

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-28061 Filed 10-19-98; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER95-1007-010, et al.]

**Logan Generating Company, L.P., et al.; Electric Rate and Corporate Regulation Filings**

October 7, 1998.

Take notice that the following filings have been made with the Commission:

**1. Logan Generating Company, L.P.**

[Docket No. ER95-1007-010]

Take notice that on October 2, 1998, Logan Generating Company, L.P. (Logan), tendered for filing an updated market analysis as required by the Commission's order approving market based rates for Logan.

*Comment date:* October 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

**2. Duke Energy Oakland LLC, Duke Energy Morro Bay LLC, Duke Energy Moss Landing LLC**

[Docket Nos. ER98-3416-002, ER98-3417-002, and ER98-3418-002]

Take notice that on September 16, 1998, Duke Energy Moss Landing LLC, Duke Energy Oakland LLC and Duke Energy Morro Bay LLC (collectively, Applicants) each tendered for filing amended rate schedules in compliance with the Commission's August 17, 1998 order, 84 FERC 61,186 (1998). The Applicants amended the rate schedules for Duke Energy Moss Landing LLC,

FERC Electric Rate Schedule No. 3, Duke Energy Oakland LLC, FERC Electric Rate Schedule No. 3 and Duke Energy Morro Bay, FERC Electric Rate Schedule No. 2. The affected rate schedules govern the Applicants sales of certain ancillary services at market-based rates.

The amended rate schedules reflect the Commission's directive to limit the sales of ancillary services to either the California Independent Operator Corporation (California ISO) or others that self-supply ancillary services to the California ISO.

In accordance with the Commission's August 17, 1998, order the amended rate schedules are made effective retroactive to July 1, 1998.

*Comment date:* October 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

**3. Montana Power Trading & Marketing Company**

[Docket No. ER99-20-000]

Take notice that on October 2, 1998, Montana Power Trading & Marketing Company (MPT&M), tendered for filing Electric Energy Sale Agreements for sales of electricity under its Rate Schedule FERC No. 1 to each of the following purchasers:

City of Anaheim  
CNG Power Services Corp.  
NorAm Energy Services  
Power Exchange Corporation  
Seattle City Light  
Utah Association of Municipal Power Systems  
Washington Water Power

MPT&M has proposed to make each of the Electric Energy Sale Agreements with the exception of Washington Water Power, effective on October 3, 1998. MPT&M has proposed to make the Electric Energy Sale agreement with Washington Water Power effective on July 27, 1998.

*Comment date:* October 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

**4. Wisconsin Power & Light Company**

[Docket No. ER99-21-000]

Take notice that on October 2, 1998, Wisconsin Power and Light Company (WP&L) tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and North Central Power Company Inc.

WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of September 11, 1998.

*Comment date:* October 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

**5. San Diego Gas & Electric Company**

[Docket No. ER99-22-000]

Take notice that on October 2, 1998, San Diego Gas and Electric Company (SDG&E) tendered for filing the following revised sheets to the Open Access Distribution Tariff (OATD).

First Revised Sheet No. 14,  
First Revised Sheet Nos. 61 and 62,  
First Revised Sheet Nos. 72 and 73.

SDG&E states that the revised sheets are submitted to resolve a conflict that currently exists between Sections 7 and 16 of the OATD, and to reflect a common loss factor for generators that inject power into SDG&E's system.

Copies of this filing have been served upon the California Public Utilities Commission and other interested parties.

*Comment date:* October 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

**6. Carolina Power & Light Company**

[Docket No. ER99-23-000]

Take notice that on October 2, 1998, Carolina Power & Light Company (CP&L) tendered for filing a Service Agreement for Short-Term Firm Point-to-Point Transmission Service with Duke Power Company. Service to this Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

CP&L is requesting an effective date of September 8, 1998 for this Service Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* October 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

**7. Florida Power & Light Company**

[Docket No. ER99-24-000]

Take notice that on October 2, 1998, Florida Power & Light Company (FPL) filed an executed Service Agreement with Tenaska Power Services Co. for service pursuant to Tariff No. 1 for Sales of Power and Energy by Florida Power & Light and umbrella Service Agreements for short-term transactions with Delmarva Power & Light Company, Tenaska Power Services Co. and Virginia Electric and Power Company for service pursuant to FPL's Market Based Rates Tariff.

FPL requests that the Service Agreements be made effective on September 7, 1998.

*Comment date:* October 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

**8. PECO Energy Company**

[Docket No. ER99-25-000]

Take notice that on October 2, 1998, PECO Energy Company (PECO Energy), filed its Electric Generation Supplier Coordination Tariff (Supplier Tariff). The Supplier Tariff provides for certain transmission-related and wholesale power delivery services that are necessary to implement retail access in PECO Energy's service territory. PECO Energy requests an effective date of November 1, 1998.

*Comment date:* October 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

**9. Central Hudson Gas and Electric Corporation**

[Docket No. ER99-27-000]

Take notice that Central Hudson Gas and Electric Corporation (CHG&E), on October 2, 1998, tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR, a Service Agreement between CHG&E and Tosco Power Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000.

CHG&E requests waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

CHG&E requests an effective date of June 4, 1998 for the Service Agreement.

A copy of this filing has been served on the Public Service Commission of the State of New York.

*Comment date:* October 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

**10. Sierra Pacific Power Company**

[Docket No. ER99-28-000]

On October 2, 1998, Sierra Pacific Power Company (Sierra) submitted for approval the Alturas Intertie Project Interconnection and Operation and Maintenance Agreement (the Agreement), between Sierra, the Bonneville Power Administration (BPA) and PacifiCorp. The Agreement provides for the operation and maintenance and coordinated operation of the Alturas Project which is scheduled to be completed in December 1998. BPA and PacifiCorp concur in the filing.

Sierra has requested an effective date of December 1, 1998.

*Comment date:* October 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

**11. Potomac Electric Power Company**

[Docket No. ER99-29-000]

Take notice that on October 2, 1998, Potomac Electric Power Company (Pepco) tendered for filing service agreements pursuant to Pepco FERC Electric Tariff, Original Volume No. 1, entered into between Pepco and UGI Utilities-Electric Division; and GPU Advanced Resources.

Pepco requests an effective date of October 2, 1998 for these service agreements.

*Comment date:* October 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

**12. Montana Power Trading & Marketing Company**

[Docket No. ER99-30-000]

Take notice that on October 2, 1998, Montana Power Trading & Marketing Company (MPT&M), tendered for filing with the Federal Energy Regulatory Commission an amendment to its original filing in the above referenced docket.

*Comment date:* October 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

**13. Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)**

[Docket No. ER99-31-000]

Take notice that on October 2, 1998, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 5 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of October 1, 1998, to Engage Energy US, L.P.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* October 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

**14. NGE Generation, Inc.**

[Docket No. ER99-32-000]

Take notice that NGE Generation, Inc. (NGE Gen) on October 2, 1998, tendered

for filing pursuant to Section 35 of the Federal Energy Regulatory Commission's Regulations, 18 CFR Part 35, an agreement with NYSEG Solutions, Inc. (NSI). The Agreement allows NGE Gen to enter into power sales transactions with NSI.

NGE Gen requests that the Agreement be deemed effective as of October 3, 1998. To the extent required to give effect to the Agreement, NGE Gen requests waiver of the notice requirements pursuant to Section 35.11 of the Commission's Regulations, 18 CFR 35.11.

NGE Gen served copies of the filing upon the New York State Public Service Commission and NSI.

*Comment date:* October 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

**15. Montaup Electric Company**

[Docket No. ER99-33-000]

Take notice that Montaup Electric Company (Montaup) on October 2, 1998, tendered for filing an agreement (the Agreement), under which it has agreed to sell to TransCanada Power Marketing Ltd. (TCPM), all of its entitlement and obligations under four unit power purchase agreements (PPAs). Under the PPAs, Montaup is entitled to purchase 28% of the output of each of two 250 MW combined cycle gas-fired generating units owned by Ocean State Power I and Ocean State Power II.

Montaup states that under the Agreement TCPM will assume responsibility for paying for Montaup's obligations for capacity and energy under the PPAs, less a fixed monthly support payment that will terminate in December 2007. According to Montaup, the sale of the PPAs is part of a program of divesting itself of generating facilities and power purchase contracts in order to carry out statutes in both Massachusetts and Rhode Island and in compliance with a comprehensive settlement agreement filed in Docket Nos. ER97-2800-000 *et al.* and approved by the Commission, with conditions, on December 19, 1997.

Copies of the filing were served upon appropriate regulatory authorities in Massachusetts and Rhode Island and upon all of Montaup's affected sales customers.

*Comment date:* October 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.

20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**  
Secretary.

[FR Doc. 98-28063 Filed 10-19-98; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC98-54-000, et al.]

#### Rochester Gas and Electric Corporation, et al.; Electric Rate and Corporate Regulation Filings

October 8, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. Rochester Gas and Electric Corporation

[Docket No. EC98-54-000]

Take notice that on October 2, 1998, Rochester Gas and Electric Corporation (RG&E) tendered for filing with the Federal Energy Regulatory Commission (Commission) an amendment in the above-referenced proceeding. RG&E submits herein a copy of the application it filed with the Securities and Exchange Commission for an order granting an exemption from regulation under the Public Utilities Holding Company Act.

A copy of this amendment has been served on the official service list in this proceeding.

*Comment date:* October 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Sierra Pacific Power Company, Nevada Power Company

[Docket No. EC99-1-000]

Take notice that on October 2, 1998, Sierra Pacific Power Company (Sierra) and Nevada Power Company (Nevada Power) (collectively, Applicants) submitted for filing a Joint Application requesting authorization and approval of their merger (the Merger) under Section 203 of the Federal Power Act. The Applicants have served a copy of

the Application on the regulatory commissions having jurisdiction over the Applicants.

Following the Merger, Sierra and Nevada Power will continue to operate as separate operating utility subsidiaries of Sierra Pacific Resources, Inc. (SPR), Sierra's current holding company parent. SPR will continue as an exempt holding company under the Public Utility Holding Company Act.

The Applicants state that the proposed merger will be in the public interest and will not have an adverse effect on competition, rates or regulation. The Applicants request that the Commission issue its approval, without hearing, no later than March 31, 1999, so that the Merger may be consummated in April of 1999.

In a separate docket, the Applicants have filed a joint Order No. 888 open access transmission tariff, which would take effect upon consummation of the Merger.

*Comment date:* December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Lakewood Cogeneration Limited Partnership (a Delaware Limited Partnership)

[Docket No. EC99-2-000]

Take notice that on October 5, 1998, Lakewood Cogeneration Limited Partnership (LCLP), a Delaware limited partnership, submitted an application, pursuant to 18 CFR 33, seeking authority under Section 203 of the Federal Power Act for the change in control of the ownership of LCLP. LCLP owns a 238 MW natural gas-fired exempt wholesale generating facility located in Lakewood Township, New Jersey.

Affiliates of CMS Energy Corporation, which currently own 45% of the partnership interests of LCLP, have agreed to purchase an additional 35% partnership interest in LCLP from affiliates of Consolidated Natural Gas Company.

LCLP has requested expedited consideration of the application in light of the fact that no changes in the rates charged by LCLP will occur and that there will be no impact on the relevant competitive markets.

*Comment date:* November 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Southeastern Power Administration

[Docket No. EF98-3011-000]

Take notice that on September 22, 1998 the Deputy Secretary of the Department of Energy confirmed and approved Rate Schedules SOCO-1,

SOCO-2, SOCO-3, SOCO-4, ALA-1-I, MISS-1-I, Duke-1, Duke-2, Duke-3, Duke-4, Santee-1, Santee-2, Santee-3, Santee-4, SCE&G-1, SCE&G-2, SCE&G-3, SCE&G-4, and Pump-1 for power from Southeastern Power Administration's (Southeastern) Georgia-Alabama-South Carolina System of Projects. The approval extends through September 30, 2003.

The Deputy Secretary states that the Commission, by order issued March 18, 1994, in Docket No. EF93-3011-000, confirmed and approved Rate Schedules GA-1-D, GA-2-D, GA-3-C, GU-1-D, ALA-1-H, ALA-3-D, MISS-1-H, MISS-2-D, SC-3-C, SC-4-B, CAR-3-C, SCE-2-C, and GAMF-3-B.

Southeastern proposes in the instant filing to replace these rate schedules.

*Comment date:* October 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 5. Bear Swamp I LLC

[Docket No. EG99-6-000]

Take notice that on October 1, 1998, Bear Swamp I LLC (Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is the beneficial owner of Bear Swamp Generating Trust No. 1, a Delaware business trust created to purchase an undivided interest in the Bear Swamp Facility, an approximately 597 megawatt (MW) fully automated pumped storage electric power generating facility on the Deerfield River in the towns of Rowe and Florida, Massachusetts.

*Comment date:* October 19, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 6. North American Energy Services

[Docket No. EG98-112-000]

Take notice that on September 30, 1998, North American Energy Services Company, a Washington corporation (Applicant), with its principal executive office at Issaquah, Washington, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant has entered into an agreement for operation and maintenance services with TermoCandelaria S.C.A.E.S.P., a sociedad en comandita por acciones and empresa de servicios publicos organized