

20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 98-28063 Filed 10-19-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC98-54-000, et al.]

Rochester Gas and Electric Corporation, et al.; Electric Rate and Corporate Regulation Filings

October 8, 1998.

Take notice that the following filings have been made with the Commission:

1. Rochester Gas and Electric Corporation

[Docket No. EC98-54-000]

Take notice that on October 2, 1998, Rochester Gas and Electric Corporation (RG&E) tendered for filing with the Federal Energy Regulatory Commission (Commission) an amendment in the above-referenced proceeding. RG&E submits herein a copy of the application it filed with the Securities and Exchange Commission for an order granting an exemption from regulation under the Public Utilities Holding Company Act.

A copy of this amendment has been served on the official service list in this proceeding.

Comment date: October 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Sierra Pacific Power Company, Nevada Power Company

[Docket No. EC99-1-000]

Take notice that on October 2, 1998, Sierra Pacific Power Company (Sierra) and Nevada Power Company (Nevada Power) (collectively, Applicants) submitted for filing a Joint Application requesting authorization and approval of their merger (the Merger) under Section 203 of the Federal Power Act. The Applicants have served a copy of

the Application on the regulatory commissions having jurisdiction over the Applicants.

Following the Merger, Sierra and Nevada Power will continue to operate as separate operating utility subsidiaries of Sierra Pacific Resources, Inc. (SPR), Sierra's current holding company parent. SPR will continue as an exempt holding company under the Public Utility Holding Company Act.

The Applicants state that the proposed merger will be in the public interest and will not have an adverse effect on competition, rates or regulation. The Applicants request that the Commission issue its approval, without hearing, no later than March 31, 1999, so that the Merger may be consummated in April of 1999.

In a separate docket, the Applicants have filed a joint Order No. 888 open access transmission tariff, which would take effect upon consummation of the Merger.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Lakewood Cogeneration Limited Partnership (a Delaware Limited Partnership)

[Docket No. EC99-2-000]

Take notice that on October 5, 1998, Lakewood Cogeneration Limited Partnership (LCLP), a Delaware limited partnership, submitted an application, pursuant to 18 CFR 33, seeking authority under Section 203 of the Federal Power Act for the change in control of the ownership of LCLP. LCLP owns a 238 MW natural gas-fired exempt wholesale generating facility located in Lakewood Township, New Jersey.

Affiliates of CMS Energy Corporation, which currently own 45% of the partnership interests of LCLP, have agreed to purchase an additional 35% partnership interest in LCLP from affiliates of Consolidated Natural Gas Company.

LCLP has requested expedited consideration of the application in light of the fact that no changes in the rates charged by LCLP will occur and that there will be no impact on the relevant competitive markets.

Comment date: November 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Southeastern Power Administration

[Docket No. EF98-3011-000]

Take notice that on September 22, 1998 the Deputy Secretary of the Department of Energy confirmed and approved Rate Schedules SOCO-1,

SOCO-2, SOCO-3, SOCO-4, ALA-1-I, MISS-1-I, Duke-1, Duke-2, Duke-3, Duke-4, Santee-1, Santee-2, Santee-3, Santee-4, SCE&G-1, SCE&G-2, SCE&G-3, SCE&G-4, and Pump-1 for power from Southeastern Power Administration's (Southeastern) Georgia-Alabama-South Carolina System of Projects. The approval extends through September 30, 2003.

The Deputy Secretary states that the Commission, by order issued March 18, 1994, in Docket No. EF93-3011-000, confirmed and approved Rate Schedules GA-1-D, GA-2-D, GA-3-C, GU-1-D, ALA-1-H, ALA-3-D, MISS-1-H, MISS-2-D, SC-3-C, SC-4-B, CAR-3-C, SCE-2-C, and GAMF-3-B.

Southeastern proposes in the instant filing to replace these rate schedules.

Comment date: October 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Bear Swamp I LLC

[Docket No. EG99-6-000]

Take notice that on October 1, 1998, Bear Swamp I LLC (Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is the beneficial owner of Bear Swamp Generating Trust No. 1, a Delaware business trust created to purchase an undivided interest in the Bear Swamp Facility, an approximately 597 megawatt (MW) fully automated pumped storage electric power generating facility on the Deerfield River in the towns of Rowe and Florida, Massachusetts.

