NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50–259, 50–260 and 50–296]

Tennessee Valley Authority; Notice of Withdrawal of Application for Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (NRC, the Commission) has granted a request by the Tennessee Valley Authority (the licensee) to withdraw its December 30, 1997, application for an amendment to Facility Operating License Nos. DPR–33, DPR–52 and DPR–68 issued to the licensee for operation of the Browns Ferry Nuclear Plant (BFN), Units 1, 2 and 3, respectively, located in Limestone County, Alabama. Notice of consideration of issuance of this amendment was published in the **Federal Register** on February 11, 1998 (63 FR 6999).

The purpose of the licensee's amendment request was to revise the BFN Custom Technical specifications (CTS) to remove an identified non-conservatism concerning the number of residual heat removal system service water (RHRSW) pumps required for multi-unit operation. This change also proposed to reduce the number of RHRSW pumps required to be operable after a unit has been in the cold shutdown condition for more than 24 hours.

On July 14, 1998, NRC issued Amendment Nos. 234, 253, and 212 to Facility Operating License Nos. DPR–33, DPR–52, and DPR–69 for BFN Units 1, 2, and 3, respectively, which approved conversion of CTS to Improved Technical Specifications (ITS). These license amendments also approved the licensee's December 30, 1997 proposed CTS change relating to the RHRSW pumps operation. As a result, by letter dated September 18, 1998, the licensee informed the staff that it no longer requires staff action relating to its December 30, 1997 application for CTS change relating to RHRSW pump operation. Thus the licensee's December 30, 1997 application is considered withdrawn by the licensee.

For further details with respect to this action, see the application for amendments dated December 30, 1997, the licensee's September 18, 1998 letter and the staff's letter dated October 8, 1998, which are available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street NW., Washington, DC and at the local public document room located at the Athens Public Library, 405 E. South Street, Athens, Alabama.

Dated at Rockville, Maryland, this 8th day of October 1998.

For the Nuclear Regulatory Commission.

L. Raghavan,

Senior Project Manager, Project Directorate II–3, Division of Reactor Projects—I/II, Office of Nuclear Reactor Regulation.

[FR Doc. 98–27948 Filed 10–16–98; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[Docket No. 50–213; License No. DPR–61]

Connecticut Yankee Atomic Power Company; Receipt of Petition for Director's Decision Under 10 CFR 2.206

Notice is hereby given that by petition dated September 11, 1998, Citizens Awareness Network (Petitioner) has requested that the U.S. Nuclear Regulatory Commission (NRC) take action with regard to the Haddam Neck Plant. Petitioner requests that the NRC (1) immediately revoke or suspend the Connecticut Yankee Atomic Power Company (CYAPCO) operating license for the Haddam Neck Plant, (2) hold an informal public hearing on the petition in the vicinity of the site, and (3) consider requiring CYAPCO to conduct decommissioning activities under 10 CFR Part 72.

As the bases for these requests, Petitioner states that CYAPCO (1) demonstrates incompetence in creating and maintaining a safe work environment and an effective well-trained staff and (2) is not conducting its decommissioning activities in accordance with its Post Shutdown Decommissioning Activities Report (PSDAR) and therefore poses an undue risk to public health.

With regard to the Petitioner's request for immediate revocation or suspension of CYAPCO's operating license, under the provisions of 10 CFR 50.82(a)(2), HNP is no longer authorized to operate or place fuel in the reactor. The permanently shutdown and defueled status of the plant substantially reduces the risk to public health and safety. The decommissioning activities at Haddam Neck have not resulted in radiation exposure to any individual or effluent releases to the environment in excess of regulatory limits. Based on these facts, the Petitioner's request to immediately revoke or suspend the operating license for Haddam Neck has been denied.

