

scheduling charge will not apply for the day of the bump.

Trunkline states that copies of this filing are being served on all affected customers, applicable state regulatory agencies and all parties to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-28942 Filed 10-28-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-20-000]

#### Williston Basin Interstate Pipeline Company; Notice of Application

October 23, 1998.

Take notice that on October 15, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP99-20-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon four farm taps in Washakie County, Wyoming, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, Williston Basin proposes to abandon the following farm taps:

- Busch farm tap at Station No. 283+34 located on the Slick Creek transmission line in SW¼ Section 9, T47N, R92W, Washakie County, Wyoming;
- Wagon Wheel farm tap at Station No. 401+65 located on the Slick Creek transmission line in NE¼ Section 28, T47N, R92W, Washakie County, Wyoming;
- McKamey farm tap at Station No. 4802+82 located on the Madden-Worland transmission line in NE¼ Section 27, T47N, R92W, Washakie County, Wyoming; and,
- Hiland farm tap at Station No. 4818+47 located on the Madden-Worland transmission line in SE¼

Section 22, T47N, R92W, Washakie County, Wyoming.

Williston Basin states that Wyoming Gas Company, a local distribution company, now serves the customers previously served by these farm taps through its distribution system and did not express opposition to the proposed abandonments.

Williston Basin states that project activity at each site will entail the excavation of the site within the existing, previously disturbed pipeline right-of-way, and will include capping of the tap riser at the mainline connection. Williston Basin further states the riser, surface piping and pipe fence, if present, will be removed and the excavation backfilled to natural contours and reseeded.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 13, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Williston Basin to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-28936 Filed 10-28-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC99-5-000, et al.]

#### Baltimore Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings

October 22, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. Baltimore Gas and Electric Company

[Docket No. EC99-5-000]

Take notice that on October 19, 1998, Baltimore Gas and Electric Company (Applicant) filed, pursuant to Section 203 of the Federal Power Act (FPA), 16 U.S.C. § 824b (1994), and Part 33 of the Commission's Regulations, 18 CFR Part 33, an Application for an order authorizing and approving the implementation of a holding company structure.

Pursuant to a share exchange, owners of BGE's common stock will exchange, one for one, their shares of stock for shares of the common stock of a new corporation (HoldCo). The subsidiaries of BGE will become subsidiaries of HoldCo.

A copy of the Application has been served on the state utility regulatory commission of Maryland and Pennsylvania.

*Comment date:* November 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 2. M-S-R Public Power Agency; Modesto Irrigation District; City of Santa Clara, California; City of Redding, California

[Docket No. EL99-4-000]

Take notice that on October 16, 1998, the M-S-R Public Power Agency, the Modesto Irrigation District, the City of Santa Clara, California and the City of Redding, California, tendered for filing, in a joint pleading, independent requests for waiver of the separation of function requirements of Commission Order No. 889.

*Comment date:* November 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

**3. Duke Energy Corporation**

[Docket Nos. ER97-2099-002 and ER97-2212-002]

Take notice that on October 19, 1998, Duke Energy Corporation (Duke), tendered for filing a compliance report in the above-referenced dockets in response to the Federal Energy Regulatory Commission's September 17, 1998, Order in Docket No. ER97-2099-002. The report relates to refunds in connection with transmission services for the Seneca Light and Water Board, Seneca, South Carolina and the Commissioners of Public Works of the City of Greenwood, South Carolina.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**4. MidAmerican Energy Company**

[Docket No. ER97-4555-000]

Take notice that on October 19, 1998, MidAmerican Energy Company (MidAmerican), P.O. Box 657, 666 Grand Avenue, Des Moines, Iowa 50303, tendered for filing a notice of withdrawal of the changes to its Open Access Transmission Tariff previously filed in the above-referenced docket.

Copies of the notice of withdrawal were served on all parties to this proceeding.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**5. California Independent System Operator Corporation**

[Docket No. ER98-1846-001]

Take notice that on October 19, 1998, the California Independent System Operator Corporation (ISO), tendered for filing the executed Amendment No. 1, to the Meter Service Agreement for Scheduling Coordinators between Electric Clearinghouse, Inc., and the ISO for acceptance by the Commission. The ISO states that this filing revises the Meter Service Agreement for Scheduling Coordinators, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in *Pacific Gas and Electric Co.*, 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced dockets.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**6. Rochester Gas and Electric Corporation**

[Docket No. ER98-3921-001 and ER98-3922-001]

Take notice that on October 19, 1998, Rochester Gas and Electric Corporation (RG&E), tendered for filing with the Federal Energy Regulatory Commission (Commission) the revised form of service agreements and network operating agreements for the provision of network service to the Villages of Spencerport and Angelica, New York, in compliance with the Commission's September 18, 1998, order in the above-referenced proceeding.