Comment date: October 19, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. North American Energy Services

[Docket No. EG98-112-000]

Take notice that on September 30, 1998, North American Energy Services Company, a Washington corporation (Applicant), with its principal executive office at Issaquah, Washington, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant has entered into an agreement for operation and maintenance services with TermoCandelaria S.C.A.E.S.P., a sociedad en comandita por acciones and empresa de servicios publicos organized

and existing pursuant to the laws of the Republic of Colombia, to operate and maintain an electric power generating facility located at or near Mamonal, Colombia (the Project). Project facilities include two Westinghouse 501F combustion turbine generators, supporting facilities located at the Site and necessary transmission facilities, all of which will be an eligible facility.

Comment date: October 29, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

7. Cambridge Electric Light Company

[Docket No. EL96-49-006]

Take notice that on July 2, 1998, Cambridge Electric Light Company tendered for filing its refund report in the above-referenced docket.

Comment date: October 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. USGen New England, Inc.

[Docket No. EL99-1-000]

Take notice that on October 1, 1998, USGen New England, Inc. (Applicant) filed with the Federal Energy Regulatory Commission a petition for declaratory order disclaiming jurisdiction and request for expedited consideration.

The Applicant is the owner of the Bear Swamp Facility, an approximately 597 megawatt (MW) fully automated pumped storage electric power generating facility on the Deerfield River in the towns of Rowe and Florida, Massachusetts. Applicant is seeking a disclaimer of jurisdiction in connection with a sale leaseback financing involving the Bear Swamp Facility.

Comment date: October 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Wisconsin Electric Power Company

[Docket No. ER99-36-000]

Take notice that October 5, 1998, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an electric service agreement under its Market Rate Sales Tariff (FERC Electric Tariff, Original Volume No. 8) with Cargill-Alliant, L.L.C. (Cargill-Alliant).

Wisconsin Electric respectfully requests an effective date of October 5, 1998, to allow for economic transactions.

Copies of the filing have been served on Cargill-Alliant, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: October 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Niagara Mohawk Power Corporation

[Docket No. ER99-37-000]

Take notice that on October 5, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and Central Hudson Enterprises Corporation. This Transmission Service Agreement specifies that Central Hudson Enterprises Corporation has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Central Hudson Enterprises Corporation to enter into separately scheduled transactions under which NMPC will provide transmission service for Central Hudson Enterprises Corporation as the parties may mutually agree.

NMPC requests an effective date of September 25, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Central Hudson Enterprises Corporation.

Comment date: October 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Wisconsin Power Electric Power Company

[Docket No. ER99-38-000]

Take notice that on October 5, 1998, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a notification indicating its consent to the assignment of rights and obligations under an electric service agreement for its Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2) as requested by the customer.

Wisconsin Electric respectfully requests effective October 1, 1998, Service Agreement No. 42, with Duke/Louis Dreyfus is assigned to Duke Energy Trading and Marketing, L.L.C., (DETM).

Wisconsin Electric requests waiver of any applicable regulation to allow for the effective dates as requested above. Copies of the filing have been served on DETM, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: October 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Niagara Mohawk Power Corporation

[Docket No. ER99-39-000]

Take notice that on October 5, 1998, Niagara Mohawk Power Corporation tendered for filing effective October 30, 1998, notice of cancellation of Rate Schedule FERC No. 241, effective date May 16, 1996, and any supplements thereto, filed with the Federal Energy Regulatory Commission.

Notice of the proposed cancellation has been served upon Federal Energy Sales, Inc.

Comment date: October 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Niagara Mohawk Power Corporation

[Docket No. ER99-40-000]

Take notice that on October 5, 1998, Niagara Mohawk Power Corporation, tendered for filing notice that effective the October 30, 1998, Rate Schedule FERC No. 209, effective date October 14, 1994, and any supplements thereto, and filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon Duke/Louis Dreyfus, LLC.

Comment date: October 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Niagara Mohawk Power Corporation

[Docket No. ER99-41-000]

Take notice that on October 5, 1998, Niagara Mohawk Power Corporation, tendered for filing notice that effective October 30, 1998, Rate Schedule FERC No. 222, effective date August 8, 1995, and any supplements thereto, and filed with the Federal Energy Regulatory Commission is to be canceled.

Notice of the proposed cancellation has been served upon LG&E Power.

Comment date: October 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Florida Power Corporation

[Docket No. ER99-49-000]

Take notice that on October 5, 1998, Florida Power Corporation (Florida Power), tendered for filing a service agreement providing for firm point-to-point transmission service to Duke Power, a division of Duke Energy Corporation, pursuant to Florida Power's open access transmission tariff.

