

Tennessee states that (i) the total quantities to be received and/or delivered at the delivery point after it is installed will not exceed previously authorized total quantities; (ii) that the proposed modification is not prohibited by its tariff; and (iii) that it has sufficient capacity to accomplish receipt and/or deliveries at the proposed point without detriment or disadvantage to Tennessee's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file, pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.234), a motion to intervene or notice of intervention and, pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a request. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-29762 Filed 11-5-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-34-000]

#### Williams Gas Pipelines Central, Inc.; Notice of Request Under Blanket Authorization

November 2, 1998.

Take notice that on October 23, 1998, Williams Gas Pipelines Central, Inc. (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP99-34-000 a request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization (1) to replace the Missouri Gas Energy (MGE), a division of Southern Union Company, Anderson town border meter setting and appurtenant facilities and relocate it to the site of the existing high

pressure regulator, and (2) to abandon in place by sale to MGE approximately 1.05 miles of the Anderson 3-inch lateral pipeline (Line HR-2) located in McDonald County, Missouri, under Williams's blanket authorization issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

The project cost according to Williams is estimated at \$12,957. Williams states that the change is not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantages to other customers. The proposed changes will not have an effect on Williams' peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-29763 Filed 11-5-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-3169-001, et al.]

#### Consolidated Edison Company of New York, Inc., et al.; Electric Rate and Corporate Regulation Filings

October 27, 1998.

Take notice that the following filings have been made with the Commission:

#### 1. Consolidated Edison Company of New York, Inc.

[Docket No. ER98-3169-001]

Take notice that on October 22, 1998, Consolidated Edison Company of New York, Inc., made its compliance filing as required under the Commission's order of September 22, 1998.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 2. American Power Exchange, Inc., Power Providers Inc., Energy Resource Management Corporation, TexPar Energy, Inc., Vitol Gas & Electric LLC, The Cleveland Electric Illuminating Company, The Toledo Edison Company

[Docket No. ER94-1578-016, Docket No. ER96-2303-009, Docket No. ER96-358-009, Docket No. ER95-62-015, Docket No. ER94-155-023, Docket No. ER99-264-000, Docket No. ER99-265-000]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room:

On October 19, 1998, American Power Exchange, Inc. filed certain information as required by the Commission's October 19, 1994 order in Docket No. ER94-1578-000.

On October 20, 1998, Power Providers Inc. filed certain information as required by the Commission's September 3, 1996 order in Docket No. ER96-2303-000.

On October 20, 1998, Energy Resource Management Corporation filed certain information as required by the Commission's December 20, 1995 order in Docket No. ER96-358-000.

On October 20, 1998, TexPar Energy, Inc. filed certain information as required by the Commission's December 27, 1994 order in Docket No. ER95-62-000.

On October 20, 1998, Vitol Gas & Electric LLC filed certain information as required by the Commission's January 14, 1994 order in Docket No. ER94-155-000.

On October 20, 1998, the Cleveland Electric Illuminating Company filed certain information as required by the Commission's September 27, 1996 order in Docket No. ER96-371-000.

On October 20, 1998, the Toledo Edison Company filed certain information as required by the Commission's January 10, 1997 order in Docket No. ER97-455-000.

**3. Starghill Alternative Energy Corporation, Astra Power, LLC, Energy Clearinghouse Corporation, Howell Power Systems, Inc., WPS Power Development, Inc., Questar Energy Trading Company, Current Energy, Inc., Equinox Energy, LLC, Nicole Energy Services, Yadkin, Inc., South Jersey Energy Company, HQ Energy Services (U.S.) Inc., Kincaid Generation LLC, WPS Energy Services, Inc., Old Dominion Electric Cooperative, Watt Works, LLC., Texas-New Mexico Power Company, Delmarva Power & Light Company**

[Docket No. ER97-4680-003, Docket No. ER98-3378-001, Docket No. ER98-2020-001, Docket No. ER94-178-016, Docket No. ER96-1088-020, Docket No. ER96-404-012, Docket No. ER98-102-003, Docket No. ER98-1486-002, Docket No. ER98-2683-001, Docket No. ER99-247-000, Docket No. ER97-1397-003, Docket No. ER97-851-006, Docket No. ER97-30-003, Docket No. ER96-1088-019, Docket No. ER97-4314-005, Docket No. ER97-2592-006, Docket No. ER99-285-000, Docket No. ER99-235-000]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room:

On October 19, 1998, Starghill Alternative Energy Corporation filed certain information as required by the Commission's November 24, 1997 order in Docket No. ER97-4680-000.

On October 19, 1998, Astra Power, LLC filed certain information as required by the Commission's July 14, 1995 order in Docket No. ER98-3378-000.

On October 19, 1998, Energy Clearinghouse Corporation filed certain information as required by the Commission's June 1, 1998 order in Docket No. ER98-2020-000.

On October 19, 1998, Howell Power Systems, Inc. filed certain information as required by the Commission's January 14, 1994 order in Docket No. ER94-178-000.

On October 19, 1998, WPS Power Development, Inc. filed certain information as required by the Commission's April 16, 1996 order in Docket No. ER96-1088-000.

On October 19, 1998, Questar Energy Trading Company filed certain information as required by the Commission's January 29, 1996 order in Docket No. ER96-404-000.

On October 19, 1998, Current Energy, Inc. filed certain information as required by the Commission's December 4, 1997 order in Docket No. ER98-102-000.

On October 19, 1998, Equinox Energy, LLC filed certain information as required by the Commission's March 2,

1998 order in Docket No. ER98-1486-000.

On October 19, 1998, Nicole Energy Services filed certain information as required by the Commission's June 12, 1998 order in Docket No. ER98-2683-000.

On October 19, 1998, Yadkin, Inc. filed certain information as required by the Commission's September 30, 1996 order in Docket No. ER96-2603-000.

On October 19, 1998, South Jersey Energy Company filed certain information as required by the Commission's February 28, 1997 order in Docket No. ER97-1397-000.

On October 19, 1998, HQ Energy Services (U.S.) Inc. filed certain information as required by the Commission's November 12, 1998 order in Docket No. ER97-851-001.

On October 19, 1998, Kincaid Generation LLC filed certain information as required by the Commission's January 30, 1997 order in Docket No. ER97-30-000.

On October 19, 1998, WPS Energy Services, Inc. filed certain information as required by the Commission's April 16, 1996 order in Docket No. ER96-1088-000.

On October 19, 1998, Old Dominion Electric Cooperative filed certain information as required by the Commission's October 17, 1997 order in Docket No. ER97-4314-000.

On October 19, 1998, Watt Works, LLC filed certain information as required by the Commission's June 24, 1997 order in Docket No. ER97-2592-000.

On October 19, 1998, Texas-New Mexico Power Company filed certain information as required by the Commission's October 15, 1997 order in Docket No. ER97-4185-000.

On October 19, 1998, Delmarva Power & Light Company filed certain information as required by the Commission's July 31, 1996 order in Docket No. ER96-501-000.

**4. Boston Edison Company**

[Docket No. ER99-35-000]

Take notice that on October 22, 1998, Boston Edison Company (Boston Edison), tendered for filing a Standstill agreement with Wellesley Municipal Light Department.

Boston Edison states that copies of this filing have been posted and served upon the customers involved in Docket No. ER99-35-000, and the Massachusetts Department of Telecommunications and Energy.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**5. Southern Indiana Gas and Electric Company, PacifiCorp, Preferred Energy Services, Inc., Superior Electric Power Corporation, Phibro Inc., Tractebel Energy Marketing, Inc.**

[Docket No. ER99-225-000, Docket No. ER99-216-000, Docket No. ER96-2141-009, Docket No. ER95-1747-012, Docket No. ER95-430-017, Docket No. ER94-142-020]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room:

On October 16, 1998, Southern Indiana Gas and Electric Company filed certain information as required by the Commission's October 15, 1996 order in Docket No. ER96-2734-000.

On October 16, 1998, PacifiCorp filed certain information as required by the Commission's June 26, 1997 order in Docket No. ER97-2801-000.

On October 16, 1998, Preferred Energy Services, Inc. filed certain information as required by the Commission's August 13, 1996 order in Docket No. ER96-2141-000.

On October 16, 1998, Superior Electric Power Corporation filed certain information as required by the Commission's October 23, 1995 order in Docket No. ER95-1747-000.

On October 16, 1998, Phibro Inc. filed certain information as required by the Commission's June 9, 1995 order in Docket No. ER95-430-000.

On October 16, 1998, Tractebel Energy Marketing, Inc. filed certain information as required by the Commission's December 30, 1993 order in Docket No. ER94-142-000.

**6. Consolidated Edison Company Of New York, Inc.**

[Docket No. ER99-267-000]

Take notice that on October 22, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule, Con Edison Rate Schedule FERC No. 129, a facilities agreement with Orange and Rockland Utilities, Inc., (O&R). The Supplement provides for an increase in the monthly carrying charges.

