

petition are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-25487 Filed 9-23-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-788-000]

#### Williams Gas Pipeline Central, Inc.; Notice of Request Under Blanket Authorization

September 18, 1998.

Take notice that on September 16, 1998, Williams Gas Pipeline Central, Inc. (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP98-788-000 a request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, 157.216) for authorization (1) to replace and relocate the Kansas Gas Service Company, a division of ONEOK, Inc. (Kansas Gas) Gardner Junior High School meter setting and appurtenant facilities to the tap site, and (2) to abandon in place by sale to Kansas Gas approximately 285 feet of 2-inch lateral pipeline downstream of the relocated meter, all in Johnson County, Kansas, under the authorization issued in Docket No. CP82-479-000,<sup>1</sup> pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

The estimated construction cost is approximately \$57,217, which will be reimbursed by Kansas Gas through firm transportation.

Williams states that this change is not prohibited by an existing tariff and that it has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to its other customers.

Any person or the Commission staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be

authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-25485 Filed 9-23-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL96-74-002, et al.]

#### Enron Power Marketing, Inc. v. El Paso Electric Company, et al.; Electric Rate and Corporate Regulation Filings

September 18, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. Enron Power Marketing, Inc. v. EL Paso Electric Company

[Docket Nos. EL96-74-002 and EL97-8-002]

Take notice that on June 12, 1998, El Paso Electric Company (EPE), tendered for filing revisions to the open access transmission tariff of its FERC Electric Tariff, Original Volume No. 1.

*Comment date:* October 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Tampa Electric Company

[Docket Nos. ER95-1775-003 and OA96-116-000]

Take notice that on September 15, 1998, Tampa Electric Company (Tampa Electric), tendered for filing a refund report in compliance with the Commission's letter order issued June 10, 1998, approving the settlement agreement in Docket Nos. ER95-1775-000, OA96-116-000, and OA96-116-001.

Copies of the refund report have been served on affected customers, the Florida Public Service Commission, and the Georgia Public Service Commission.

*Comment date:* October 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Mid-Continent Area Power Pool

[Docket No. ER98-3454-000]

Take notice that on September 14, 1998, Mid-Continent Area Power Pool tendered for filing Notice of Withdrawal of its filing made on June 22, 1998 of "Schedule R: Redispatch Service," as amended on June 25, 1998.

*Comment date:* October 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 4. FPL Energy Power Marketing, Inc.

[Docket No. ER98-3566-000]

Take notice that on September 15, 1998, FPL Energy Power Marketing, Inc. (FPL PM), amended its filing in this docket to seek an effective date of October 1, 1998.

FPL PM hereby requests that instead of the date requested in the September 4th filing, the tariff be made effective on October 1, 1998.

*Comment date:* October 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 5. International Energy Ventures, Inc.

[Docket No. ER98-4264-000]

Take notice that on September 11, 1998, International Energy Ventures, Inc. (IEV) filed an amended petition with the Commission for acceptance of IEV Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations, and name change of International Energy Group, Inc. from its previous filing.

IEV intends to engage in wholesale electric power and energy purchases and sales as a marketer. IEV is not in the business of generating or transmitting electric power.

*Comment date:* October 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 6. Florida Power & Light Company

[Docket No. ER98-4534-000]

Take notice that on September 15, 1998, Florida Power & Light Company (FPL), tendered for filing proposed service agreements with Tampa Electric Company for Short-Term Firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreement be permitted to become effective on August 1, 1998.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

*Comment date:* October 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 7. Northeast Utilities Service Company

[Docket No. ER98-4535-000]

Take notice that on September 15, 1998, Northeast Utilities Service Company (NUSCO), tendered for filing Service Agreements to provide Non-Firm Point-To-Point Transmission Service and Firm Point-To-Point

<sup>1</sup> See, 20 FERC ¶ 62,592 (1982).

Transmission Service to Griffin Energy Marketing, L.L.C., under the NU System Companies Open Access Transmission Service Tariff No. 9.

NUSCO states that a copy of this filing has been mailed to Griffin Energy Marketing, L.L.C.