Florida Power requests that the Commission waive its notice of filing requirements and allow the Service

Agreement to become effective on October 6, 1998.

Comment date: October 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-28064 Filed 10-19-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Open Access Same-time Information System (OASIS) and Standards of Conduct; Notice of Filing of Proposed Standards for Transmission Path Naming and Request for Comments

October 14, 1998.

Take notice that on September 15, 1998, the Commercial Practices Working Group (CPWG), in conjunction with the OASIS How Working Group, tendered for filing proposed standards for transmission path naming submitted in response to a request from the Commission in an order issued in this proceeding on June 18, 1998. *Open Access Same-time Information System and Standards of Conduct*, 83 FERC ¶ 61,360 at 62,463 (1998).

We invite written comments on this filing on or before October 28, 1998. Any person desiring to submit comments should file an original and 14 paper copies and one copy on a computer diskette in WordPerfect 6.1 format or in ASCII format with the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. The comments must contain a caption that references Docket No. RM95-9-003.

Copies of this filing are on file with the Commission and are available for public inspection. The filing will also be posted on the Commission Issuance Posting System (CIPS), an electronic bulletin board and World Wide Web (at WWW.FERC.FED.US) service, that provides access to the texts of formal documents issued by the Commission. The complete text on diskette in WordPerfect format may be purchased from the Commission's copy contractor, RVJ International, Inc. RVJ International, Inc. is located in the Public Reference Room at 888 First Street, N.E., Washington, D.C. 20426.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-28004 Filed 10-19-98; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6178-6]

Policy Review Board Charter Renewal

AGENCY: Environmental Protection Agency.

ACTION: Notice of Policy Review Board charter renewal.

SUMMARY: The Charter for the Environmental Protection Agency's (EPA) Gulf of Mexico Program Policy Review Board (PRB) will be renewed.

FOR FURTHER INFORMATION CONTACT:

Inquiries may be directed to Gloria D. Car, Designated Federal Officer, Gulf of Mexico Program PRB, U.S. EPA, Building 1103, Room 202, Stennis Space Center, MS 39529-6000 at (228) 688-2421.

SUPPLEMENTARY INFORMATION: The Carter for the EPA's Gulf of Mexico Program PRB will be renewed for an additional two-year period as a necessary public committee which is in the public interest, in accordance with the provisions of the Federal Advisory Committee Act (FACA), 5 U.S.C. appl. 2 section 9(c). The purpose of the PRB is to provide advice and counsel to State and Federal agencies on issues associated with environmental management and policy of the Gulf of Mexico. It is determined that the PRB is in the public interest in connection with the performance of duties imposed on the Agency by law.

Dated: October 7, 1998.

Gloria D. Car,

Designated Federal Officer, Gulf of Mexico Program Office.

[FR Doc. 98-28116 Filed 10-19-98; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[OPPTS-00249; FRL-6029-7]

Cooperative Agreements to Develop Authorized Tribal Training, Accreditation, and Certification Programs for Lead-Based Paint Professionals

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of funds availability; solicitation of applications for financial assistance.

SUMMARY: This notice announces EPA's intent to enter into cooperative agreements with Indian tribes to provide financial assistance for purposes of developing EPA-authorized training, accreditation, and certification programs for professionals engaged in lead-based paint activities. In fiscal year 99 (FY 99), EPA is awarding Toxic Substances Control Act (TSCA) section 404(g) grants under two separate programs. The first program is a continuation of the grant program initiated in FY 94 which provides funds to States, territories, the District of Columbia, and Indian tribes for the development and implementation of authorized lead-based paint training, accreditation and certification programs. The second program, and subject of this notice, is a new cooperative agreement program for FY 99 which provides up to \$1.2 million for eligible Indian tribes to be used exclusively for the development of EPA authorized programs to ensure that individuals engaged in lead-based paint activities are properly trained; that training programs are accredited; and that contractors engaged in such activities are certified. EPA's intent is to use these funds to increase the number of Tribes pursuing the development of authorizable programs. Therefore, primary consideration for distribution of assistance will be given to Indian tribes which have not previously received TSCA section 404(g) funding for training, accreditation, and certification programs. These programs and this financial assistance are authorized by section 404 of TSCA. The notice describes eligibility criteria, eligible activities, application procedures and requirements, and funding criteria. There are no matching share requirements for this assistance. Subject to future budget limitations, EPA plans to provide this support on a continuing basis to eligible Indian tribes. All cooperative agreements will be administered by the appropriate EPA Regional office.