Source of flooding and location	#Depth in feet above ground. * Elevation in feet (NGVD)	Source of flooding and location	#Depth in feet above ground. * Elevation in feet (NGVD)	Source of flooding and location	#Depth in feet above ground. * Elevation in feet (NGVD)	
LOUISIANA		Approximately 200 feet		Maps are available for in-		
Delhi (Town), Richland Parish (FEMA Docket No. 7250) Bayou Macon:		downstream of Ash Street Tributary 1: Approximately 150 feet downstream of U.S. High-	*967	spection at the Cameron County Engineering Office, 805 West Price Road, Brownsville, Texas.		
Approximately 1 mile down- stream of U.S. 80	*77	way 82Approximately 270 feet up-	*975	WYOMING		
Approximately 0.5 mile upstream of U.S. 80	*77	stream of Fifth Street Approximately 2,150 feet upstream of Seventh Street Tributary 2: Approximately 150 feet	*997	East Thermopolis (Town), Hot Springs County (FEMA Docket No. 7254) Bighorn River:		
OKLAHOMA		downstream of Ash Street Approximately 1.100 feet up-	*971	At the northwesternmost corporate boundary, approxi-		
Osage County (Unincorporated Areas) (FEMA Docket No. 7254)		stream of Ash Street Tributary 3 Emergency Spill- way:	*995	mately 500 feet down- stream of Broadway Street At the southwestern cor- porate boundary, approxi-	*4,320	
Horsepin Creek: Approximately 1,400 feet downstream of Southern		At confluence with Tributary 3	*965 *1,000	mately 720 feet upstream of Broadway Street Maps are available for in-	*4,323	
Pacific Railroad Approximately 310 feet downstream of Southern	*637	Tributary 3: At confluence with Tributary 3 Emergency Spillway	*965	spection at the Town of East Thermopolis Town Hall, 112 East Warren, Thermopolis,		
Pacific Railroad Approximately 1,060 feet up- stream of Southern Pacific	*638	At Sixth Street Approximately 1,200 feet up- stream of confluence with	*1,000	Wyoming. (Catalog of Federal Domestic Assi.	stance No.	
Railroad Maps are available for inspection at 628 Kinnekah, Pawhuska, Oklahoma.	043	Tributary 4 Tributary 4: At confluence with Tributary	*1,018	83.100, "Flood Insurance.") Dated: October 26, 1998. Michael J. Armstrong,		
TEXAS		Approximately 180 feet up- stream of confluence with	*1,007	Associate Director for Mitigation.		
Mount Pleasant (City), Titus County (FEMA Docket No.		Tributary 3 Maps are available for in-	*1,008	[FR Doc. 98–29133 Filed 10–29–98; 8:45 am] BILLING CODE 6718–04–P		
7250) Hart Creek Tributary: Approximately 1,300 feet downstream of Alexander		spection at the City of Muenster City Hall, 400 North Main, Muenster, Texas.		DEPARTMENT OF TRANSPO	RTATION	
Road Approximately 130 feet up- stream of State Highway	*322	South Padre Island (Town), Cameron County (FEMA Docket No. 7250)		Research and Special Programs Administration		
Approximately 290 feet downstream of West Sixth	*359	Gulf of Mexico: Approximately 150 feet north-		49 CFR Part 177		
Street	*407	east of intersection of Gulf Street and Gulf Boulevard	*12	[Docket No. RSPA-97-2905 (HM-	-166Y)]	
At confluence with Hart Creek Tributary	*330	Approximately 500 feet north- east of intersection of Gulf Street and Gulf Boulevard	*16	RIN 2137–AC41		
Approximately 1,300 feet up- stream of confluence with Hart Creek Tributary Tributary 2:	*344	Laguna Madre: At intersection of Palm Street at Laguna Boulevard	*8	Transportation of Hazardous Materials; Miscellaneous Amendments; Response to Petitions for		
At confluence with Hart Creek Tributary Approximately 1,900 feet up-	*358	Maps are available for in- spection at the Town of South Padre Island Building		Reconsideration AGENCY: Research and Special Programs		
stream of Stark Street Tributary 3: At confluence with Hart Creek Tributary	*370	Department, 4405 Padre Boulevard, South Padre Is- land, Texas.		Administration (RSPA), DOT. ACTION: Final rule; response to for reconsideration.	petitions	
Approximately 1,620 feet up- stream of West First Street Maps are available for in-	*384	Cameron County (Unincorporated Areas) (FEMA		SUMMARY: On July 10, 1998, RSPA published a final rule under Docket		
spection at the City of Mount Pleasant Public Works Facil- ity, 1412 North Washington,		Gulf of Mexico: Approximately 850 feet south		RSPA-97-2905 (HM-166Y) which amended the HMR by incorporating		
Mount Pleasant, Texas. ———		of Old Queen Isabella Causeway Approximately 600 feet north-	*12	miscellaneous changes based opetitions for rulemaking and Finitiative. The intent of the fin	RSPA	
Muenster (City), Cooke County (FEMA Docket No. 7250) Brushy Elm Creek:		east of the northern corporate limits	*16	was to provide relief from cert regulatory requirements and to	ain	
Approximately 400 feet downstream of Eddy Road Approximately 150 feet	*957	Approximately 4,000 feet south of Old Queen Isabella Causeway	*8	and clarify certain other requi In this document, RSPA denie petitions for reconsideration to	rements. s three	
downstream of U.S. High- way 82	*963	Approximately 2,000 feet west of Padre Boulevard	*8	10, 1998 final rule concerning		

amendments relating to IM portable tanks.

DATES: Effective October 30, 1998.

