The Facility was previously self-certified as a qualifying small power production facility in 1987 in Docket No. QF87–511–000 and self-recertified in Docket Nos. QF87–511–003 and 004. Recertification is being sought to reflect a change in status of the owner of the facility.

Comment date: 30 days after publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

34. Leathers, L.P.

[Docket No. QF88-543-003]

On October 26, 1998, Leathers, L.P., 302 South 36th Street, Omaha, Nebraska 68131, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying small power production facility pursuant to § 292.207(b) and (d)(2) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The Commission previously certified the facility as a qualifying small power production facility in 1989 in Docket No. QF88–543–000. The facility was self-recertified in Docket Nos. QF88–543–001 and –002. Recertification is being sought to reflect a change in status of the owner of the facility.

Comment date: 30 days after publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

35. Saranac Power Partners L.P.

[Docket No. QF90-114-006]

On October 26, 1998, Saranac Power Partners L.P., 302 South 36th Street, Omaha, Nebraska 68131, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying cogeneration facility pursuant to § 292.207(b) and (d)(2) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The Commission previously certified the facility as a qualifying cogeneration facility on June 5, 1990, in Docket No. QF90–114–000 and recertified the facility in Docket Nos. QF90–114–002. The Facility was self-recertified in Docket Nos. QF90–114–003, –004 and –005. Recertification is being sought to reflect a change in the status of one of the owners of the facility.

Comment date: 30 days after publication of this notice in the **Federal**

Register, in accordance with Standard Paragraph E at the end of this notice.

36. Yuma Cogeneration Associates

[Docket No. QF90-143-003]

On October 26, 1998, Yuma Cogeneration Associates, 302 South 36th Street, Omaha, Nebraska 68131, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying cogeneration facility pursuant to § 292.207(b) and (d)(2) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The Commission previously certified the facility as a qualifying cogeneration facility on January 27, 1992 in Docket No. QF90–143–000 and recertified the facility on November 10, 1993 in Docket No. QF90–143–001. Recertification is being sought to reflect a change in the status of one of the owners of the facility.

Comment date: 30 days after publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

37. Salton Sea Power Generation, L.P. Fish Lake Power Company (Salton Sea IV Facility)

[Docket No. QF95-9-002]

On October 26, 1998, Salton Sea Power Generation, L.P., and Fish Lake Power Company, 302 South 36th Street, Suite 400, Omaha, Nebraska 68131, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying small power production facility pursuant to § 292.207(b) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

Notices of qualifying status of a small production facility were previously filed in connection with this facility in Docket Nos. QF95–9–000 and QF95–9–001. Recertification is being sought in contemplation of changes in the ownership of the facility.

Comment date: 30 days after publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98–29867 Filed 11–6–98; 8:45 am] BILLING CODE 6717–01–U

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-324-000, et al.]

Wisconsin Electric Power Company, et al.; Electric Rate and Corporate Regulation Filings

October 30, 1998.

Take notice that the following filings have been made with the Commission:

1. Wisconsin Electric Power Company

[Docket No. ER99-324-000]

Take notice that on October 26, 1998, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a form of network integration transmission service agreement between itself and its merchant, Wisconsin Electric Power Marketing (WEPM). The agreement updates a similar agreement submitted in Docket No. ER97–4198, which established WEPM as a customer under Wisconsin Energy Corporation Operating Companies' transmission service tariff (FERC Electric Tariff, Original Volume No. 1).

Wisconsin Electric respectfully requests an effective date sixty days after filing. Wisconsin Electric is authorized to state that WEPM joins in the requested effective date.

Copies of the filing have been served on WEPM, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. MAC Power Marketing, L.L.C., Minnesota Power, Inc., NRG Power Marketing Inc., Wilson Power & Gas Smart, Inc., First Energy Trading and Power Marketing, Inc., Micah Tech Industries, Inc., Energetix, Inc. and IEP Power Marketing, LLC

[Docket Nos. ER98–575–002, ER99–326–000, ER97–4281–004, ER95–751–015, Docket No. ER95–1295–010, ER98–1221–001, ER97–3556–005, and ER95–802–014]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room:

On October 26, 1998, MAC Power Marketing, L.L.C. filed certain information as required by the Commission's December 16, 1997 order in Docket No. ER98–575–000.

On October 26, 1998, Minnesota Power, Inc. filed certain information as required by the Commission's July 15, 1996 order in Docket No. ER96–1823– 000.

On October 26, 1998, NRG Power Marketing Inc. filed certain information as required by the Commission's November 12, 1997 order in Docket No. ER97–4281–000.

