

of its FERC Gas Tariff, First Revised Volume No. 1 and Second Revised Volume No. 2, the tariff sheets listed on Appendix A to the filing, with an effective date of November 1, 1998.

WIC states the purpose of this filing is to permit WIC to collect Gas Research Institute (GRI) charges associated with WIC transportation pursuant to the Commission's Opinion No. 418 issued November 12, 1997 in Docket No. RP97-391-000. WIC will begin transporting quantities of gas subject to GRI charges in November 1998. The attached Appendix A tariff sheets implement the GRI rates requested and change WIC's General Terms and Conditions to allow for GRI collection.

WIC states that copies of the filing were served upon the company's jurisdictional firm customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-30038 Filed 11-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-4335-000, et al.]

Commonwealth Edison Company, et al.; Electric Rate and Corporate Regulation Filings

November 2, 1998.

Take notice that the following filings have been made with the Commission:

1. Commonwealth Edison Company

[Docket No. ER98-4335-000]

Take notice that on October 28, 1998, Commonwealth Edison Company (ComEd), filed a revised Dynamic

Scheduling Agreement (WMD Agreement), dated March 1, 1998, between ComEd and Wholesale Marketing Department of Commonwealth Edison Company (WMD) in response to inquiries from the Commission Staff concerning the WMD Agreement.

ComEd continues to seek an effective date of March 1, 1998. ComEd served copies of the amended filing on the Illinois Commerce Commission, WMD and all parties to the proceeding.

Comment date: November 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, Southwestern Electric Power Company

[Docket No. ER99-191-000]

Take notice that on October 28, 1998, Central Power and Light Company, Public Service Company of Oklahoma, Southwestern Electric Power Company and West Texas Utilities Company (collectively, the CSW Operating Companies) tendered for filing an amendment to the service agreement filed on October 14, 1998 in Docket No. ER99-191-000 establishing Western Farmers Electric Cooperative (Western), as a customer under the CSW Operating Companies' market-based rate power sales tariff. The amendment consists of a page of the agreement that was inadvertently omitted from the original filing.

The CSW Operating Companies state that a copy of this filing was served on Western.

Comment date: November 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Puget Sound Energy, Inc.

[Docket No. ER99-339-000]

Take notice that on October 28, 1998, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service (Firm Point-To-Point Service Agreement) and a Service Agreement for Non-Firm Point-To-Point Transmission Service (Non-Firm Point-To-Point Service Agreement) with Constellation Power Source, Inc. (Constellation), as Transmission Customer.

A copy of the filing was served upon Constellation.

Comment date: November 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Puget Sound Energy, Inc.

[Docket No. ER99-340-000]

Take notice that on October 28, 1998, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service (Firm Point-To-Point Service Agreement) and a Service Agreement for Non-Firm Point-To-Point Transmission Service (Non-Firm Point-To-Point Service Agreement) with Statoil Energy Trading, Inc. (Statoil), as Transmission Customer.

A copy of the filing was served upon Statoil.

Comment date: November 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Puget Sound Energy, Inc.

[Docket No. ER99-341-000]

Take notice that on October 28, 1998, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service (Firm Point-To-Point Service Agreement) and a Service Agreement for Non-Firm Point-To-Point Transmission Service (Non-Firm Point-To-Point Service Agreement) with Engage Energy US, L.P. (Engage), as Transmission Customer.

A copy of the filing was served upon Engage.

Comment date: November 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Puget Sound Energy, Inc.

[Docket No. ER99-342-000]

Take notice that on October 28, 1998, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service (Firm Point-To-Point Service Agreement) and a Service Agreement for Non-Firm Point-To-Point Transmission Service (Non-Firm Point-To-Point Service Agreement) with PacificCorp Power Marketing, Inc. (PPM), as Transmission Customer.

A copy of the filing was served upon PPM.

Comment date: November 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Washington Water Power Company

[Docket No. ER99-343-000]

Take notice that on October 28, 1998, Washington Water Power Company (WWP), tendered for filing, with the Federal Energy Regulatory Commission pursuant to 18 CFR Section 35.13, an executed Mutual Netting Agreement and

Certificate of Concurrence allowing arrangements of amounts which become due and owing to one Party to be set off against amounts which are due and owing to the other Party with PG&E Energy Trading—Power, L.P.

WWP requests waiver of the prior notice requirement and requests an effective date of October 1, 1998.

Comment date: November 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Southern Company Services, Inc.

[Docket No. ER99-344-000]

Take notice that on October 28, 1998, Southern Company Services, Inc. (SCSI), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively referred to as Southern Companies), tendered for filing amendments to service agreements under Southern Companies' Market-Based Rate Power Sales Tariff (FERC Electric Tariff, Original Volume No. 4) entered into previously with Associated Electric Cooperative, and Calpine Power Services Company. SCSI states that the amendments are prospective only and will enable Southern Companies to engage in further short-term market-based rate sales with these entities.

Comment date: November 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Florida Power & Light Company

[Docket No. ER99-345-000]

Take notice that on October 27, 1998, Florida Power & Light Company (FPL), tendered for filing notice of cancellations for FPL Rate Schedule FERC No. 77 and Service Agreements with the cities of Jacksonville Beach, Green Cove Springs and Clewiston, Florida, under FPL's FERC Electric Tariff, Third Revised Volume No. 1.

Comment date: November 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. PP&L, Inc.

[Docket No. ER99-346-000]

Take notice that on October 28, 1998, PP&L, Inc. (PP&L), tendered for filing a Power Supply Agreement dated September 2, 1998, with Citizens' Electric Company of Lewisburg, Pennsylvania (Citizens' Electric) an amendment and addendum to a Power Supply Agreement dated January 25, 1994 with Citizens' Electric and a Service Agreement dated October 22, 1998 with Citizens' Electric under PP&L's FERC Electric Tariff Revised

Volume No. 5. The Service Agreement adds Citizens' Electric as an eligible customer under the Tariff.

PP&L requests an effective date of February 1, 1999, for the Power Supply Agreement dated September 2, 1998.

PP&L requests an effective date of February 1, 1998, for the amendment and addendum to the Power Supply Agreement dated January 25, 1994. PP&L requests that the Service Agreement become effective sixty days from the date of filing.

PP&L states that copies of this filing have been supplied to Citizens' Electric and to the Pennsylvania Public Utility Commission.

Comment date: November 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Entergy Services, Inc.

[Docket No. ER99-347-000]

Take notice that on October 28, 1998, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Point-to-Point Transportation Agreement both between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Enserch Energy Services, Inc.

Comment date: November 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Entergy Services, Inc.

[Docket No. ER99-348-000]

Take notice that on October 28, 1998, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Point-to-Point Transportation Agreement both between Entergy Services, Inc., as agent for the Entergy Operating Companies, and the Board of Municipal Utilities of Sikeston, Missouri.

Comment date: November 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Entergy Services, Inc.

[Docket No. ER99-349-000]

Take notice that on October 28, 1998 Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc.,

Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Market Rate Sales Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Western Farmers Electric Cooperative for the sale of power under Entergy Services' Rate Schedule SP.

Comment date: November 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. FirstEnergy Corp.

[Docket No. ER99-353-000]

Take notice that on October 28, 1998, FirstEnergy Corp. (FirstEnergy), tendered for filing a form of Service Agreement for Network Integration Transmission Service Under the Pennsylvania Electric Choice Program (Service Agreement) as Attachment J to the FirstEnergy Open Access Transmission Tariff (Tariff). Also filed as Attachment K to the Tariff is a form of Operating Agreement for Network Integration Transmission Service of FirstEnergy Under the Pennsylvania Electric Choice Program (Operating Agreement). Filed as Attachment L to the Tariff is the Index of Network Integration Transmission Service Customers Under the Pennsylvania Electric Choice Program (Index). The agreements and Index are consistent with the Tariff which became effective November 8, 1997 subject to refund by Federal Energy Regulatory Commission order in Docket No. ER97-4142.

FirstEnergy also tendered for filing a Notice of Cancellation of the Service Agreement for Network Integration Transmission Service Under the Pennsylvania Retail Access Pilot, Attachment J to the Tariff, and the Index of Network Integration Transmission Service Customers Under the Pennsylvania Retail Access Pilot, Attachment K to the Tariff. These Attachments are superseded by the agreements and Index filed above relating to the Pennsylvania Electric Choice Program.

The proposed effective date for the Service Agreement, Operating Agreement, and Index and for the Cancellation is January 1, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, Pennsylvania Public Utility Commission and the designated agents for Pennsylvania Retail Access Pilot Program, customers currently being served under the Tariff.

Comment date: November 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. FirstEnergy System

[Docket No. ER99-354-000]

Take notice that on October 28, 1998, FirstEnergy System filed Service Agreements to provide Non-Firm Point-to-Point Transmission Service for West Penn Power and Columbia Power Marketing, the Transmission Customers. Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER97-412-000.

