

ensure consideration. Comments postmarked after that date will be considered to the extent practicable.

ADDRESSES: To request information about this DPEIS, contact Vicki Hamilton via e-mail at PEIS@emh10.bliss.army.mil. Written comments should be sent to U.S. Army Air Defense Artillery Center and Fort Bliss, Directorate of the Environment, ATTN: AZC-DOE-C (PEIS), Building 624 North, Pleasanton Road, Fort Bliss, TX 79916-6812.

FOR FURTHER INFORMATION CONTACT: Vick Hamilton at (915) 568-2774.

SUPPLEMENTARY INFORMATION: On August 18, 1998, Department of the Army published a notice in the **Federal Register** (63 FR 44247) (63 FR 44247) announcing the availability of the subject DPEIS and the locations of the planned public meetings as well as the repositories for the DPEIS. The dates and times for the public meetings were announced subsequently in the public media in the vicinity of Fort Bliss and the meetings were held on September 3, 4, and 5, 1998. The Environmental Protection Agency published its Notice of Availability for the DPEIS on August 21, 1998 (63 FR 44859). Department of the Army has received requests from several parties to extend the comment period. In response to these requests, and to ensure that all interested parties have time to comment, the comment period has been extended to November 5, 1998.

Dated: October 23, 1998.

Raymond J. Fatz,

Deputy Assistant Secretary of the Army, (Environment, Safety and Occupational Health) OSASA (I,L&E).

[FR Doc. 98-28886 Filed 10-27-98; 8:45 am]

BILLING CODE 3710-08-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-4109-001]

El Dorado Energy, LLC; Notice of Filing

October 22, 1998.

Take notice that on October 13, 1998, El Dorado Energy, LLC tendered for filing a revised code of conduct in compliance with the Commission's order issued on October 1, 1998, in Docket No. ER98-4109-001.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888

First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before November 2, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-28799 Filed 10-27-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-363-000]

Etowah LNG Company, L.L.C.; Notice of Site Visit

October 22, 1998.

On November 4 and 5, 1998, the Office of Pipeline Regulation staff will be conducting and environmental site visit of Etowah LNG Company's proposed Etowah LNG Project in Polk, Paulding, and Cobb Counties, Georgia. All parties may attend. Those planning to attend must provide their own transportation.

For further information about where the site visit will begin, please call Paul McKee at (202) 208-1088.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-28793 Filed 10-27-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-13-000]

Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

October 22, 1998.

Take notice that on October 13, 1998, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed a request with the Commission in Docket No. CP98-13-000, pursuant to Sections 157.205 and 157.212 of the Commission's

Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a new delivery point in Polk County, Florida for Chesapeake Utilities Corporation (Chesapeake), authorized in blanket certificate issued in Docket No. CP82-553-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

FGT proposes to construct, operate, and own an additional delivery point in Polk County, Florida for Chesapeake at or near mile post 26.1 on FGT's existing 6-inch Avon Park Lateral. FGT states that the subject delivery point would include a tap, minor connecting pipe, electronic flow measurement equipment, and any other related appurtenant facilities necessary for FGT to transport for and deliver to Chesapeake up to 100 MMBtu per day and 36,500 MMBtu per year of natural gas. Chesapeake would reimburse FGT for the \$74,000 estimated construction costs. FGT further states that Chesapeake would construct, own, and operate the meter and regulation station.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed with the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-28794 Filed 10-27-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2585-000, North Carolina]

Northbrook Carolina Hydro, L.L.C.; Notice Soliciting Applications

October 22, 1998.

On July 28, 1995, Duke Power Company, the original licensee of the Idols Project No. 2585, filed a Notice of Intent to file an application for a new license, pursuant to section 15(b)(1) of the Federal Power Act (Act), 16 U.S.C.

808 (1994). The Idols Project license was transferred from Duke Power Company to Northbrook Carolina Hydro, L.L.C. (Northbrook) on November 20, 1996. 77 FERC ¶ 62,100. The license for Project No. 2585 expires July 31, 2000.

