

facilities will be installed at the Greasewood header facility as well as a 40-foot by 19-foot meter building and a 12-foot by 10-foot control building. TransColorado states that the estimated cost of the project is \$4,254,000.

TransColorado states that the proposed extension will greatly enhance the likelihood for success for the TransColorado project by providing the opportunity for TransColorado to connect to multiple additional supply sources at a single location. The existing authorized northern terminus connects only with Questar. TransColorado believes the extension will assist it subscribing the remaining capacity on the pipeline system and provide greatly expanded flexibility to producers, marketers, and shippers. The proposed extension will not increase overall system capacity. The market support for the project will be the same as the market support for the existing authorized system. TransColorado has submitted precedent agreements covering firm transportation of 210,000 Dekatherms per day. TransColorado states that each of these contracts will be modified to reflect the proposed Greasewood terminus as a receipt point.

TransColorado requests an order authorizing the project no later than November 1, 1998, so that the proposed facilities may be constructed and placed in service on December 15, 1998, the target in-service date for Phase II of the TransColorado project, which is now under construction.

TransColorado states that it intends to file an NGA Section 4 rate case on or about October 30, 1998, that includes the costs associated with the proposed 5.3 mile Greasewood Extension Project.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before October 14, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list

maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order.

However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for TransColorado to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 98-27434 Filed 10-13-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-241-001]

Tuscarora Gas Transmission Company; Notice of Compliance Filing

October 7, 1998.

Take notice that on October 1, 1998, Tuscarora Gas Transmission Company (Tuscarora) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, to be effective December 1, 1998:

Third Revised Sheet No. 4

Third Revised Sheet No. 5

Tuscarora asserts that the purpose of this filing is to comply with the Commission's September 21 Order in Docket No. RP98-240-000. In its September 21 Order the Commission directed that Tuscarora submit tariff sheets reflecting its justification of the current rates.

Tuscarora states that copies of this filing were mailed to each person on the official service list in this proceeding and to customers of Tuscarora and interested state regulatory agencies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98-27439 Filed 10-13-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-57-000]

U-T Offshore System; Notice of Proposed Changes in FERC Gas Tariff

October 7, 1998.

Take notice that on October 2, 1998, U-T Offshore System (U-TOS) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the

following tariff sheets, to become effective November 2, 1998.

Fourth Revised Sheet No. 46
Second Revised Sheet No. 46A
Original Sheet No. 46B
Original Sheet No. 46C
Second Revised Sheet No. 47
Sub Ninth Revised Sheet No. 73
Sub Fourth Revised Sheet No. 73A
Sub Third Revised Sheet No. 73B

U-TOS asserts that the purpose of this filing is to comply with the Commission's July 15, 1998, letter order in the captioned proceeding regarding Order No. 587-G. Pipelines must comply with the adoption of Version 1.2 of the GISB standards (284.10(b)) and the standards regarding the posting of information on websites and retention of electronic information (284.10(c)(3)(ii) through (v)).

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.314 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-27430 Filed 10-13-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-25-005]

West Texas Gas, Inc.; Notice of Compliance Filing

October 7, 1998.

Take notice that on October 2, 1998, West Texas Gas, Inc. (WTG) tendered for filing revised tariff sheets implementing a May 18, 1998 Settlement approved by the Commission's September 17, 1998 letter order in this proceeding. In accordance with the Settlement and the Commission's order, the revised tariff sheets are to be effective May 1, 1998.

First Revised Volume No. 1

First Revised Sheet No. 1
Substitute Second Revised Sheet No. 2
Substitute Twenty-Sixth Revised Sheet No. 4
Substitute Second Revised Sheet No. 5
First Revised Sheet No. 6
Substitute Second Revised Sheet No. 7
First Revised Sheet No. 8
First Revised Sheet No. 10
First Revised Sheet No. 11
First Revised Sheet No. 12
Original Sheet No. 12A
First Revised Sheet No. 14
Second Revised Sheet No. 22
Substitute Third Revised Sheet No. 23
Original Sheet No. 23A
Original Sheet No. 23B
Substitute Third Revised Sheet No. 24
Substitute Third Revised Sheet No. 25
Substitute Third Revised Sheet No. 26
First Revised Sheet No. 33

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-27438 Filed 10-13-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-761-000]

Viking Gas Transmission Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed 1999 Expansion Project and Request for Comments on Environmental Issues

October 7, 1998.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the Viking Gas Transmission Company's 1999 Expansion Project.¹ This EA will be

¹ Viking Gas Transmission Company's application was filed with the Commission under Section 7 of the Natural Gas act and Part 157 of the Commission's regulations.

used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a Viking Gas Transmission Company (Viking) representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. Viking would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, Viking could initiate condemnation proceedings in accordance with state law. A fact sheet addressing a number of typically asked questions, including the use of eminent domain, is attached to this notice as appendix 2.²

Summary of the Proposed Project

Viking proposes to construct the 1999 Expansion Project to provide firm winter capacity to serve new loads at various delivery points and to increase system reliability and flexibility for existing Viking shippers. Viking seeks authority to construct and operate:

1. Five loops of 24-inch-diameter pipeline totaling 45.0 miles as follows:

- a. Hallock Loop—about 8.2 miles long, extending from milepost (MP) 2202 - 1+0.0³ to MP 2202 - 1+8.2 in Kittson and Marshall Counties, Minnesota;
 - b. Angus Loop—about 8.3 miles long, extending from MP 2204 - 1+11.8 to MP 2204 - 1+20.1 in Polk County, Minnesota;
 - c. Ada Loop—about 10.1 miles long, extending from MP 2208 - 1+0.0 to MP 2208 - 1+10.1 in Clay County, Minnesota;
 - d. Frazee Loop—about 7.4 miles long, extending from MP 2210 - 1+0.0 to MP 2210 - 1+7.4 in Otter Tail County, Minnesota; and
 - e. Staples Loop—about 11.0 miles long,⁴ extending from MP 2213 - 1+9.9 to MP 2213 - 1+21.0 in Morrison County, Minnesota;
2. Minor permanent aboveground ancillary facilities:

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, DC 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.

³ Viking's mileposting resets to 0.0 at each mainline valve. Therefore, each pipeline section between Viking's mainline valves is mileposted independently. For example: MP 2202 - 1-8.2 denotes a physical location 8.2 miles downstream of mainline valve number 2201 - 1.

⁴ The numerical discrepancy is due to rounding.