FOR FURTHER INFORMATION CONTACT: Joan McIntyre, Office of Hazardous Materials Standards, (202) 366–8553, U.S. Department of Transportation, 400 Seventh Street, S.W., Washington, D.C. 20590.

SUPPLEMENTARY INFORMATION: On July 10, 1998, RSPA published a final rule under Docket RSPA–97–2905 (HM–166Y) (63 FR 37454) which amended the HMR by incorporating a number of miscellaneous changes. The effective date of the final rule was October 1, 1998, but compliance with all the changes made in the rule was permitted beginning August 25, 1998.

The third sentence in 49 CFR 177.834(h) reads: "Discharge of contents of any container, other than a cargo tank, must not be made prior to removal from the motor vehicle." The final rule contains a revision to relax § 177.834(h) and to add a new paragraph (o) to permit an IM portable tank to be unloaded while remaining on a transport vehicle with the power unit attached, if the tank meets the outlet requirements in § 178.345-11 and is attended during the unloading, as currently required for cargo tank motor vehicles under § 177.834(i). Section 178.345-11(b)(1)(iii) requires that the remote means of closure must be capable of thermal activation when required by part 173 for materials which are flammable, pyrophoric, oxidizing, or poisonous liquids. This important safety feature provides for the valve to close in a fire situation, without operator intervention.

After publication of the final rule, RSPA received three petitions for reconsideration addressing the revisions to § 177.834. The three petitioners, the Tank Container Association (TCA), Merck & Co., Inc. and the Hazardous Materials Advisory Council (HMAC) requested that RSPA reconsider the October 1, 1998 mandatory compliance date. The petitioners contend that most existing IM portable tanks are not fitted with a fusible link, as prescribed in § 178.345-11, and that fitting the IM portable tanks with the device by October 1, 1998, is not feasible. All three petitioners stated that fusible links are not available from the IM portable tank valve suppliers. The petitioners' request for an extension of the compliance date ranged from one year to five years. In addition, HMAC requested that RSPA defer implementation of § 177.834(o) and enforcement of current § 177.834(h).

TCA stated in its comments to the notice of proposed rulemaking under Docket RSPA-97-2905 that compliance with the requirement in § 178.345-11(b)(1)(iii) for the remote means to be capable of thermal activation was not possible. On September 2, 1998, RSPA representatives met with TCA representatives and a representative from Fort Vale Engineering Limited, a manufacturer of IM portable tank valves, to obtain additional information on TCA's comment concerning compliance with § 178.345-11(b)(1)(iii). These industry representatives stated that the fusible links for IM portable tanks were not available until recently and that time would be needed to field test and install the devices on the tanks.

RSPA disagrees with the petitioners' requests. Delaying the October 1, 1998 effective date would deny the relief provided in the final rule, that is, the ability to unload an IM portable tank while it remains on a motor vehicle. RSPA understands that many IM portable tanks do not currently conform to the provisions in the final rule. However, this is not a basis for denying relief to operators of IM portable tanks which now, or in the near future, will conform to the new provisions. Further, RSPA does not believe there is any basis for granting HMAC's request for a one year deferral of enforcement of § 177.834(h). RSPA believes that unloading an IM portable tank in the same manner as a cargo tank, but without the same outlet requirements, would pose increased safety risks in a fire situation when an operator is not able to manually activate the closure. Accordingly, under authority of 49 U.S.C. 5101-5127; 49 CFR 1.53, the three petitions for reconsideration are denied.

Issued in Washington, DC, on October 26, 1998, under the authority delegated in 49 CFR part 106.

Alan I. Roberts,

Associate Administrator for Hazardous Materials Safety, Research and Special Programs Administration.

[FR Doc. 98–29178 Filed 10–29–98; 8:45 am] BILLING CODE 4910–60–P

DEPARTMENT OF TRANSPORTATION

Research and Special Programs Administration

49 CFR Part 199

[Docket RSPA-97-2995, Notice No. 6]

Control of Drug Use and Alcohol Misuse in Natural Gas, Liquefied Natural Gas, and Hazardous Liquid Pipeline Operations Alcohol Misuse Prevention Program

AGENCY: Research and Special Programs Administration (RSPA), DOT.

ACTION: Announcement of random drug testing rate.

SUMMARY: RSPA has received and evaluated the 1997 Management Information System (MIS) Data Collection forms for the drug testing of pipeline industry personnel. The RSPA determined that the random positive drug testing rate for the pipeline industry for the period of January 1, 1997, through December 31, 1997, is 0.7 percent. Therefore, the minimum random drug testing rate will be maintained at 25 percent of covered pipeline employees for the period of January 1, 1999, through December 31, 1999.

DATES: Effective January 1, 1999 through December 31, 1999.

FOR FURTHER INFORMATION CONTACT: Catrina Pavlik, Drug/Alcohol Program Analyst, Research and Special Programs Administration, Office of Pipeline Safety, Room 7128, 400 Seventh Street, SW, Washington, DC 20590. Telephone: (202) 366–6199, Fax: (202) 366–4566, email: catrina.pavlik@RSPA.dot.gov. Information is also available on the Office Pipeline Safety's internet home pages at 'OPS.dot.gov.'

SUPPLEMENTARY INFORMATION: In a final rule published on December 23, 1993 (58 FR 68257), RSPA announced that it would require operators of gas, hazardous liquid and carbon dioxide pipelines, and liquefied natural gas facilities, who are subject to 49 CFR parts 192, 193 and 195, to implement, maintain, and submit an annual report of their drug testing program data. Operators with 51 or more covered employees are required to submit this information on an annual basis. Operators with 50 or fewer covered employees are required to maintain this information, and RSPA randomly selected 100 operators in this category to submit their data. The drug testing statistical data is essential for RSPA to analyze its current approach to deterring and detecting illegal drug abuse in the