With regard to the Petitioner's request for an informal public hearing, the staff reviewed the PSDAR and found that CYAPCO has followed the sequence of activities included in the PSDAR as Figure 1, ''CY Decommissioning Schedule.'' Additionally, CYAPCO committed to controlling radiation exposure to offsite individuals to levels less than both the Environmental Protection Agency's Protective Action Guides and NRC regulations. Both radiation exposures to individuals and effluents to the environment due to decommissioning activities have been within regulatory limits. Based on these facts, the staff found that no undue risk to public health and safety is present. The staff also determined that the Petitioner neither provided new information that raised the potential for a significant safety issue (SSI) nor presented a new SSI or new information on a previously evaluated SSI. Therefore, the criteria for an informal public hearing, contained in Part III (c) of Management Directive 8.11, are not satisfied and the Petitioner's request for an informal public hearing has been denied.

The request is being treated pursuant to 10 CFR 2.206 of the Commission's regulations. As provided for by Section 2.206, action will be taken on this request within a reasonable time. A copy of the petition is available for inspection at the Commission's Public Document Room, 2120 L Street, NW., Washington DC, and at the Local Public Document Room at the Russell Public Library, 123 Broad Street, Middletown, Connecticut 06457.

Dated at Rockville, Maryland this 7th day of October 1998.

For the Nuclear Regulatory Commission.

Samuel J. Collins,

Director, Office of Nuclear Reactor Regulation.

[FR Doc. 98–27947 Filed 10–16–98; 8:45 am]

BILLING CODE 7590–01–P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 35–26926]

Filings Under the Public Utility Holding Company Act of 1935, as Amended (''Act'')

October 9, 1998.

Notice is hereby giving that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated under the Act. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) and any amendment is/are available for public inspection through the Commission's Office of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by November 3, 1998, to the Secretary, Securities and Exchange Commission, Washington, DC 20549, and serve a copy on the relevant applicant(s) and/or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. Any request for hearing should identify specifically the issues of fact or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After November 3, 1998, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

Columbia Energy Group, et al. (70–9139)

Columbia Energy Group (''Columbia''), a registered holding company, Columbia's service company subsidiary, Columbia Energy Group Service Corporation, Columbia's liquified natural gas subsidiaries, Columbia LNG Corporation and CLNG Corporation, Columbia's trading subsidiary, Columbia Atlantic Trading Corporation, Columbia's energy services and marketing subsidiaries, Columbia Energy Services Corporation, Columbia Assurance Agency, Inc., Columbia Energy Marketing Corporation, Columbia Energy Power Marketing Corporation, Columbia Service Partners, Inc., Energy.COM Corporation, Columbia Deep Water Services Company, and Columbia Energy Group Capital Corporation, all located at 13880 Dulles Corner Lane, Herndon, Virginia 20171–4600, Columbia's exploration and production subsidiaries, Columbia Natural Resources, Inc., Alamco, Inc., Alamco-Delaware, Inc., Hawg Hauling & Disposal, Inc., and Columbia Natural Resources Canada, Ltd., all located at 900 Pennsylvania Avenue, Charleston, West Virginia 25302, Columbia's gas transmission subsidiaries, Columbia Gas Transmission Corporation, 12801 Fair Lakes Parkway, Fairfax, Virginia 22030–0146, and Columbia Gas Gulf Transmission Company, 2603 Augusta, Suite 125, Houston, Texas 77057, Columbia's network services subsidiaries, Columbia Network Services Corporation and CNS Microwave, Inc., both located at 1600 Dublin Road, Columbus, Ohio 43215–1082, Columbia's propane distribution subsidiary, Columbia Propane Corporation, 9200 Arboretum Parkway, Suite 140, Richmond, Virginia 23236, Columbia's captive insurance subsidiary, Columbia Insurance Corporation, Ltd., Craig Appin House, 8 Wesley Street, Hamilton HM EX, Bermuda, and Columbia's other subsidiaries, Columbia Electric Corporation, Tristar Pedrick Limited Corporation, Tristar Pedrick General Corporation, Tristar Binghamton Limited Corporation, Tristar Binghamton General Corporation, Tristar Vineland Limited Corporation, Tristar Vineland General Corporation, Tristar Rumford Limited Corporation, Tristar Georgetown General Corporation, Tristar Georgetown Limited Corporation, Tristar Fuel Cells Corporation, TVC Nine Corporation, TVC Ten Corporation and Tristar System, Inc., all located at 13880 Dulles Corner Lane, Herndon, Virginia 20171–4600, have filed an application-declaration under sections 6(a)(2), 7, 9(a), 10, and 12(c) under the Act and rules 42, 43, 46, and 54 under the Act.