The project is located on the Yadkin River in Forsyth County, North Carolina. The project consists of: (1) a 15-foot-high, 660-foot-long rubble dam with an ungated spillway; (2) a 1-mile-long reservoir with a 35-acre surface area and no appreciable storage at normal pool elevation; (3) an integral stone masonry and wood powerhouse containing six generating units having a total installed capacity of 1,411 kW; and (4) appurtenant facilities.

On July 6, 1998, Northbrook notified the Commission that it will surrender its license for Project No. 2585. Northbrook states that a fire destroyed all generating equipment and the wood powerhouse at the project in February, 1998. Northbrook will transfer the remaining facilities to the City of Winston Salem, North Carolina, which currently operates a water supply station at the project impoundment.

Pursuant to Section 16.20 of the Commission's regulations, the deadline for filing an application for subsequent license and for filing a competing license application was July 31, 1998. No license applications for this project are pending before the Commission. Pursuant to Section 16.25, the Commission hereby invites potential applicants, other than the existing licensee to file acceptable license applications for this project.

A potential applicant must file its notice of intent within 90 days from the date of issuance of this notice. A potential applicant that has filed such a notice may apply for a license under Part I of the Federal Power Act and Part 4 (except Section 4.38) of the Commission's regulations within 18 months of the date on which it has filed its notice. Such an applicant must comply with the requirement of Section 16.8 of the Commission's regulations. Finally, pursuant to Section 16.19 of the Commission's regulations, Northbrook is required to make available certain information described in Section 16.7 of the Commission's regulations. Such information is available from the licensee at Northbrook Carolina Hydro, L.L.C., 275 Wacker Drive, Suite 2330, Chicago, Illinois 60306.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-28791 Filed 10-27-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-19-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

October 22, 1998.

Take notice that on October 15, 1998, Tennessee Gas Pipeline company (Tennessee), P.O. Box 2511, Houston, Texas 77252-2511, filed in Docket No. CP99-19-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a new delivery point, located in Hickman County, Tennessee, to provide service to Tennessee Valley Authority (TVA), an electric utility, under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee states that at TVA's request, Tennessee proposes to construct and operate a new delivery point on its system located at approximately Mile Post 80-3+5.99 and Mile Post 80-4+5.99 in Hickman County, Tennessee to provide up to 550,000 Mcf (approximately 558,250 dekatherms) of natural gas per day to TVA. Specifically, Tennessee proposes to install, own, and operate two (2) twenty-four inch tie-in assemblies, electronic gas measurement (EGM) and communications equipment, gas chromatograph equipment, EGM/chromatograph building, valving, instrumentation, conduit, heat traced tubing, and appurtenant equipment and facilities.

Tennessee states that TVA will install, own, operate, and maintain the interconnecting pipeline and will install, own, and maintain the measurement and flow control facilities.

Tennessee declares that TVA will reimburse them for the cost of this project, which is estimated to be \$521,600. Tennessee asserts that all facilities downstream of the measurement facilities will be installed, owned, operated, and maintained by TVA.

Tennessee proposes to provide service to TVA pursuant to its interruptible transportation (IT) rate schedule.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission,

file pursuant to Rule 214 of the commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-28795 Filed 10-27-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-93-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 22, 1998.

Take notice that on October 19, 1998, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, and Original Volume No.2, revised tariff sheets listed on Appendix A to the filing, to become effective December 1, 1998.

Texas Eastern states that the revised tariff sheets are being filed (i) pursuant to Section 15.6, Applicable Shrinkage Adjustment (ASA), contained in the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1, and (ii) pursuant to Texas Eastern's Docket No. RP85-177-119, et al. Stipulation and Agreement ("Settlement") filed January 31, 1994 and approved by Commission order issued May 12, 1994.

Texas Eastern states that it has recently filed its Annual PCB-Related Cost Filing to reflect the PCB-Related Cost rate components to be effective for the twelve month period December 1, 1998 through November 30, 1999 (PCB Year 9). Texas Eastern states that the combined impact on Texas Eastern's rates at December 1, 1998 of this filing in combination with the PCB Year 9 Filing for typical long haul service under Rate Schedule FT-1 from Access Area Zone East Louisiana to Market Zone 3 (ELA-M3) equates to an overall increase of 0.85 cents as follows: