

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. RP98-404-000]

Mississippi River Transmission  
Corporation; Notice of Filing

September 24, 1998.

Take notice that on September 16, 1998, Mississippi River Transmission Corporation (MRT) tendered for filing as part of the General Terms and Conditions to FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheets:

Second Revised Sheet No. 98  
Third Revised Sheet No. 99  
Original Sheet No. 99-A  
Original Sheet No. 99-B  
Original Sheet No. 99-C  
Original Sheet No. 99-D  
Original Sheet No. 99-E  
Second Revised Sheet No. 185

MRT proposes an effective date of October 16, 1998, and states that the purpose of this filing is to revise MRT's method of allocating and awarding available firm capacity utilizing a net present value method and to eliminate MRT's current method of maintaining a capacity queue. MRT further states that it proposes to utilize MRT's current queue as a "tie-breaker" applicable to awards of firm capacity that would otherwise be of equal economic value.

MRT states that the copy of this filing is being mailed to each of MRT's customers and to the state commissions of Arkansas, Illinois and Missouri.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-26110 Filed 9-29-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. RP98-409-000]

Mobile Bay Pipeline Company; Notice  
of Compliance Filing

September 24, 1998.

Take notice that on September 18, 1998, Mobile Bay Pipeline Company (Mobile Bay) tendered for filing the following tariff sheets in its FERC Gas Tariff, Second Revised Volume No. 1, to be effective October 19, 1998.

Fifth Revised Volume No. 1  
Fourth Revised Sheet No. 184  
Fourth Revised Sheet No. 185

Mobile Bay filed the above referenced tariff sheets in compliance with the Commission's Final Order No. 587-H issued July 15, 1998, requiring interstate natural gas pipelines to implement the intra-day GISB standards by November 2, 1998. This compliance filing incorporates GISB standards Version 1.2 by reference and requests waiver to file all of its tariff sheets implementing the GISB standards pending Commission decision in Docket No. CP98-747. This compliance filing addresses the changes that Mobile Bay is making to its tariff resulting from implementation of the GISB standards.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-26111 Filed 9-29-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. CP98-794-000]

Northwest Pipeline Corporation; Notice  
of Application

September 24, 1998.

Take notice that on September 18, 1998, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP98-794-000, an application pursuant to Section 7(C) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) regulations, for a blanket certificate of public convenience and necessity authorizing the construction and operation of temporary compression facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Northwest seeks authorization to temporarily install and operate portable compressor units at the existing Chehalis Compressor Station in Lewis County, Washington and at a proposed new Fort Lewis Compressor Station in Pierce County, Washington. Northwest also requests certificate authorization to construct the appurtenant facilities at those two sites necessary to accommodate the portable compressor units.

Northwest proposes to construct a new Fort Lewis Compressor Station and related facilities (excluding a permanent compressor unit). Northwest also proposes to construct appurtenant facilities at the existing Chehalis Compressor Station necessary to accommodate temporary operation of a portable turbine compressor unit.

Northwest states that it owns two portable Solar Centaur compressor units (4,700 ISO-rated horsepower each) which currently are dedicated to temporarily replacing out-of-service permanent units under existing blanket certificate authority. Northwest requests blanket authority, with pre-granted abandonment, for temporary installation and operation of the existing portable Solar Centaur compressor units—one each at the new Fort Lewis Compressor Station and the existing Chehalis Compressor Station; but only when such portable units are not needed for their primary function of temporarily replacing out-of-service permanent compressor units.

Northwest avers that the Fort Lewis/Chehalis area of Northwest's system historically has been an operational bottleneck for movement of Canadian

gas supplies southward during off-peak periods. Northwest states that the proposed project will increase Northwest's off-peak physical south flow capacity through the Fort Lewis area by as much as 75 MDth/d to 130 MDth/d, depending upon upstream market conditions.

Any person desiring to be heard or making any protest with reference to said application should on or before October 15, 1998, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Comments will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the

Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on these applications if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northwest to appear or be represented at the hearing.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-26100 Filed 9-29-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-789-000]

#### Questar Pipeline Company; Notice of Request Under Blanket Authorization

September 24, 1998.

Take notice that on September 17, 1998, Questar Pipeline Company (Questar), 180 East 100 South, P.O. Box 45360, Salt Lake City, Utah 84145-0360, filed in Docket No. CP98-789-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate new delivery and receipt-point facilities, located in Rio Blanco County, Colorado, to deliver natural gas to and receive natural gas from Davis Gas Processing, Inc. (Davis), under Questar's blanket certificate issued in Docket No. CP82-491-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Questar states that natural gas volumes would be delivered to Davis at

the proposed new Davis Greasewood Delivery and Receipt-Point. Questar declares that Davis would process the natural gas by extracting liquids and liquefiable hydrocarbons for their economic value and would then redeliver residue gas to Questar at the tailgate of the Piceance Creek Plan, Davis' non-jurisdictional gas processing plant. Questar asserts that the residue gas would re-enter their system via a 12-inch diameter lateral to be installed as part of the proposed new facilities. Questar states that Davis would deliver thermal equivalent volumes of natural gas to them elsewhere on Questar's system. Questar explains that the residue natural would be transported to delivery points on Questar's system including pipeline interconnections with TransColorado Gas Transmission Company, Colorado Interstate Gas Company, and Northwest Pipeline Corporation.

Questar's facilities proposed to be installed include: (1) two 12-inch diameter Daniel Senior orifice meters, (2) flow control facilities, (3) one 12' by 12' meter building, (4) one 8' by 10' control building, and (5) approximately 1,700 feet of 12-inch diameter buried lateral and miscellaneous valves and fittings. Questar states that the total estimated cost of the Davis Greasewood Delivery and Receipt-Point is \$744,000.

Questar states that it intends to deliver to Davis, via the Davis Greasewood Delivery and Receipt-Point, natural gas volumes up to 40,000 Mcf per day. Questar declares that the proposed deliveries and receipts will not cause Questar to exceed the maximum daily quantities applicable to the transportation services provided to Questar's transportation customers. Questar further states that deliveries of natural gas to Davis and redeliveries from Davis to Questar will be made pursuant to a natural gas processing agreement between the parties.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for