On October 26, 1998, Wilson Power & Gas Smart, Inc. filed certain information as required by the Commission's April 25, 1996 order in Docket No. ER95–751–000.

On October 26, 1998, FirstEnergy Trading and Power Marketing, Inc. filed certain information as required by the Commission's September 27, 1996 order in Docket No. ER95–1295-000.

On October 26, 1998, Micah Tech Industries, Inc. filed certain information as required by the Commission's March 19, 1998 order in Docket No. ER98– 1221–000.

On October 26, 1998, Energetix, Inc. filed certain information as required by the Commission's September 12, 1997 order in Docket No. ER97–3556–000.

On October 26, 1998, IEP Power Marketing, LLC filed certain information as required by the Commission's March 11, 1995 order in Docket No. ER95–802– 000. 3. Eastern Pacific Energy, Eastern
Pacific Energy, Zapco Power Marketers,
Inc., American Energy Trading, Inc.,
PanCanadian Energy Services Inc.,
Bangor Energy Resale, Inc., IndeckPepperell Power Associates, Inc.,
Rochester Gas and Electric
Corporation, Westchester RESCO
Company, L.P., Florida Power & Light
Company, NGE Generation, Inc., Wicor
Energy Services, Inc., Global Energy
Services, LLC, Burlington Resources
Trading, Inc., Global Petroleum Corp.
and PS Energy Group, Inc.

[Docket Nos. ER98–1829–002, ER98–1829–003, ER98–689–003, ER97–360–008, ER90–168–039, ER98–459–004, ER96–1635–007, ER99–338–000, ER99–337–000, ER99–336–000, ER99–330–000, ER96–34–012, ER97–1177–006, ER96–3112–008, ER96–359–013, and ER95–266–015]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room:

On October 27, 1998, Eastern Pacific Energy filed certain information for the second and third quarter as required by the Commission's March 25, 1998 order in Docket No. ER98–1829–000.

On October 27, 1998, Zapco Power Marketers, Inc. filed certain information as required by the Commission's December 29, 1998 order in Docket No. ER98–689–000.

On October 27, 1998, American Energy Trading, Inc. filed certain information as required by the Commission's December 5, 1996 letter order in Docket No. ER97–360–000.

On October 27, 1998, PanCanadian Energy Services Inc. filed certain information as required by the Commission's March 20, 1990 order in Docket No. ER90–168–000.

On October 27, 1998, Bangor Energy Resale, Inc. filed certain information as required by the Commission's December 23, 1997 order in Docket No. ER98–459–000.

On October 27, 1998, Indeck-Pepperell Power Associates, Inc. filed certain information as required by the Commission's July 15, 1996 letter order in Docket No. ER96–1635–000.

On October 27, 1998, Rochester Gas and Electric Corporation filed certain information as required by the Commission's September 12, 1997 order in Docket No. ER97–3553–000.

On October 27, 1998, Westchester RESCO Company, L.P. filed certain information as required by the Commission's June 18, 1998 order in Docket No. ER98–3030–000.

On October 27, 1998, Florida Power & Light Company filed certain information as required by the Commission's

October 29, 1997 order in Docket No. ER97–3359–000.

On October 27, 1998, NGE Generation, Inc. filed certain information as required by the Commission's June 9, 1997 order in Docket No. ER97–2518–000.

On October 27, 1998, Wicor Energy Services, Inc. filed certain information as required by the Commission's November 9, 1995 letter order in Docket No. ER96–34–000.

On October 27, 1998, Global Energy, Services, LLC filed certain information as required by the Commission's March 12, 1997 letter order in Docket No. ER97–1177–000.

On October 27, 1998, Burlington Resources Trading Inc. filed certain information as required by the Commission's November 14, 1996 letter order in Docket No. ER96–3112–000.

On October 27, 1998, Global Petroleum Corp. filed certain information as required by the Commission's December 20, 1995 letter order in Docket No. ER96–359–000.

On October 27, 1998, PS Energy Group, Inc. filed certain information as required by the Commission's January 18, 1995 letter order in Docket No. ER95–266–000.

4. Indiana Michigan Power Company

[Docket No. ER99-325-000]

Take notice that on October 26, 1998, Indiana Michigan Power Company (I&M), tendered for filing with the Commission a Facilities and Operations Agreement between the City of Sturgis, Michigan (Sturgis), and I&M (Agreement).