The proposed effective date under these Service Agreements is October 15, 1998.

Comment date: November 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Nevada Power Company

[Docket No. ER99-356-000]

Take notice that on October 28, 1998, Nevada Power Company (Nevada Power), tendered for filing a 230 kV Facilities Interconnection Agreement between Nevada Power Company and El Dorado Energy, L.L.C., (EDE). The Agreement facilitates the construction, operation and maintenance of certain interconnection facilities required to interconnect EDE's proposed power generation project to Nevada Power's 230 kV transmission system.

Nevada Power requests an effective date no later than sixty (60) days after the filing date of the Agreement.

In addition to the Parties to this Agreement, copies of this filing have also been served on the Public Utilities Commission of Nevada and the Utility Consumer's Advocate.

Comment date: November 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Illinois Power Company

[Docket No. ER99-357-000]

Take notice that on October 28, 1998, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Merchant Energy Group of the Americas, Inc., will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of October 1, 1998.

Comment date: November 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Consumers Energy Company

[Docket No. ER99-361-000]

Take notice that on October 28, 1998, Consumers Energy Company (CECo), tendered for filing proposed amended tariff sheets to its Open Access Electric Transmission Tariff implementing new rates, terms and conditions of service which result from the split of its transmission and local distribution facilities approved in the Federal Energy Regulatory Commission's declaratory order issued on July 29, 1998 in Docket No. EL98-21-000.

CECo requests that these amended tariff sheets be accepted for filing and made effective on January 1, 1999.

Comment date: November 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Atlanta Gas Light Services, Inc.

[Docket No. ER97-542-000]

Take notice that on October 28, 1998, Atlanta Gas Light Services, Inc. (AGLS), tendered for filing Notification of Change in Status. Atlanta Gas Light Services, Inc., seeks to notify the Commission that it has become affiliated with SouthStar Energy Services, LLC, a non-regulated vendor of natural gas, propane, fuel oil, electricity, and other energy commodities.

Comment date: November 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Arizona Public Service Company

[Docket No. OA97-466-002]

Take notice that on October 27, 1998, Arizona Public Service Company (PS) tendered for filing a Motion For An Extension Of Time To Submit Its Compliance Filing And Request For Expedited Consideration Of This Motion. APS requests an additional 60 days to submit the required information. The additional time is requested because APS is in the midst of a major reorganization and the changes will directly impact the information APS is required to file in compliance with the Commission's Order on Standards of Conduct issued September 29, 1998, in Docket No. OA97-466-001.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. LUZ Solar Partners Ltd., III

[Docket No. QF86-734-005]

On October 28, 1998, LUZ Solar Partners Ltd., III, filed with the Federal Energy Regulatory Commission (Commission) a supplement to its Application for Recertification of a Qualifying Small Power Production

Facility which was filed with the Commission on August 4, 1998.

Comment date: November 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. LUZ Solar Partners Ltd., IV

[Docket No. QF86-736-005]

On October 28, 1998, LUZ Solar Partners Ltd., IV, filed with the Federal Energy Regulatory Commission (Commission) a supplement to its Application for Recertification of a Qualifying Small Power Production Facility which was filed with the Commission on August 4, 1998.

Comment date: November 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. LUZ Solar Partners Ltd., V

[Docket No. QF87-402-005]

On October 28, 1998, LUZ Solar Partners Ltd., V, filed with the Federal Energy Regulatory Commission (Commission) a supplement to its Application for Recertification of a Qualifying Small Power Production Facility which was filed with the Commission on August 4, 1998.

Comment date: November 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. LUZ Solar Partners Ltd., VI

[Docket No. QF88-33-006]

On October 28, 1998, LUZ Solar Partners Ltd., VI, filed with the Federal Energy Regulatory Commission (Commission) a supplement to its Application for Recertification of a Qualifying Small Power Production Facility which was filed with the Commission on August 4, 1998.

Comment date: November 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. LUZ Solar Partners Ltd., VII

[Docket No. QF88-34-006]

On October 28, 1998, LUZ Solar Partners Ltd., VII, filed with the Federal Energy Regulatory Commission (Commission) a supplement to its Application for Recertification of a Qualifying Small Power Production Facility which was filed with the Commission on August 4, 1998.

