

20. Duke Energy Oakland LLC, Duke Energy Morro Bay LLC, Duke Energy Moss Landing LLC

[Docket Nos. ER98-3416-002, ER98-3417-002 and ER98-3418-002] (Not Consolidated)

Take notice that on September 16, 1998, Duke Energy Moss Landing LLC, Duke Energy Oakland LLC and Duke Energy Morro Bay LLC (collectively, Applicants) each tendered for filing amended rate schedules in compliance with the Commission's August 17, 1998 order, 84 FERC ¶ 61,186 (1998). The Applicants amended the rate schedules for Duke Energy Moss Landing LLC, FERC Electric Rate Schedule No. 3, Duke Energy Oakland LLC, FERC Electric Rate Schedule No. 3 and Duke Energy Morro Bay, FERC Electric Rate Schedule No. 2. The affected rate schedules govern the Applicants' sales of certain ancillary services at market-based rates.

The amended rate schedules reflect the Commission's directive to limit the sales of ancillary services to either the California Independent System Operator Corporation (California ISO) or others that self-supply ancillary services to the California ISO.

In accordance with the Commission's August 17, 1998, order the amended rate schedules are made affective retroactive to July 1, 1998.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-25935 Filed 9-28-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2628-047 Alabama]

Alabama Power Company; Notice of Availability of Environmental Assessment

September 23, 1998.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47910), the Office of Hydropower Licensing (OHL) has prepared an environmental assessment (EA) for an application to amend the exhibit-R Recreation Plan and Change of Project Boundary on Lake Harris, the project reservoir. Alabama Power Company (licensee) proposes to increase recreational and hunting lands, permit access to currently restricted land, reduce natural undeveloped land, and remove residential lands from the project.

In the EA, staff concludes that approval of the licensee's proposal would not constitute a major Federal action significantly affecting the quality of the human environment. The Harris Project is located on the Tallapoosa River in Clay, Cleburne and Randolph Counties, Alabama.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA are available for review at the Commission's Reference and Information Center, Room 2-A, 888 North Capitol, N.E., Washington, D.C. 20426.

David P. Boergers,

Secretary.

[FR Doc. 98-25941 Filed 9-28-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Filed with the Commission

September 23, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Action:* Notice of Final Design, Construction Methods, and Timing of Construction Activities, Including Final Design Drawings and Specifications for the North Shore

Erosion Control Plan for the Kerr Hydroelectric Project.

b. *Project No.:* 5-041.

c. *Filing Date:* June 24, 1998.

d. *Licensee:* Montana Power Company and Confederated Salish and Kootenai Tribes of the Flathead Reservation.

e. *Name of Project:* Kerr Hydroelectric Project.

f. *Location:* Flathead River, Flathead and Lake Counties, Montana.

g. *Authorization:* Article 73 of the project license.

h. *Licensee contact:* Mr. Larry Thompson, General Manager, Power Generation, Montana Power Company, 40 East Broadway, Butte, MT 59701-9394, (406) 723-5421.

i. *FERC Contact:* Robert Grieve (202) 219-2655.

j. *Comment Date:* November 4, 1998.

k. *Description of Proceeding:* Article 73 requires the licensee to file final design, construction methods, and timing of construction activities, including final design drawings and specifications, for the north shore erosion control plan at Flathead Lake. Article 73 also requires the licensee, in addition to erosion control measures to be located along the Flathead Waterfowl Production Area (WPA) on Flathead Lake, to construct a shore-aligned erosion protection segment east of the WPA eastern boundary. The licensee's filing includes the design, construction methods, and timing of construction activities for: (1) a shore-aligned revetment structure of approximately 3,400 feet located on the west side of the Flathead River mouth extending northwest, which will adjoin an existing 200-foot-long revetment; (2) a shore-aligned revetment structure of approximately 4,400 feet located on the east side of the Flathead River mouth extending east to the eastern boundary of the WPA; and (3) riverbank protection along the west side of the Flathead River from the river mouth extending north to the northern boundary of the WPA. The filing did not include the design for the shore-aligned erosion protection segment east of the WPA as required by article 73. The licensee states that because offshore revetments along the WPA are no longer required, a transition structure to prevent additional erosion is no longer necessary. In addition, the subject revetment is not needed to protect wildlife habitat on the WPA. Further, in conveying the parcels of private property, the licensee reserved easements permitting it to flood these properties and otherwise affect the land in connection with operation of the project. By this notice, the Commission requests comments on the licensee's

plan as filed, to include the licensee's exclusion of the erosion protection segment east of the WPA boundary.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's Representatives.

David P. Boergers,

Secretary.

[FR Doc. 98-25939 Filed 9-28-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of Licenses

September 23, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Amendment of licenses.
- b. *Project Nos:* 1855-021, 1989-011, 2077-013, and 2669-015.
- c. *Date Filed:* August 10, 1989.
- d. *Applicant:* New England Power Company and USGen New England, Inc.
- e. *Name of Projects:* Bellows Falls, Wilder, Fifteen Mile Falls, and Bear Swamp.
- f. *Location:* Bellows Falls: On the Connecticut River, in Cheshire & Sullivan Counties, New Hampshire, and in Windham & Windsor Counties, Vermont; Wilder: On the Connecticut River, in Grafton County, New Hampshire, and Orange & Windsor Counties, Vermont; Fifteen Miles: On the Connecticut River in Grafton County, New Hampshire, Caledonia County, Vermont; Bear Swamp: On the Deerfield River, in Franklin and Berkshire Counties, Massachusetts.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).
- h. *Applicant Contact:* John A. Whittaker, IV, Attorney, Winston & Strawn, 1400 L Street, N.W., Washington, DC 20005, Tel: (202) 371-5766.
- i. *FERC Contact:* Mohamad Fayyad, (202) 219-2665.
- j. *Comment Date:* November 4, 1998.
- k. *Description of Amendments:* Licensee proposes to delete from projects' boundaries transmission lines/facilities that are no longer considered primary facilities, as follows:
 - Bellows Falls Project (P-1855):* Licensee proposes to delete three multi-wound step-up transformers from the project's boundary. The three transformers are integral parts of the licensee's regional transmission system.
 - Wilder Project (P-1892):* Licensee proposes to delete to 13.8-kV bus, two banks of 13.8/46-kV step-up transformers, a 13.8/115-kV step-up transformer bank, and the 115-kV appurtenances from the project's boundary. These transmission facilities are integral parts of the licensee's regional transmission system.
 - Fifteen Mile Falls Project (P-2077):* Licensee proposes to delete certain transmission facilities from the project's boundary. These facilities are:

McIndoes Development: the step-up substation (except the four 2.4/34.5-kV step-up transformers), and the 34.5-kV 5.6-mile-long transmission line extending from the transformer bank to the Comerford switching station.

Comerford Development: the substation and switchyard (except the four 13.8/230-kV step-up transformers and four 1,500-foot-long circuits extending from the step-up generation transformers to the 230-kV switchyard).

Moore Development: the step-up substation and the two 230-kV, 7-mile-long single circuit transmission line extending from the switchyard to the Comerford switchyard.

The above transmission facilities of the Fifteen Mile Falls project are integral parts of the licensee's regional transmission system.

Bear Swamp (P-2669): Licensee proposes to delete a 115-kV, 1.6-mile-long tap line from Bear Swamp to the Adams-Harriman 115-kV line; the connecting circuits between the 115-kV bus and the 13.8-kV bus at Bear Swamp; and the 115-kV switchyard. These transmission facilities are integral parts of the licensee's regional transmission system.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must be in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each