NUSCO requests that the Service Agreements become effective September 18, 1998.

*Comment date:* October 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **8. PP&L, Inc.**

[Docket No. ER98-4536-000]

Take notice that on September 15, 1998, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company) (PP&L), tendered for filing a Service Agreement dated September 4, 1998 with Aquila Power Corporation (Aquila) under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Volume No. 5. The Service Agreement adds Aquila as an eligible customer under the Tariff.

PP&L requests an effective date of September 15, 1998, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Aquila and to the Pennsylvania Public Utility Commission.

*Comment date:* October 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Unutil Power Corporation**

[Docket No. ER98-4538-000]

Take notice that on September 15, 1998, in accordance with Section 35.13, 18 CFR 35.13, Unutil Power Corporation (Unutil) submitted for filing an amended System Agreement among Unutil Power Corporation, Concord Electric Company and Exeter & Hampton Electric Company to establish the terms and conditions and the rate formula for Interim Transition Service and Interim Default Service that Unutil Power Corporation (UPC) will provide to Concord Electric Company and Exeter & Hampton Electric Company. The Amended System Agreement also provides for the divestiture of UPC's power supply portfolio as a means of quantifying stranded costs.

Unutil requests that the Amended System Agreement be permitted to become effective March 1, 1999.

Copies of the filing were served upon the Public Utilities Commission of the State of New Hampshire.

*Comment date:* October 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **10. PJM Interconnection, L.L.C.**

[Docket No. ER98-4539-000]

Take notice that on September 15, 1998, the Reliability Committee established under the terms of the Reliability Assurance Agreement Among Load Serving Entities in the PJM Control Area (RAA), and PJM Interconnection, L.L.C. (PJM), jointly tendered for filing, pursuant to section 205 of the Federal Power Act, revised pages to the RAA to amend Article 2 and add a new section 6.4.3 to the RAA. The revisions to the RAA address the role of the PJM Board of Managers (PJM Board) under the RAA. The Commission's acceptance of the revisions is intended to resolve the complaint proceeding in Docket No.

PJM and the Reliability Committee request a waiver of the provisions of the Commission's regulations in 18 CFR 35.13.

PJM and the Reliability Committee request an effective date of September 1, 1998.

Copies of this filing were served upon all PJM members, all state regulatory commissions in the PJM control area, and all parties to Docket No. EL98-60-000.

*Comment date:* October 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Louisville Gas and Electric Company Kentucky Utilities Company**

[Docket No. ER98-4540-000]

Take notice that on September 15, 1998, Louisville Gas and Electric Company (LG&E), and Kentucky Utilities Company (KU) (Applicants or Companies), tendered for filing a joint market-based sales service rate schedule (Rate MBSS), that will be the market-based rate schedule under which the Companies will henceforth (upon Commission approval) conduct all market-based rate transactions, and grant certain waivers and authorizations.

*Comment date:* October 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Idaho Power Company**

[Docket No. ER98-4541-000]

Take notice that on September 15, 1998, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission a Service Agreement under Idaho Power Company FERC Electric Tariff No. 6, Market Rate Power Sales Tariff, between Idaho Power Company and The Montana Power Trading & Marketing Company.

*Comment date:* October 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Idaho Power Company**

[Docket No. ER98-4542-000]

Take notice that on September 15, 1998, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission, an executed Service Agreement for Non-Firm Point-to-Point Transmission Service between Idaho Power Company and PG&E Energy Trading-Power, L.P. under Idaho Power Company FERC Electric Tariff No. 5, Open Access Transmission Tariff.

*Comment date:* October 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **14. PP&L, Inc.**

[Docket No. ER98-4543-000]

Take notice that on September 15, 1998, PP&L, Inc. (PP&L), filed with the Federal Energy Regulatory Commission (Commission) an Electric Generation Supplier Coordination Tariff applicable to entities licensed to serve retail electricity customers under the Commonwealth of Pennsylvania's retail access program (EGSs). The purpose of this Tariff is to permit PP&L to provide EGSs with certain services subject to the Commission's jurisdiction under the Federal Power Act, which will facilitate the ability of EGSs to meet their obligations as transmission customers and load serving entities under the PJM Open Access Transmission Tariff and related agreements of the Pennsylvania-New Jersey-Maryland Interconnection LLC.