Columbia requests authorization to acquire the securities of, or an interest in, one or more entities primarily engaged in the exploration, development, production, manufacture, storage, transportation or supply of natural gas or synthetic gas within the United States and for these entities to receive an exemption from the Act under rule 16 under the Act. Columbia represents that each of the entities it proposes to acquire (as stated in rule 16): (1) will not be a ''public utility company'' as defined in section 2(a)(5) of the Act; (2) will be or has been organized to engage primarily in the exploration, development, production, manufacture, storage, transportation or supply of natural or synthetic gas; and (3) will not have more than 50% of its voting securities or other voting interests owned, directly or indirectly, by one or more registered holding companies. Columbia further represents that its investments will be limited to entities which satisfy the definition of ''gas-related company'' for purposes of rule 58 under the Act.

Columbia's nonutility subsidiaries [1] propose to amend their certificates of incorporation to change the par value of equity securities directly or indirectly held by Columbia, and to declare and pay dividends to Columbia out of capital thus created or otherwise existing, to the extent permitted by state law.

[1] Columbia's nonutility subsidiaries are all subsidiaries other than its gas distribution subsidiaries, namely, Columbia Gas of Kentucky, Inc., Columbia Gas of Maryland, Inc., Columbia Gas of Ohio, Inc., Columbia Gas of Pennsylvania, Inc., and Columbia Gas of Virginia, Inc.

Montaup Electric Co., et al. (70–9357)

Montaup Electric Company (''Montaup''), P.O. Box 2333, Boston, Massachusetts 02107, and Eastern Edison Company (''Eastern Edison''), 750 West Center Street, West Bridgewater, Massachusetts 02379, each an electric utility subsidiary company of Eastern Utilities Associates (''EUA''), a registered holding company, have filed a declaration under section 12(c) of the Act and rules 42, 46, and 54 under the Act.

Montaup proposes, from time to time through December 31, 2003, to redeem or acquire and retire up to an aggregate amount of $235 million of its outstanding debenture bonds, preferred stock, or common stock (''Montaup Securities'') from Eastern Edison. The redemption price for debenture bonds will be the principal amount plus accrued interest. The repurchase price for Montaup's preferred stock and common stock will be their original purchase price. All of the Montaup Securities are issued in the name of, and beneficially owned by, Eastern Edison.

Montaup proposes to finance these redemptions and repurchases with: (1) Proceeds from the divestiture of its generation assets which are being sold in accordance with applicable orders of the Federal Energy Regulatory Commission, the Massachusetts Department of Telecommunications and Energy, and the Rhode Island Public Utilities Commission; (2) proceeds from a possible securitization financing or conventional financing; (3) cash flow; and (4) borrowings under other available credit facilities.

Eastern Edison proposes, from time to time through December 31, 2003, to repurchase and retire, in one or more transactions, up to an aggregate amount of $50 million of its outstanding common stock from EUA. The repurchase price for Eastern Edison's common stock will be the original issue price. Eastern Edison currently has outstanding 2,891,357 shares of common stock, all of which are owned by EUA.

Eastern Edison proposes to finance these acquisitions with: (1) Cash flow; (2) the proceeds from credit facilities; and (3) the proceeds from the redemption and repurchase of the Montaup Securities. The proceeds from the redemption and repurchase of Montaup Securities are initially required to be deposited with the Trustee under the Indenture of First Mortgage and Deed of Trust of Eastern Edison dated September 1, 1948 (''Eastern Indenture''). To the extent these proceeds are not used to redeem

first mortgage bonds issued under the Eastern Indenture, Eastern Edison will obtain their release through the use of available bond credits, as defined in Section 8.03 of the Eastern Indenture, or by the use of available net additions, as defined in Section 8.02 of the Eastern Indenture.