I&M requests that the Agreement be made effective as of May 23, 1998, and states that a copy of its filing was served upon Sturgis, the Indiana Utility Regulatory Commission, and the Michigan Public Service Commission.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. PJM Interconnection, L.L.C.

[Docket No. ER99-327-000]

Take notice that on October 26, 1998, PJM Interconnection, L.L.C. (PJM), tendered for filing signature pages of parties to the Reliability Assurance Agreement among Load Serving Entities in the PJM Control Area (RAA), and an amended Schedule 17 listing the parties to the RAA.

PJM states that it served a copy of its filing on all parties to the RAA, including each of the parties for which a signature page is being tendered with this filing, and each of the state regulatory commissions within the PJM Control Area.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. American Electric Power Service Corporation as Agent for the AEP Operating Companies, Ohio Power Company

[Docket No. ER99-328-000]

Take notice that on October 27, 1998, American Electric Power Service Corporation, as agent for the AEP Operating Companies (AEP), tendered for filing with the Commission executed Service Agreements with each of the following Ohio Municipal Resale Service (MRS) customers of Ohio Power Company: Arcadia, Bloomdale, Carey, Cygnet, Plymouth, Republic, St. Clairsville, Shiloh, Sycamore, Wapakoneta, Wharton, Greenwich, Ohio City, Clyde, Bryan and Deshler, under the Wholesale Market Tariff of the AEP Companies; and that Ohio Power Company (OPCO) tendered for filing with the Commission: (1) a request for waiver of the Commission's fuel adjustment clause regulations to effectuate an agreement between OPCO and the MRS customers governing the remainder of the MRS customers service contracts with OPCO; and (2) a notice of cancellation of Ohio Power Company's Municipal Resale Electric Tariff MRS, which is on file with the Commission as FERC Rate Schedule OPCO No. 001. AEP requests that each Service Agreement be made effective as of the date following the expiration of each MRS customer's current service contract with OPCO. OPCO requests that the notice of cancellation be made effective January 1, 2000, the day after the latest termination date of OPCO's service contracts with the MRS customers.

AEP states that a copy of its filing was served upon the MRS customers, the Indiana Utility Regulatory Commission, the Public Service Commission of Kentucky, the Michigan Public Service Commission, the Public Utilities Commission of Ohio, the Tennessee Regulatory Authority, the Virginia State Corporation Commission, and the Public Service Commission of West Virginia.

Comment date: November 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Mississippi Power Company

[Docket No. ER99-329-000]

Take notice that on October 27, 1998, Mississippi Power Company and Southern Company Services, Inc., its agent, tendered for filing an amendment to its Service Agreement, pursuant to the Southern Companies Electric Tariff Volume No. 4—Market Based Rate Tariff, with South Mississippi Electric Power Association for the Wellman Delivery Point to Coast Electric Power Association. The amendment relates to wholesale electric service to South Mississippi Electric Power Association.

Copies of the filing were served upon South Mississippi Electric Power Association, the Mississippi Public Service Commission, and the Mississippi Public Utilities Staff.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin)

[Docket No. ER99-331-000]

Take notice that on October 27, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Transmission Service Agreement between NSP and UtiliCorp United Inc.

NSP requests that the Commission accept both the agreements effective September 30, 1998, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Washington Water Power Company

[Docket No. ER99-332-000]

Take notice that on October 27, 1998, Washington Water Power (WWP), tendered for filing, with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, an executed Service Agreement under WWP's FERC Electric Tariff First Revised Volume No. 9, with WPS Energy Services.

WWP requests waiver of the prior notice requirement and requests an effective date of July 9, 1998.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. South Carolina Electric & Gas Company

[Docket No. ER99-334-000]

Take notice that on October 27, 1998, South Carolina Electric & Gas Company (SCE&G), submitted service agreements establishing Columbia Energy Power Marketing Corporation (CEPMC), and Merchant Energy Group of the Americas, Inc. (MEGA), as customers

under the terms of SCE&G's Negotiated Market Sales Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreements. Accordingly, SCE&G requests waiver of the Commission's notice requirements.

Copies of this filing were served upon CEPMC, MEGA, and the South Carolina Public Service Commission.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Maine Public Service Company

[Docket No. ER99-335-000]

Take notice that on October 27, 1998, Maine Public Service Company (Maine Public), tendered for filing an executed Service Agreement for non-firm point-to-point transmission service under Maine Public's open access transmission tariff with Constellation Power Source, Inc.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Commonwealth Electric Company

[Docket No. ES99-5-000]

Take notice that on October 20, 1998, Commonwealth Electric Company filed an application under Section 204 of the Federal Power Act, seeking authorization to issue not more than \$80 million of short-term debt during a two year period commencing on the effective authorization date and maturing less than one year after the date of issuance.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Northwestern Corporation

[Docket No. ES99-6-000]

Take notice that on October 22, 1998 Northwestern Corporation submitted an application under Section 204 of the Federal Power Act for authorization to issue short-term debt in an aggregate principal amount of not more than \$500 million during the period of two years starting with the date of the letter order.

