)(A) of the 1974 Act, advice on whether any industry in the United States is likely to be adversely affected by a waiver of the competitive need limits specified in section 503(c)(2)(A) of the 1974 Act for the country specified with respect to the articles in Part B of the attached Annex.

With respect to the competitive need limit in section 503(c)(2)(A)(i)(I) of the 1974 Act, the Commission, as requested, will use the dollar value limit of \$85,000,000.

As requested by USTR, the Commission will seek to provide its advice not later than February 1, 1999.

**EFFECTIVE DATE:** November 4, 1998.

**FOR FURTHER INFORMATION CONTACT:**

- (1) Project Manager, Cynthia B. Foreso (202–205–3348)
- (2) Agricultural and forest products, William Hoffmeier (202–205–3321)
- (3) Energy, chemicals, and textiles, Christopher Robinson (202–205–2334)
- (4) Minerals, metals, machinery, and miscellaneous manufactures, David Lundy (202–205–3439)
- (5) Electronics and transportation, James M. Brandon (202–205–3433)

All of the above are in the Commission's Office of Industries. For information on legal aspects of the investigation contact William Gearhart of the Commission's Office of the General Counsel at 202–205–3091.

### Background

The USTR letter noted that the Trade Policy Staff Committee (TPSC)