In addition, Eastern Edison requests authorization to pay dividends up to an aggregate amount of $50 million out of capital and unearned surplus, and Montaup requests authorization to pay dividends up to an aggregate amount of $30 million out of capital and unearned surplus.

GPU, Inc. (70–9351)

GPU, Inc. (''GPU''), 300 Madison Avenue, Morristown, New Jersey 07962, a registered holding company, has filed an application-declaration under sections 6(a), 7, 9(a), 10 and 12(c) of the Act and rules 42 and 54 under the Act.

GPU proposes to adopt a stockholder rights plan (''Plan'') and to enter into a Rights Agreement (''Agreement'') with Chase Mellon Shareholder Services, Inc. (''Rights Agent''). Under the Plan, GPU's Board of Directors (''Board'') proposes to declare a dividend of one right (''Right'') for each outstanding share of GPU common stock, $2.50 par value (''Common Stock''), payable to stockholders of record on the tenth business day after the Commission has issued an order requested by this application-declaration (''Record Date''). Each Right would entitle the holder to purchase one-tenth of a share of Common Stock at a price of $120 per whole share of Common Stock, subject to adjustment (''Purchase Price''). Under the Agreement, the Rights will be created and issued to stockholders by the Rights Agent.

Initially under the Agreement, the Rights will not be exercisable and will be evidenced by, and traded with, the Common Stock certificates outstanding on the Record Date. They may be exercised on the Distribution Date, which is defined in the Agreement as the earlier of: (1)(ten days after the first public announcement that any person or group has acquired beneficial ownership of 10% or more of Common Stock (''Acquiring Person''), without Board approval (''Acquisition Event'') and (2) ten business days, unless extended by the Broad, after any person or group has commenced a tender or exchange offer which would, upon its consummation, result in the person or group becoming an Acquiring Person (this event together with an Acquisition Event, ''Triggering Events''). On the occurrence of either Triggering Event, each Right will be evidenced by a Right Certificate, which may then be traded independently of the Common Stock.

In the event that a person becomes an Acquiring Person, Right holders will have the right to receive Common Stock (or, in certain circumstances, cash, property or other GPU securities) having a value equal to two times the effective Purchase Price (''Discount Purchase Price''). If after the occurrence of an Acquisition Event, GPU is acquired by another person or entity not controlled by GPU or 50% of GPU's consolidated assets or earning power are sold or transferred to another person or entity not controlled by GPU, each Right holder may exercise a Right and receive for each Right the common stock of the acquiring company at the Discount Purchase Price. If a Triggering Event occurs, all Rights that are, and under certain circumstances were, held by an Acquiring Person become null and void.

The terms of the Rights may be amended by the Board without the consent of Right holders prior to the Distribution Date in any manner. After the Distribution Date, the Board generally may amend the terms to cure ambiguities and alter the Agreement to correct or conform defective provisions consistent with the interests of holders. The Purchase Price payable, and the number of shares of Common Stock or other securities issuable, on the exercise of the Rights may be adjusted by the Board from time to time to prevent dilution under particular circumstances. With certain exceptions, no adjustment in the Purchase Price will be required unless the adjustment would result in a one percent or more change in the Purchase Price.

GPU may redeem the Rights, as a whole, at an adjustable price of $.001 per Right, at any time prior to the date that any person has become an Acquiring Person or the Right's expiration date, August 6, 2008. At any time after any person or group becomes an Acquiring Person and before any other person or group, other than GPU and certain related entities, becomes the beneficial owner of 50% or more of the outstanding shares of Common Stock, the Board may direct the exchange of shares of Common Stock for all or any part of the Rights. The exchange rate would be the lesser of (i) three shares of Common Stock per Right, as adjusted and (ii) a *pro rata* portion of the total number of shares of Common Stock then available for issuance.