Con Edison states that a copy of this filing has been served by mail upon O&R.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**7. Consolidated Edison Company Of New York, Inc.**

[Docket No. ER99-268-000]

Take notice that on October 22, 1998, Consolidated Edison Company of New

York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule, Con Edison Rate Schedule FERC No. 2, a facilities agreement with Central Hudson Gas and Electric Corporation (CH). The Supplement provides for a decrease in the monthly carrying charges.

Con Edison has requested that this decrease take effect as of October 1, 1998.

Con Edison states that a copy of this filing has been served by mail upon CH.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **8. Kansas City Power & Light Company**

[Docket No. ER99-269-000]

Take notice that on October 22, 1998, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated October 2, 1998, between KCPL and TransAlta Energy Marketing (U.S.) Inc. This Agreement provides for the rates and charges for Short-term Firm Transmission Service. In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order 888-A in Docket No. OA97-636-000.

KCPL proposes an effective date of October 13, 1998 and requests a waiver of the Commission's notice requirement to allow the requested effective date.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **9. Kansas City Power & Light Company**

[Docket No. ER99-270-000]

Take notice that on October 22, 1998, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated October 2, 1998, between KCPL and TransAlta Energy Marketing (U.S.) Inc. This Agreement provides for the rates and charges for Non-Firm Transmission Service. In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order No. 888-A in Docket No. OA97-636.

KCPL proposes an effective date of October 13, 1998, and requests waiver of the Commission's notice requirement.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **10. Wisconsin Electric Power Company**

[Docket No. ER99-271-000]

Take notice that on October 22, 1998, Wisconsin Electric Power Company

(Wisconsin Electric), tendered for filing an electric service agreement under its Market Rate Sales Tariff (FERC Electric Tariff, Original Volume No. 8) with NorAm Energy Services, Inc., (NorAm).

Wisconsin Electric respectfully requests an effective date of October 21, 1998, to allow for economic transactions.

Copies of the filing have been served on NorAm, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **11. Wisconsin Electric Power Company**

[Docket No. ER99-272-000]

Take notice that on October 22, 1998, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an electric service agreement under its Market Rate Sales Tariff (FERC Electric Tariff, Original Volume No. 8) with MidAmerican Energy Co., (MidAmerican).

Wisconsin Electric respectfully requests an effective date of October 21, 1998, to allow for economic transactions.

Copies of the filing have been served on MidAmerican, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **12. Kentucky Utilities Company**

[Docket No. ER99-273-000]

Take notice that on October 22, 1998, Kentucky Utilities Company (KU), tendered for filing an unexecuted Power Services Agreement between KU and El Paso Power Services Company under KU's Power Services Tariff, Rate PS.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **13. Kentucky Utilities Company**

[Docket No. ER99-274-000]

Take notice that on October 22, 1998, Kentucky Utilities Company (KU), tendered for filing an unexecuted Power Services Agreement between KU and PP&L, Inc., under KU's Power Services Tariff, Rate PS.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **14. Commonwealth Electric Company, Cambridge Electric Light Company**

[Docket No. ER99-275-000]

Take notice that on October 22, 1998, Commonwealth Electric Company

(Commonwealth) and Cambridge Electric Light Company (Cambridge), collectively referred to as the Companies, tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and Southern Company Energy Marketing L.P.

These Service Agreements specify that the Customer has signed on to and has agreed to the terms and conditions of the Companies' Market-Based Power Sales Tariffs designated as Commonwealth's Market-Based Power Sales Tariff (FERC Electric Tariff Original Volume No. 7) and Cambridge's Market-Based Power Sales Tariff (FERC Electric Tariff Original Volume No. 9). These Tariffs, accepted by the FERC on February 27, 1997, and which have an effective date of February 28, 1997, will allow the Companies and the Customer to enter into separately scheduled short-term transactions under which the Companies will sell to the Customer capacity and/or energy as the parties may mutually agree.

The Companies request an effective date as specified on each Service Agreement.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **15. Kentucky Utilities Company**

[Docket No. ER99-276-000]

Take notice that on October 22, 1998, Kentucky Utilities Company (KU), tendered for filing an unexecuted Power Services Agreement between KU and Associated Electric Cooperative, Inc., under KU's Power Services Tariff, Rate PS.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **16. ONEOK Power Marketing Company, Inc.**

[Docket No. ER99-295-000]

Take notice that on October 22, 1998, ONEOK Power Marketing Company, Inc., tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP), indicating that ONEOK Power Marketing Company, Inc., had completed all of the steps for pool membership. ONEOK Power Marketing Company, Inc., requests that the Commission amend the WSPP Agreement to include it as a member.

ONEOK Power Marketing Company, Inc., requests an effective date of November 1, 1998 for the proposed amendment. Accordingly, ONEOK Power Marketing Company, Inc., requests waiver of the Commission's

notice requirements for good cause shown.

