

(from \$0.0007 to \$0.0006 per Dth) and a decrease in the Inter-Zone surcharge of \$0.0002 per Dth (from \$0.0016 to \$0.0014 per Dth). Iroquois further states that Sixth Revised Sheet No. 48 updates the applicable zonal allocation factors underlying its current rates.

Iroquois states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of these filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-26953 Filed 10-7-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-2-110-000]

#### Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff

October 2, 1998.

Take notice that on September 30, 1998, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing to become part its FERC Gas Tariff, First Revised Volume No. 1, Twenty-second Revised Sheet No. 4, with an effective date of November 1, 1998.

Iroquois states that pursuant to Part 154 of the Commission's regulations and Section 12.5 of the General Terms and Conditions of its tariff, it is filing Twenty-second Revised Sheet No. 4 and supporting workpaper as part of its first annual Transportation Cost Rate Adjustment filing to reflect changes in Account No. 858 costs for the twelve month period commencing November 1, 1998. According to Iroquois, the revised tariff sheet reflects reduced rates which

will be charged by Tennessee Gas Pipeline Company commencing November 1, 1998.

Iroquois states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-26954 Filed 10-7-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-797-000]

#### Maritimes & Northeast Pipeline, L.L.C.; Notice of Application

October 2, 1998.

Take notice that on September 23, 1998, Maritimes & Northeast Pipeline, L.L.C. (Maritimes), 1284 Soldiers Field Road, Boston, Massachusetts 02135, filed an application pursuant to Section 7(c) of the Natural Gas Act for authorization to construct, install, own, operate and maintain facilities near Veazie, Maine (the Veazie Lateral). These facilities are necessary to connect Maritimes' system to a new 520 megawatt nominal capacity electric generation facility (the Maine Independence Station) to be constructed by Casco Bay Energy Company, L.L.C. (Casco Bay) in Veazie, all as more fully set forth in the application on file with the Commission and open to public inspection.

The Veazie lateral will generally consist of a 1.1-mile, 12-inch diameter lateral pipeline commencing at Mile Post (MP) 223.6 of Maritimes' 24-inch diameter mainline and terminating at Casco Bay's plant site and a

measurement facility in Veazie. Firm lateral transportation service of up to 105,000 Dekatherms per day (Dth/d) on the Veazie Lateral will be provided to Casco Bay pursuant to proposed open-access incremental firm Rate Schedule MNLFT. The proposed initial monthly reservation charge is \$0.8501 Dth/d.

If the Commission rejects Maritimes' proposed Rate Schedule MNLFT, Maritimes requests approval under Section 154.112(b) of a service agreement provision that may constitute a material deviation from Maritimes' Rate Schedule MN365 form of service. Maritimes notes that Article III of the service agreement under Rate Schedule MN365 provides that, because Casco Bay is paying for capacity only on the Veazie Lateral, Casco Bay's rights under Maritimes' tariff including capacity rights, capacity release rights, and flexible point rights relate only to Casco Bay's capacity on the Veazie Lateral.

The estimated cost for the 1.1-mile pipeline is \$4,003,300 and the meter station is \$1,589,600, totaling \$5,592,900. The proposed pipeline lateral will cross the Penobscot River.

Maritimes states that it has been informed that Casco Bay received all necessary permits and that Casco Bay commenced construction of the Maine Independence Station on September 8, 1998, to be able to provide service to its market by May 1, 2000.

Maritimes requests that the Commission issue a Preliminary Determination in this proceeding by no later than March 1, 1999, and a final certificate by June 1, 1999, to assure that Casco Bay and Maritimes can construct and place their respective facilities in service by January 1, 2000, with commercial operations on June 1, 2000.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 23, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211 and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to

jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be necessary for Maritimes to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-26956 Filed 10-7-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-724-000]

#### Maritimes & Northeast Pipeline, L.L.C.; Supplemental Notice of Application

October 2, 1998.

Take notice that the processing procedure for the above referenced proceeding has been changed. As originally filed on August 13, 1998, and supplemented on August 20, 1998, Maritimes & Northeast Pipeline, L.L.C. (Maritimes), filed its request in this proceeding pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205 and 157.211(b)) (blanket certificate—prior notice).<sup>1</sup> On October 1, 1998, Maritimes filed a letter with the Commission which requested that the Commission process its filing in this proceeding pursuant to Sections 157.7 of the Commission's Regulations (18 CFR 157.7) (abbreviated Section 7(c) certificate application).

This change in processing procedure is required because Maritimes has added a request to this proceeding which is not appropriate under the blanket certificate—prior notice procedure. Maritimes now requests

approval, under Section 154.112(b) of the Commission's Regulations, of a service agreement provision that may constitute a material deviation from Maritimes's Rate Schedule MN365 form of service agreement. In this proceeding, Article III of the service agreement for Gorham Energy Limited Partnership (Gorham Energy) provides that, because Gorham Energy is only paying for capacity on the Gorham Delivery Point Lateral, Gorham Energy's rights under Maritimes' tariff including capacity rights, capacity release rights, and flexible point rights relate only to Gorham Energy's capacity on the Gorham Delivery Point Lateral. The Commission can consider such a request if the processing of this proceeding is under the abbreviated Section 7(c) certificate application process.

No other changes in Maritimes proposal has been made and the due date for any person to file a motion to intervene or notice of intervention and/or protest pursuant to Rules 214 and/or 211 of the Commission's Procedural Rules (18 CFR 385.214 and 385.211) remains October 13, 1998, the due date originally proscribed under the blanket certificate—prior notice procedure.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-26957 Filed 10-7-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-423-000]

#### Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 2, 1998.

Take notice that on September 3, 1998, Mississippi River Transmission Corporation (MRT) tendered for filing as part of its Gas Tariff, Third Revised Volume No. 1, the tariff sheets listed below to be effective November 1, 1998.

Thirty First Revised Sheet No. 5  
Thirty First Revised Sheet No. 6  
Twenty Eighth Revised Sheet No. 7

MRT states that the purpose of this filing is to remove MRT's Gas Supply Realignment Costs (GSRC) surcharges included in MRT's Firm Transportation rates and in that portion that MRT collects GSRC in its volumetric rates, pursuant to Section 16.3 of the General Terms and Conditions of MRT's FERC Gas Tariff. MRT further states that the removal of these charges does not foreclose MRT from making future

GSRC recovery filings, as reflected in its General Terms and Conditions of its Tariff.

MRT states that a copy of this filing is being mailed to each of MRT's customers and to the state commissions of Arkansas, Illinois and Missouri.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-26944 Filed 10-7-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-1-16-000]

#### National Fuel Gas Supply Corporation; Notice of Tariff Filing

October 2, 1998.

Take notice that on September 30, 1998, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheet to become, effective October 1, 1998.

Twelfth Revised Sheet No. 9

National asserts that the purpose of this filing is to comply with the Commission's order issued February 16, 1996, in Docket Nos. RP94-367-000, et al. Under Article I, Section 4, of the settlement approved in that order, National must redetermine quarterly the Amortization Surcharge to reflect revisions in the Plant to be Amortized, interest and associated taxes, and a change in the determinants. The recalculation produced an Amortization Surcharge of 10.92 cents per dth.

National Fuel states that copies of its filing have been served upon all

<sup>1</sup> See Notice of Request under Blanket Certificate, issued by Commission on August 27, 1998, and published in the **Federal Register** on September 2, 1998, at 63 FR 46781.