American Electric Power Co., et al. (70–8779)

American Electric Power Company, Inc. (''AEP''), a registered holding company, its nonutility subsidiary, American Electric Power Service Corporation, both of 1 Riverside Plaza, Columbus, Ohio, 43215, and AEP's eight wholly owned electric utility subsidiary companies, Appalachian Power Company and Kingsport Power Company, both of 40 Franklin Road, SW, Roanoke, Virginia 24011, Columbus Southern Power Company, 215 North Front Street, Columbus, Ohio, 43215, Indian Michigan Power Company, One Summit Square, P.O. Box 60, Fort Wayne, Indian, 46801, Kentucky Power Company, 1701 Central Avenue, Ashland, Kentucky, 41101, Ohio Power Company, 301 Cleveland Avenue, S.W., Canton, Ohio, 44701, AEP Generating Company, 1 Riverside Plaza, Columbus, Ohio, 43215, Wheeling Power Company, 51 Sixteenth St., Wheeling, West Virginia, 26003 and AEP Energy Service, Inc., a nonutility subsidiary company of AEP (''AEP Energy'') 1 Riverside Plaza, Columbus, Ohio, 43215, have filed a post-effective amendment to an application-declaration filed under section 6(a), 7, 9(a), 10, 12(b) and 13(b) of the Act and rules 45, 54 90 and 91 under the Act.

By orders dated September 13, 1996 (HCAR No. 26572) and September 27, 1996 (HCAR No. 26583) (''September Orders''), AEP was authorized to form one or more direct or indirect nonutility subsidiaries (''New Subsidiaries'') to broker and market electric power, natural and manufactured gas, emission allowances, coal, oil, refined petroleum products and natural gas liquids (''Energy Commodities''). As a result of the authorization granted in the September Orders, AEP formed AEP Energy. The Commission also authorized AEP to guarantee through December 31, 2000 up to $50 million of debt and up to $200 million of other obligations of the New Subsidiaries (''Guarantee Authority''). Subsequently, by order dated May 2, 1997 (HCAR No. 26713) (''May Order'') the Commission expanded the Guarantee Authority so that AEP could guarantee the debt and other obligations of the New Subsidiaries for all energy-related company activities and the debt and other obligations of any subsidiary acquired or established.

Applicants now purpose to extend the period of the Guarantee Authority authorization through December 31, 20001 and to increase the Guarantee Authority of debt from $50 million up to $100 million under the terms and conditions stated in the September Orders and May Order. Additionally, Applicants seek authority for AEP Energy and the New Subsidiaries to broker and market Energy Commodities at wholesale and retain in Canada.

For the Commission, by the Division of Investment Management, under delegated authority.

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 98–27910 Filed 10–16–98; 8:45 am]

BILLING CODE 8010–01–M

SECURITIES AND EXCHANGE COMMISSION

Sunshine Act Meetings

Notice is hereby given, pursuant to the provisions of the Government in the Sunshine Act, Pub. L. 94–409, that the Securities and Exchange Commission will hold the following meetings during the week of October 19, 1998.

An open meeting will be held on Wednesday, October 21, 1998, at 10:00 a.m. A closed meeting will be held on Thursday, October 22, 1998, at 11:00 a.m.

Commissioners, Counsel to the Commissioners, the Secretary to the Commission, and recording secretaries will attend the closed meeting. Certain staff members who have an interest in the matters may also be present.

The General Counsel of the Commission, or his designee, has certified that, in his opinion, one or more of the exemptions set forth in 5 U.S.C. 552b(c)(4), (8), (9)(A) and (10) and 17 CFR 200.402(a)(4), (8), (9)(i) and (10), permit consideration of the scheduled matters at the closed meeting.

Commissioner Johnson, as duty officer, voted to consider the items listed for the closed meeting in a closed session.