Comment date: November 24, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Oklahoma Gas and Electric Company

[Docket No. ES99-7-000]

Take notice that on October 26, 1998, Oklahoma Gas and Electric Company filed an application with the Federal Energy Regulatory Commission under Section 204 of the Federal Power Act requesting authorization to issue not more than \$400,000,000 of short-term

debt on or before December 31, 2000, with a final maturity no later than December 31, 2001.

Comment date: November 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. PECO Energy Company

[Docket No. OA97-440-002]

Take notice that on October 27, 1998, pursuant to the Order on Standards of Conduct, issued by the Federal Energy Regulatory Commission on September 29, 1998, PECO Energy Company (PECO) submitted its compliance filing. PECO identifies all senior transmission/reliability and wholesale merchant function employees, as well as energy management system information its wholesale merchant arm receives.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98–29892 Filed 11–6–98; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis

November 3, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Major New License.
 - b. Project No.: P-2004-073.
 - c. Date Filed: September 2, 1997.
- d. *Applicant:* Holyoke Water Power Company.

- e. *Name of Project:* Holyoke Hydroelectric Project.
- f. *Location:* On the Connecticut River in Hampden, Hampshire, and Franklin Counties, Massachusetts.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a)–825(r).
- h. Applicant Contact:
- William J. Nadeau, Vice President, Holyoke Water Power Company, P.O. Box 270, Hartford, CT 06141–0270, (860) 665–5315.
- James J. Kearns, Project Manager, Northeast Utilities Service Company, P.O. Box 270, Hartford, CT 06141– 0270, (860) 665–5936.
- Catherine E. Shively, Counsel, Public Service Company of New Hampshire, 1000 Elm Street, Manchester, NH 03105, (603) 634–2326.
- i. *FERC Contact:* Allan Creamer (202) 219–0365.
- j. *Comment Date:* See attached paragraph D10.
- k. Status of Environmental Analysis: This application has been accepted, and, pursuant to § 4.30(b)(25), is ready for environmental analysis at this time—see attached paragraph D10. The Commission acknowledges that information related to water quality studies in the project's bypassed reach has not been filed. However, the study itself has been completed, and is currently being reviewed by various resource agencies. This information, including agency comments, is expected to be filed by November 15, 1998. The results of the water quality study, as well as any other information asked for during the environmental analysis, will be considered during the preparation of the environmental impact statement once it's been filed with the Commission. The application and additional information is substantially complete, and the environmental analysis will proceed on the issues as set forth in Scoping Document 2 and in the application materials.
- l. Description of Project: The proposed run-of-river project would consist of the following features: (1) an approximately 1,000-foot-long masonry dam to elevation 97.47 feet National Geodetic Vertical datum, topped with a 3.1-foothigh rubber dam; (2) upstream and downstream fish passage facilities; (3) a 2,290-acre reservoir that extends approximately 25 miles upstream; (4) a three-level canal system adjacent to the river with headgates at the dam; (5) six separate hydroelectric facilities, named Hadley Falls Station, Riverside Station, Boatlick Station, Beebe-Holbrook Units, Skinner Unit and Chemical Units, and except for the Hadley Falls Station which has its intake structure adjacent

to the canal headgate structure, the facilities withdraw water from the canal system; (6) a total nameplate capacity of 43,756 kilowatts; (7) transmission line connections; and (8) appurtenant facilities. The estimated average annual generation is about 223,389 megawatthours.

m. *Purpose of Project;* The power generated by the project is used for station service on site and sold to industrial customers in Holyoke, with the remainder transmitted to other utilities for resale outside of Holyoke.

n. This notice also consists of the following standard paragraphs: D10.

o. Avaliable Locations of Application: A copy of the application, as supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files and Maintenance Branch, located at 888 First Street, N.E., Room 2A–1, Washington, D.C. 20426, or by calling (202) 208–2326. A copy is also available for inspection and reproduction at Holyoke Water Power Company, 1 Canal Street, Holyoke, Massachusetts 01040, (413) 536–9428.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS",

"RECOMMENDATIONS", "TERMS AND CONDITIONS", or

"PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions