

McKee in the Commission's Office of External Affairs, at (202) 208-1088.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-26932 Filed 10-7-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission

October 2, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* New Major License.
- b. *Project No.:* P-2721-013.
- c. *Date Filed:* September 28, 1998.
- d. *Applicant:* Bangor Hydro-Electric Company.
- e. *Name of Project:* Howland Hydro Project.
- f. *Location:* On the Piscataquis River in Penobscot County, near Howland, Maine.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).
- h. *Applicant Contact:* Robert S. Briggs, Bangor Hydro-Electric Company, 33 State Street, Bangor, ME 04401, (207) 945-5621.
- i. *FERC Contact:* Ed Lee (202) 219-2809.
- j. *Comment Date:* 60 days from the filing date of license application.
- k. *Description of Project:* The existing Howland Project consists of: (1) a 660-foot-long gravity dam; (2) a 270-acre reservoir; (3) four 9 by 9-foot gates; (4) a 570-foot-long spillway; (5) an abandoned fishway; (6) an operating fishway and log sluice section; (7) a 90-foot-long cutoff wall; (8) a powerhouse with an installed capacity of 1,875-kW; and (9) appurtenant facilities. The applicant estimates that the total average annual generation would be 8,300 MWh. All generated power is utilized within the applicant's electric utility system.

1. With this notice, we are initiating consultation with the **MAINE STATE HISTORIC PRESERVATION OFFICER (SHPO)**, as required by Section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in

order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date of this application and serve a copy of the request on the applicant.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-26937 Filed 10-7-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Preliminary Permit

October 2, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
- b. *Project No.:* 11619-000.
- c. *Date filed:* August 26, 1998.
- d. *Applicant:* Mokelumne River Water and Power Authority.
- e. *Name of Project:* Middle Bar Project.
- f. *Location:* On Mokelumne River, in Amador and Calaveras Counties, California.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Mr. Henry M. Hirata, PE, Mokelumne River Water and Power Authority, P.O. Box 1810, 1810 E. Hazelton Avenue, Stockton, CA 95201, (209) 468-3000.
- i. *FERC Contact:* Mr. Robert Bell, (202) 219-2806.
- j. *Comment Date:* December 11, 1998.
- k. *Description of Project:* The proposed project would consist of: (1) a proposed 190-foot-high, 800-foot-long Concrete Arch dam; (2) a proposed reservoir having a storage capacity of 40,000 acre-feet with normal water surface elevation of 684 feet msl; (3) a proposed intake structure; (4) a proposed 200-foot-long 15-foot-diameter steel penstock; (5) a proposed powerhouse containing one generating unit with an installed capacity of 31-MW; (6) a proposed outlet works; (7) a proposed 3-mile-long, 230-kV transmission line; and (8) appurtenant facilities.

The project would have an annual generation of 80 GWH and would be sold to a local utility.

1. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C and D2.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9 Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and

Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A Copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-26959 Filed 10-7-98; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6174-1]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; NSPS Polymeric Coating of Supporting Substrates

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: NSPS Subpart VVV; for the Polymeric Coating of Supporting Substrates Facilities, Part 60, Subpart VVV; OMB No. 2060-0181; EPA No. 1284.05; expiration date February 28, 1999. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before November 9, 1998.

FOR FURTHER INFORMATION CONTACT: For a copy of the ICR, call Sandy Farmer at EPA, by phone at (202) 260-2740, by E-Mail at Farmer.Sandy@epamail.epa.gov or download off the Internet at <http://www.epa.gov/icr/icr.htm>, and refer to EPA ICR No. 1284.05.

SUPPLEMENTARY INFORMATION:

Title: NSPS Subpart VVV, Polymeric Coating of Supporting Substrates Facilities; OMB No. 2060-0181; EPA No. 1284.05; Expiration date February 28, 1999. This is a request for an extension of a currently approved collection.

Abstract: All data in this ICR that is recorded and reported is required by 40 CFR part 60, subpart VVV. The monitoring and record keeping requirements include: maintain records of startups, shutdowns, malfunctions, periods where the continuous monitoring system is inoperative (60.7(b)), and of all measurements including performance test measurements, operating parameters of monitoring device results for catalytic or thermal incinerator, carbon adsorption system, condensation system, vapor capture system and/or total enclosure (60.744(c-h); and monitor actual 12-month VOC use and make semi-annual estimate of projected VOC use, if affected facility uses less than 95 Mg/year of VOC or is subject to provisions specified in § 60.742(c)(3) and other information required by this part recorded in a permanent file suitable for inspection. The file shall be retained for at least two years.

Following notification of startup, the reviewing authority might inspect the source to check if the pollution control devices are properly installed and operated. Performance test reports are used by the Agency to discern a source's initial capability to comply with the

emission standard, and note the operating conditions specified above under which compliance was achieved. Data obtained during periodic visits by Agency personnel from records maintained by the respondents are tabulated and published for internal Agency use in compliance and enforcement programs. The semiannual reports are used for problem identification, as a check on source operation and maintenance, and for compliance determinations.

The required information consisting of emissions data and other information have been determined not to be private. However, any information submitted to the agency for which a claim of confidentiality is made will be safeguarded according to the Agency policies.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on March 5, 1998. (63 FR 10870). No comments were received.

Burden Statement: The annual public reporting and record keeping burden for this collection of information is estimated to average 79 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

New Affected Entities: Owners or Operators of Polymeric Coating Operations of Supporting Substrates.

Estimated Number of Respondents: 56.

Frequency of Response: Initial report, semiannual report of compliance and quarterly reports of non-compliance or monitoring failings.

Estimated Total Annual Hour Burden: 14,376 hours.