The subject matter of the open meeting scheduled for Wednesday, October 21, 1998, at 10:00 a.m., will be: The Commission will consider whether to adopt rules 3b-12, 3b-13, 3b-14, 3b-15, 11a1–6, 15a-1, 15b9–2, 15c3–4, 17a-12, 36a1–1, and 36a1–2 under the Securities Exchange Act of 1934 (''Exchange Act'') and amendments to Rule 30–3 and Exchange Act rules 8c-1, 15b1–1, 15c2–1, 15c2–5, 15c3–1, 15c3–3, 17a-3, 17a-4, 17a-5, 17a-11, and Form X–17A–5 (FOCUS report). The rules and rule amendments tailor capital, margin, and other broker-dealer regulatory requirements to a class of registered dealers, called OTC derivatives dealers, that are active in over-the-counter derivatives markets. Registration as an OTC derivatives dealer is an alternative to registration as a fully regulated broker-dealer, and is available to entities that engage in dealer activities in eligible OTC derivative instruments and that meet certain financial responsibility and other requirements. For further information, please contact Catherine McGuire, Chief Counsel, Division of Market Regulation at (202) 942–1161, or Michael Macchiaroli, Associate Director, Division of Market Regulation at (202) 942–0132.

The subject matter of the closed meeting scheduled for Thursday, October 22, 1998, at 11:00 a.m., will be:

Institution and settlement of injunctive actions.

Institution and settlement of administrative proceedings of an enforcement nature.

Opinion.

At times, changes in Commission priorities require alterations in the scheduling of meeting items. For further information and to ascertain what, if any, matters have been added, deleted or postponed, please contact: The Office of the Secretary at (202) 942–7070.

Dated: October 14, 1998.

Jonathan G. Katz,

Secretary.

[FR Doc. 98–28056 Filed 10–15–98; 8:45 am]

BILLING CODE 8010–01–M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–40543; File No. SR–NASD–98–70]

Self-Regulatory Organizations; Notice of Filing of Proposed Rule Change by the National Association of Securities Dealers, Inc. To Establish a Logon Identification Fee for Nasdaq's Mutual Fund Quotation System

October 9, 1998.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (''Act''),[1] notice is hereby given that on September 18, 1998 the National Association of Securities Dealers, Inc. (''NASD'') through its wholly-owned subsidiary, the Nasdaq Stock Market, Inc. (''Nasdaq''), filed with the Securities and Exchange Commission (''Commission'') the proposed rule change as described in Items I, II, and III below, which Items have been prepared by Nasdaq. On October 1, 1998, the NASD submitted Amendment No. 1 to the proposed rule change.[2] The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The NASD and Nasdaq are proposing to amend NASD Rule 7090 to add a logon identification fee for subscribers to Nasdaq's Mutual Fund Quotation System (''MFQS'' or ''Service'') that use the MFQS to transmit to Nasdaq fund-pricing and other required information. Below is the text of the proposed rule change. Additions are italicized.

* * * * *

7090. Mutual Fund Quotation Service

(a) Funds included in the Mutual Fund Quotation Service *(''MFQS'')* shall be assessed an annual fee of $275 per fund authorized for the News Media Lists and $200 per fund authorized for the Supplemental List. Funds authorized during the course of an annual billing period shall receive a proration of these fees but no credit or refund shall accrue to funds terminated during an annual billing period. In addition, there shall be a one-time application processing fee of $250 for each new fund authorized.

(b) Funds included in the MFQS and pricing agents designated by such funds (''Subscriber''), shall be assessed a monthly fee of $75 for each logon identification obtained by the Subscriber. A Subscriber may use a logon identification to transmit to Nasdaq pricing and other information that the Subscriber agrees to provide to Nasdaq.

* * * * *

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the NASD included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. Nasdaq has prepared summaries, set forth in Section A, B, and C below, of the most significant aspects of such statements.

(A) Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

1. Purpose

The NASD and Nasdaq are proposing to amend NASD Rule 7090 to establish a $75 monthly logon identification fee

[1] 15 U.S.C. 78s(b)(1).

[2] *See,* letter from Robert E. Aber, Senior Vice President and General Counsel, Nasdaq, to Katherine A. England, Assistant Director, Commission (Oct. 1, 1998). In Amendment No. 1, Nasdaq clarified its position that the proposed logon identification fee is designed to cover only the cost of administering and maintaining the Internet security system.