Comment date: November 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. Salton Sea Power Generation L.P. (Salton Sea II Facility)

[Docket No. QF89-297-004]

On October 26, 1998, Salton Sea Power Generation L.P., 302 South 36th Street, Omaha, Nebraska 68131, filed

with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying small power production facility pursuant to § 292.207 (b) and (d)(2) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

The facility was previously self-certified as a qualifying small power production facility in 1989 in Docket No. QF89-297-000 and again self-certified in Docket Nos. QF89-297-002 and 003. Recertification is being sought to reflect a change in status of the owner of the facility.

Comment date: November 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-30015 Filed 11-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2073]

Wisconsin Electric Power Company; Notice of Availability of Draft Application and Preliminary Draft Environmental Assessment (DEA)

November 4, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Major New License.

b. *Project No.* 2073.

c. *Applicant:* Wisconsin Electric Power Company.

d. *Name of Project:* Michigamme Falls Hydroelectric Project.

e. *Location:* Michigamme River near Crystal Falls, Iron Mountain, and Kingsford, in Iron County, Michigan.

f. *Applicant Contact:* Ms. Rita L. Hayen, P.E., Wisconsin Electric Power Company, 333 W. Everett Street, P.O. Box 2046, Milwaukee, WI 53201-2046.

g. *FERC Contract:* Patti Leppert-Slack, (202) 219-2767.

h. Wisconsin Electric Power Company (Wisconsin Electric) mailed a copy of the Draft License Application and Preliminary DEA to all entities on October 20, 1998. The Commission received a copy of the Draft License Application and Preliminary DEA on October 22, 1998. Copies of these documents, as well as the resource study reports previously distributed for review and comment, are available for review at Wisconsin Electric's Office, 800 Industrial Park Drive, Iron Mountain, Michigan.

Copies are also available at the following libraries: Crystal Falls District Community Library, 401 Superior Ave., Crystal Falls, Michigan; Dickinson County Library, 401 Iron Mountain St., Iron Mountain, Michigan; and Dickinson County Library-Norway Branch, 620 Section St., Norway, Michigan.

i. As discussed in the Commission's June 14, 1996, letter to all parties, with this notice we are soliciting preliminary terms, conditions, and recommendations on the Draft License Application and Preliminary DEA.

j. All comments on the Draft License Application and Preliminary DEA should be sent to the address noted above in Item (f), with one copy filed with the Commission at the following address: Patti Leppert-Slack, Federal Energy Regulatory Commission, 888 First Street, NE, Room 72-33, Washington, DC 20426.

All comments must include the project name and number, and bear the heading "Preliminary Comments," "Preliminary Recommendations," "Preliminary Terms and Conditions," or "Preliminary Prescriptions." Any party interested in commenting must do so on or before January 22, 1999.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-30043 Filed 11-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File An Application for a New License

November 4, 1998.

a. *Type of filing:* Notice of Intent to File An Application for a New License.

b. *Project No.:* 469.

c. *Date filed:* October 23, 1998.

d. *Submitted By:* Minnesota Power, Inc., current licensee.

e. *Name of Project:* Winton Project.

f. *Location:* On the Kawishiwi River, in St. Louis and Lake Counties, Minnesota.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of current license:* March 1, 1981.

i. *Expiration date of current license:* October 31, 2003.

j. *The project consists of two developments:* The Winton Development consists of: (1) a concrete dam comprising: (a) a 176-foot-long spillway section; (b) a 84-foot-long taintor gate section; (c) a 80-foot-long stop-log gate section; (d) a 111-foot-long and 120-foot-long non-over-flow section; and (e) a 161-foot-long intake section; (2) approximately 1,500-foot-long earth dikes; (3) a 2,982-acre reservoir comprising of the Garden, Farm, and Friday Lakes at normal water surface of the Garden, Farm, and Friday Lakes at normal water surface elevation of 1,388.0 feet msl; (4) two 250-foot-long, 9-foot-diameter penstocks extending to; (5) a powerhouse containing two generating units with a total installed capacity of 4,000 kW; and (6) appurtenant facilities.

The Birch Lake Reservoir Development consists of: (1) 227-foot-long rock-filled timber crib dam comprising: (a) a 72-foot-long taintor gate section; and (b) a 85-foot-long sluice gate section; (2) the 7,724-acre Birch Lake reservoir at normal water surface elevation of 1,418.0 feet msl. This development provides water storage for the Winton Development.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Minnesota Power, Inc., 30 West Superior Street, Duluth, MN 55802, Ms. Ingrid Kane, (218) 720-2534.

l. *FERC contact:* Tom Dean (202) 219-2778.

m. Pursuant to 18 CFR 16.9 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the