Copies of the filing were served upon the WSPP Executive Committee and WSPP's General Counsel.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-29754 Filed 11-5-98; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### FEDERAL ENERGY REGULATORY COMMISSION

[Docket No. EC99-6-000, et al.]

#### Lake Benton Power Partners L.L.C., et al.; Electric Rate and Corporate Regulation Filings

October 28, 1998.

Take notice that the following filings have been made with the Commission:

#### 1. Lake Benton Power Partners L.L.C.

[Docket No. EC99-6-000]

Take notice that on October 26, 1998, Lake Benton Power Partners L.L.C. (Lake Benton) filed a Notification of Changed Facts to reflect GECC Windco's intention to acquire a member interest in Lake Benton.

*Comment date:* November 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 2. ECK Generating, s.r.o.

[Docket No. EG99-14-000]

On October 23, 1998, ECK Generating, s.r.o. (Applicant), with its principal offices at Kladno, Dubska, Teplarna 272 03, filed with the Federal Energy

Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations. Applicant states that it will be engaged directly, or indirectly through one or more affiliates, as defined in Section 2(a)(11)(B) of PUHCA, and exclusively in the business of owning and/or operating, an undivided interest in an eligible facility and selling electric energy at wholesale and making permitted foreign retail electric sales.

Applicant is a limited liability company organized under the laws of the Czech Republic that will own a portion of and lease a portion of a 344 MW generating plant near the City of Kladno in the Czech Republic.

*Comment date:* November 18, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 3. Sigma Energy et. al.

[Docket Nos. ER97-4145-001, ER98-3433-001, ER96-1-012, ER91-195-027 thru 033, ER99-266-000, ER94-1061-018, ER95-1441-015, ER97-4116-002]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference room:

On October 21, 1998, Sigma Energy filed certain information as required by the Commission's October 8, 1997 order in Docket No. ER97-4145-000.

On October 21, 1998, JMF Power Marketing filed certain information as required by the Commission's July 17, 1998 order in Docket No. ER98-3433-000.

On October 21, 1998, PowerTec International, LLC filed certain information as required by the Commission's December 1, 1995 order in Docket No. ER96-1-000.

On October 21, 1998, Western Systems Power Pool filed certain information as required by the Commission's June 1, 1992 and May 13, 1993 orders as well as a deficiency letter dated September 22, 1998 from FERC's Division of Rate Applications, in Docket No. ER91-195-000.

On October 21, 1998, Wisconsin Electric Power Company filed certain information as required by the Commission's January 29, 1998 in Docket No. ER98-855-000.

On October 21, 1998, Rainbow Energy Marketing Corporation filed certain information as required by the Commission's June 10, 1994 letter order in Docket No. ER94-1061-000.

On October 21, 1998, Dupont Power Marketing Inc. filed certain information as required by the Commission's August 30, 1995 letter order in Docket No. ER95-1441-000.

On October 21, 1998, Inventory Management and Distribution Company, Inc. filed certain information as required by the Commission's September 25, 1997 order in Docket No. ER97-4116-000.

#### 4. Boralex Stratton Energy, Inc.

[Docket No. ER98-4652-000]

Take notice that on October 23, 1998, Boralex Stratton Energy, Inc. (Boralex Stratton), petitioned the Commission for acceptance of Boralex Stratton Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Boralex Stratton intends to engage in the wholesale sale of electric power from a 47 MW small power production facility, fueled by biomass, which it is acquiring in the United States. Boralex Stratton is a wholly-owned subsidiary of Boralex Industries Inc., which is a wholly-owned subsidiary of Boralex Inc., a Canadian corporation which has registered as a Foreign Utility Company with the Securities & Exchange Commission. Boralex Inc., owns in whole or in part eight hydroelectric facilities and one gas-fired cogeneration facilities located in Canada, with an aggregate generation capacity of 61.4 MW. None of the electricity generated by Boralex Inc., is sold in or transmitted to the United States.

*Comment date:* November 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Boston Edison Company

[Docket No. ER99-35-000]

Take notice that on October 23, 1998, Boston Edison Company (Boston Edison), filed an executed Standstill Agreement with Wellesley Municipal Light Department in the above-captioned proceeding.

Boston Edison states that copies of this filing have been posted and served upon the customers involved in Docket No. ER99-35-000 and the Massachusetts Department of Telecommunications and Energy.

*Comment date:* November 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 6. New York State Electric & Gas Corporation

[Docket No. ER99-277-000]

Take notice that on October 23, 1998, New York State Electric & Gas