Tentative Agenda

- 1. Based on the 1999 Work Plan to be approved at its October 19 meeting, the Board will review and approve its final 1999 budget and grant application to DOE.
- 2. As part of its continuing study of broader, big picture issues, the Board will hold a discussion on general and specific waste management topics.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Ken Korkia at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments at the beginning of the meeting.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available at the Public Reading Room located at the Board's office at 9035 North Wadsworth Parkway, Suite 2250, Westminster, CO 80021; telephone (303) 420-7855. Hours of operation for the Public Reading Room are 9:00 am and 4:00 pm on Monday through Friday. Minutes will also be made available by writing or calling Deb Thompson at the Board's office address or telephone number listed above.

Issued at Washington, DC on October 16, 1998.

Althea T. Vanzego,

Acting Deputy Advisory Committee
Management Officer.
[FR Doc. 98–28258 Filed 10–20–98; 8:45 am]
BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-7-000]

ANR Pipeline Company; Notice of Application

October 15, 1998.

Take notice that on October 6, 1998, ANR Pipeline Company (ANR) 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP99–7–000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to utilize temporary work spaces associated with a pipeline replacement project located in Washington County, Wisconsin, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

ANR proposes to replace 0.55 mile of 20-inch pipeline with heavier wall pipe in order to continue to meet the safety requirements of the U.S. Department of Transportation (DOT) regulations. ANR states that the required replacement has been triggered by an increase in population density in Washington County, Wisconsin. ANR states that in this area, ANR's main line consists of two parallel pipelines: A 14-inch O.D. main line and a 20-inch O.D. loop line. ANR states that the 14-inch O.D. main line is currently in compliance with DOT regulations.

ANR states that the pipeline replacement project consists of removing and replacing in the same trench a 0.55 mile segment of the 20-inch O.D. loop line between mile posts 124.00 and 124.55, except for a 79-foot section located beneath Sherman Road, which is in compliance with DOT's safety regulations.

ANR states that the pipeline replacement will be made within ANR's existing permanent right-of-way and will be place in the same trench as the pipe being removed. ANR states that the pipeline replacement will not alter the capacity of ANR's main line and no compression or aboveground facilities are associated with the project. It is states that during the period that the pipeline replacement is taking place, service will continue to be provided to customers through the main line segment.

ANR states that in order to make the replacement, it will have to utilize work areas which may not have been included in the scope of the original authorization, 13 FPC 380, to construct the facilities. ANR requests the temporary use of work space in order to make the replacement. ANR states that

the construction will be done under Section 2.55(b) of the Commission's Regulations and has an estimated cost of \$769,000.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before November 5, 1998, file with the Federal **Energy Regulatory Commission, 888** First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for ANR to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 98-28173 Filed 10-20-98; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ES99-3-000]

Commonwealth Edison Company; Notice of Application

October 15, 1998.

Take notice that on October 2, 1998, Commonwealth Edison Company (ComEd) submitted an application, under Section 204 of the Federal Power Act, for authorization to issue short-term debt, in an aggregate principal amount up to \$1.2 billion outstanding at any one time, on or before December 31, 2000.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before October 30, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98–28204 Filed 10–20–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ98-4-001]

Long Island Power Authority; Notice of Filing

October 15, 1998.

Take notice that on October 8, 1998, the Long Island Power Authority (LIPA) filed its Written Procedures Implementing the Standards of Conduct intended to meet the requirements of Section 37.4(c) of the Commission's Regulations, in order to satisfy the Commission's reciprocity requirements of Order No. 889.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before November 16, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-28203 Filed 10-20-98; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. DR98-58-000]

Minnesota Power & Light Company; Notice of Filing

October 15, 1998.

Take notice that on July 27, 1998, Minnesota Power & Light Company (Minnesota P&L), filed an application for approval of depreciation rates for accounting purposes only pursuant to Section 302 of the Federal Power Act and Rule 204 of the Commission's Rules of Practice and Procedure. Minnesota P&L states that the proposed rates were approved by the Minnesota Public Utilities Commission and became effective for detail purposes as of January 1, 1998. Minnesota P&L requests that the Commission allow the proposed depreciation rates to become effective as of January 1, 1998.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal **Energy Regulatory Commission, 888** First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385,214). All such motions and protests should be filed on or before November 16, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98–28201 Filed 10–20–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-86-000]

Natural Gas Pipeline Company of America; Notice of Proposed Changes in FERC Gas Tariff

October 15, 1998.

Take notice that on October 13, 1998, Natural Gas Pilepine Company of American (Natural) tendered for filing to be part of its FERC Gas Tariff, Sixth Revised Volume No. 1, Third Revised Sheet No. 386 and Original Sheet No. 387, to be effective January 1, 1999.

Natural states that the filing is submitted pursuant to the January 21, 1998 Stipulation and Agreement (Settlement) approved by the Commission's order issued April 29, 1998 in Docket Nos. RP7–149–003, et al. In the Settlement, Natural and other pipelines, agreed to be voluntary collection agents for shippers who voluntarily choose to contribute to GRI programs through a "check-the-box" approach on pipelines' invoices. Therefore, Natural proposed revised tariff language in Section 39 of the