A copy of this filing letter has been served on all parties on the Commission's official service list.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**7. Duquesne Light Company**

[Docket No. ER98-4159-001]

Take notice that on October 19, 1998, Duquesne Light Company (Duquesne), tendered for filing its Code of Conduct in compliance with the Commission's Order of October 2, 1998 in Docket No. ER98-4159-000.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**8. Constellation Energy Source, Inc.**

[Docket No. ER99-198-000]

Take notice that on October 16, 1998, Constellation Energy Source, Inc. (CES), tendered for filing an amendment to its October 14, 1998, application filed in the above-referenced docket.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**9. Rochester Gas and Electric Corporation**

[Docket No. ER99-234-000]

Take notice that on October 19, 1998, Rochester Gas and Electric Corporation (RG&E), filed a Market Based Service Agreement between RG&E and Southern Company Energy Marketing (Customer). This Service Agreement specifies that the Customer has agreed to the rates, term and conditions of RG&E's FERC Electric Rate Schedule No. 3, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of October 14, 1998, for Southern Company Energy Marketing Service Agreement.

RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**10. Black Hills Corporation**

[Docket No. ER99-236-000]

Take notice that on October 19, 1998, Black Hills Corporation which operates its electric utility business under the assumed name of Black Hills Power and Light Company (Black Hills), tendered for filing an Umbrella Service Agreement for Short-Term Firm Point-to-Point Transmission Service with Merchant Energy Group of the Americas, Inc.

Black Hills requests that the Agreements be made effective on October 14, 1998.

Copies of the filing were provided to the regulatory commission of each of the states of Montana, South Dakota, and Wyoming.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**11. Allegheny Power Service Corporation, on behalf of Monongahela Power Co., The Potomac Edison Company, and West Penn Power Company; (Allegheny Power)**

[Docket No. ER99-237-000]

Take notice that on October 19, 1998, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power or AP), tendered for filing Amendment No. 2, to AP's Pro Forma Open Access Transmission Tariff to update the Tariff to include current information and Commission approved practices.

Allegheny Power requests an October 15, 1998, effective date for this amendment.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

**12. Illinois Power Company**

[Docket No. ER99-240-000]

Take notice that on October 19, 1998, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a

Power Sales Tariff, Service Agreement under which Enserch Energy Services, Inc., will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of September 29, 1998.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 13. FirstEnergy System

[Docket No. ER99-241-000]

Take notice that on October 19, 1998, FirstEnergy System tendered for filing a Service Agreement to provide Firm Point-to-Point Transmission Service for Consumers Energy Company and The Detroit Edison Company (referred to collectively as the Michigan Companies), the Transmission Customers. Services are being provided under the FirstEnergy System's Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER97-412-000.

The proposed effective date under the Service Agreement is October 1, 1998, for the above mentioned Service Agreement in this filing.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 14. Ohio Valley Electric Corporation Indiana-Kentucky Electric Corporation

[Docket No. ER99-242-000]

Take notice that on October 19, 1998, Ohio Valley Electric Corporation (including its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation) (OVEC), tendered for filing a Service Agreement for Non-Firm Point-To-Point Transmission Service, dated October 8, 1998 (the Service Agreement), between Statoil Energy Trading, Inc. (SETI) and OVEC.

OVEC proposes an effective date of October 8, 1998, and requests waiver of the Commission's notice requirement to allow the requested effective date. The Service Agreement provides for non-firm transmission service by OVEC to SETI.

In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Open Access Transmission Tariff.

A copy of this filing was served upon SETI.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 15. California Independent System Operator Corporation

[Docket No. ER99-243-000]

Take notice that on October 19, 1998, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for ISO Metered Entities (Meter Service Agreement) between the ISO and the Monsanto Company (Monsanto) for acceptance by the Commission.

The ISO states that this filing has been served on Monsanto and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement to be made effective as of October 13, 1998.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 16. Central Hudson Gas and Electric Corporation

[Docket No. ER99-245-000]

Take notice that on October 19, 1998, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Amerada Hess Corporation. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff), accepted by the Commission in Docket No. ER97-890-000.

CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR Section 35.11 and an effective date of September 30, 1998 for the service agreement.

A copy of this filing has been served on the Public Service Commission of the State of New York.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 17. American Ref-Fuel Company of Delaware Valley, L.P.

[Docket No. ER99-246-000]

Take notice that on October 19, 1998, American Ref-Fuel Company of Delaware Valley, L.P., tendered for filing notice of succession of American Ref-Fuel Company of Delaware County, L.P. to report its name change to American Ref-Fuel Company of Delaware Valley, L.P.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 18. Allegheny Power Service Corporation, on behalf of Monongahela Power Co., The Potomac Edison Company and West Penn Power Company; (Allegheny Power)

[Docket No. ER99-249-000]

Take notice that on October 19, 1998, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 6 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of October 16, 1998, to Baltimore Gas and Electric Company.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 19. Public Service Company of New Mexico

[Docket No. ER99-250-000]

Take notice that on October 19, 1998, Public Service Company of New Mexico (PNM), submitted for filing an executed service agreement for point-to-point transmission service under the terms of PNM's Open Access Transmission Service Tariff, with Tucson Electric Power Company (TEP), dated October 12, 1998, for Non-Firm Service. PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

PNM requests an effective date of February 17, 1997, for the service agreement.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 20. Nancy Lampton

[Docket No. ID-3245-000]

Take notice that on October 6, 1998, Nancy Lampton (Applicant) tendered for filing with the Federal Energy Regulatory Commission an application under Section 305(b) of the Federal Power Act to hold the following positions: Director—Baltimore Gas and Electric Company, Director—Bank One Kentucky, N.A.

*Comment date:* November 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

**21. U.S. Department of Energy, Southwestern Power Administration**

[Docket No. NJ98-2-000]

Take notice that on October 16, 1998, Southwestern Power Administration tendered for filing a change to its Standards of Conduct with Partial Waiver in compliance with the Commission's order in this docket issued on September 18, 1998, 84 FERC 61,257. This filing covers services in excess of those required to fulfill deliveries of Federal Power in accordance with Southwestern's mission under Section 5 of the Flood Control Act of 1944.

The Commission's order granted Southwestern's request for waiver of the separation of functions requirements and directed Southwestern to submit revised Standards of Conduct. Southwestern has complied with the Commission's order to assure non-discriminatory, non-preferential application of the open-access tariff provisions covered by this filing.

*Comment date:* November 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

**22. Big Rivers Electric Corporation**

[Docket No. NJ98-5-000]

Take notice that on October 15, 1998, Big Rivers Electric Corporation (Big Rivers) submitted for filing a revised Standard of Conduct pursuant to 18 CFR 37.4 in compliance with the Commission's September 18, 1998 order in Docket No. NJ98-5-000 reported at 84 FERC ¶ 61,257 (1998). These Standards of Conduct relate to Big Rivers' implementation of its open access transmission tariff, which tariff was found to constitute a reciprocal tariff in a declaratory order issued by the Commission on September 18, 1998.

*Comment date:* November 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

**23. Consolidated Edison Company of New York, Inc.**

[Docket No. OA96-138-005]

Take notice that on October 16, 1998, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing revised tariff sheets in compliance with the Commission's September 18, 1998 letter order in this proceeding.

The September 18 order approved a settlement resolving all of the issues in this proceeding that were not reserved for hearing. The order directed Con Edison to file revised tariff sheets

reflecting the approved settlement rates effective as of July 9, 1996. Con Edison states that the revised tariff sheets conform to the terms of the approved settlement agreement.

*Comment date:* November 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

**24. Atlantic City Electric Company**

[Docket No. OA97-97-002]

Take notice that on October 19, 1998, Atlantic City Electric Company tendered for filing revised Standards of Conduct in compliance with the Commission's September 18, 1998 Order.

*Comment date:* November 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

**25. Delmarva Power & Light Company**

[Docket No. OA97-467-002]

Take notice that on October 19, 1998, Delmarva Power & Light Company tendered for filing revised Standards of Conduct in compliance with the Commission's September 18, 1998 Order.

*Comment date:* November 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

**26. Coso Finance Partners (Navy I Facility)**

[Docket No. QF84-327-005]

On October 16, 1998, Coso Finance Partners, 302 South 36th Street, Omaha, Nebraska 68131, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying small power production facility pursuant to Section 292.207(b) and (d)(2) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The Commission previously certified the facility as a qualifying small power production facility on July 30, 1984 in Docket No. QF84-327-000 and recertified the facility in Docket Nos. QF84-327-001 and QF84-327-003. Recertification is being sought to reflect a change in the status of one of the owners of the facility.

*Comment date:* November 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

**27. Coso Energy Developers (BLM Facility)**

[Docket No. QF86-590-007]

On October 16, 1998, Coso Energy Developers, 302 South 36th Street, Omaha, Nebraska 68131, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying small power

production facility pursuant to Section 292.207(b) and (d)(2) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The Commission previously certified the facility as a qualifying small power production facility in 1986 in Docket No. QF86-590-000 and recertified the facility in Docket Nos. QF86-590-001, -003 and -005. Recertification is being sought to reflect a change in the status of one of the owners of the facility.

*Comment date:* November 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

**28. Coso Power Developers (Navy II Facility)**

[Docket No. QF86-591-007]

On October 16, 1998, Coso Power Developers, 302 South 36th Street, Omaha, Nebraska 68131, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying small power production facility pursuant to Section 292.207(b) and (d)(2) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The Commission previously certified the facility as a qualifying small power production facility on August 6, 1986 in Docket No. QF86-591-000 and recertified the facility in Docket Nos. QF86-591-001 to -003 and -005. Recertification is being sought to reflect a change in the status of one of the owners of the facility.

*Comment date:* November 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

**29. Norcon Power Partners L.P.**

[Docket No. QF89-299-004]

On October 16, 1998, Norcon Power Partners L.P., 302 South 36th Street, Omaha, Nebraska 68131, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) and (d)(2) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The Commission previously certified the facility as a qualifying cogeneration facility on October 23, 1989, in Docket No. QF89-299-000. Recertification is being sought to reflect a change in the status of one of the owners of the facility.

*Comment date:* November 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-28930 Filed 10-28-98; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EG99-10-000, et al.]

**Compañía Hidroeléctrica Doña Julia S. de R.L., et al.; Electric Rate and Corporate Regulation Filings**

October 20, 1998.

Take notice that the following filings have been made with the Commission:

**1. Compañía Hidroeléctrica Doña Julia S. de R.L.**

[Docket No. EG99-10-000]

Take notice that on October 13, 1998, Compañía Hidroeléctrica Doña Julia S. de R.L. (Doña Julia), c/o ERI Services, Inc. International, 255 Main Street, Suite 500, Hartford, CT 06106, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Dona Julia is a Costa Rican limited liability company that will be engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities to be located in Costa Rica. The eligible facilities will consist of an approximately 18 MW hydroelectric generation project and related interconnection facilities. The output of the eligible facilities will be sold at wholesale.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E

at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**2. South Eastern Electric Development Corporation**

[Docket No. EG99-11-000]

Take notice that on October 14, 1998, South Eastern Electric Development Corporation (Applicant), 1585 Broadway, New York, NY 10036-8293, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant, a Delaware Corporation, intends to own and/or operate an eligible facility in Alabama. These facilities will consist of two 50 MW Pratt 7 Whitney FT4C-1 gas turbine generating units, as well as interconnecting transmission facilities necessary to effect sales of electric energy at wholesale.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**3. North American Energy Services Company**

[Docket No. EG99-12-000]

Take notice that on October 15, 1998, North American Energy Services Company, a Washington corporation (Applicant), with its principal executive office at Issaquah, Washington, filed with Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant has entered into an agreement for operation and maintenance services with Denver City Energy Associates, L.P., a Delaware limited partnership, to operate and maintain an electric generating facility located at or near Denver City, Texas (the Project). Project facilities include a 486-megawatt, gas-fired, dispatchable, combined-cycle electric generating facility, and related transmission and interconnection facilities and equipment; all of which will be an eligible facility.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**4. Entergy Nuclear Generation Company**

[Docket No. EG99-13-000]

Take notice that on October 14, 1998, Entergy Nuclear Generation Company, 1340 Echelon Parkway, Jackson, Mississippi, 39213, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The applicant is a corporation that is engaged directly or indirectly and exclusively in the business of owning and/or operating eligible facilities in the United States and selling electric energy at wholesale. The applicant contemplates that the eligible facilities to be owned and/or operated by it will consist primarily, if not exclusively, of nuclear powered generating stations.

*Comment date:* November 10, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**5. Murphy Oil USA, Inc.; Strategic Power Management, Inc.; Thicksten Grimm Burgum, Inc.; Power Exchange Corporation; AMVEST Coal Sales, Inc.; Bruin Energy, Inc.; Monterey Consulting Associates, Inc.; Main Public Service Company; ProLiance Energy, LLC; LS Power Marketing, LLC**

[Docket Nos. ER97-610-006; ER96-2591-009; ER96-2241-009; ER95-72-014; and ER95-72-015; ER97-464-008; ER98-538-004; ER96-2143-008; ER99-178-000; ER97-420-007; and ER96-1947-002]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room:

On October 13, 1998, Murphy Oil USA, Inc. filed certain information as required by the Commission's January 26, 1997 order in Docket No. ER97-610-000.

On October 13, 1998, Strategic Power Management, Inc. filed certain information as required by the Commission's September 13, 1996 order in Docket No. ER96-2591-000.

On October 13, 1998, Thicksten Grimm Burgum, Incorporated filed certain information as required by the Commission's September 16, 1996 order in Docket No. ER96-2241-000.

On October 13, 1998, Power Exchange Corporation filed certain information as required by the Commission's February 1, 1995 order in Docket No. ER95-72-000.

On October 13, 1998, AMVEST Coal Sales, Inc. filed certain information as