PP&L states that a copy of this filing has been provided to the Pennsylvania Public Utility Commission and to each signatory of the Joint Petition for Full Settlement of PP&L, Inc.'s Restructuring Plan and Related Court Proceedings in Pennsylvania Public Utility Commission Docket No. R-00973954.

*Comment date:* October 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Long Island Lighting Company**

[Docket No. ER98-4544-000]

Take notice that on September 15, 1998, the Long Island Power Authority (Authority) on behalf of its subsidiary, Long Island Lighting Company (LIPA), d/b/a LIPA tendered for filing Notices of Cancellation of Rate Schedules 10, 11, 14-16, 18, 24, 30, 33-45, 52, 53, and 55-57 filed with the Federal Energy Regulatory Commission by LILCO.

The Authority requests that the Commission deem that these Notices of

Cancellation were effective as of May 29, 1998, the date of LILCO's purchase of LILCO. The cancellation is attributable to the purchase of LILCO by the Authority, a corporate municipal instrumentality and political subdivision of the State of New York. LILCO, now doing business as LIPA, is now a "municipality" within the meaning of Section 201(f) of the Federal Power Act and is no longer required to file or maintain its contracts as rate schedules with the Commission. The underlying contracts are not being terminated.

Notice of the proposed cancellation and the appropriate rate schedule designation has been served upon the following:

Rate Schedule No. 10—Central Hudson Gas and Electric Corporation  
 Rate Schedule No. 11—Orange and Rockland Utilities  
 Rate Schedule No. 14—Central Hudson Gas and Electric Corporation  
 Rate Schedule No. 15—Village of Freeport, New York  
 Rate Schedule No. 16—Central Hudson Gas and Electric Corporation  
 Rate Schedule No. 18—New England Power Pool / New York Power Pool  
 Rate Schedule No. 24—Orange and Rockland Utilities  
 Rate Schedule No. 30—Rockville Centre, New York  
 Rate Schedule No. 33—NU Operating Companies  
 Rate Schedule No. 34—New York Power Authority / Brookhaven National Laboratory  
 Rate Schedule No. 35—Connecticut Light and Power Company / Western Massachusetts Electric Company  
 Rate Schedule No. 36—Village of Greenport, New York  
 Rate Schedule No. 37—New England Power Company  
 Rate Schedule No. 38—Boston Edison Company  
 Rate Schedule No. 39—Connecticut Light and Power Company  
 Rate Schedule No. 40—New York Power Authority  
 Rate Schedule No. 41—Nassau County Public Utility Agency  
 Rate Schedule No. 42—Suffolk County Electric Agency  
 Rate Schedule No. 43—Consolidated Edison Company of New York, Incorporated  
 Rate Schedule No. 44—Consolidated Edison Company of New York, Incorporated  
 Rate Schedule No. 45—Consolidated Edison Company of New York, Incorporated  
 Rate Schedule No. 52—Consolidated Edison Company of New York, Incorporated

Rate Schedule No. 53—NU Operating Companies  
 Rate Schedule No. 55—Montaup Electric Company  
 Rate Schedule No. 56—Associated Universities, Incorporated  
 Rate Schedule No. 57—Village of Freeport, New York

*Comment date:* October 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Long Island Lighting Company

[Docket No. ER98-4545-000]

Take notice that on September 15, 1998, the Long Island Power Authority (LIPA) on behalf of its subsidiary, Long Island Lighting Company (LILCO), d/b/a LIPA tendered for filing Notices of Cancellation of the Power Sales Tariff filed with the Federal Energy Regulatory Commission (FERC or Commission) by LILCO on August 10, 1995 and the Open Access Transmission Tariff filed with the Commission by LILCO on July 9, 1996.

The Authority requests that the Commission deem that these Notices of Cancellation were effective as of May 29, 1998, the date of LIPA's purchase of LILCO. The cancellation is attributable to the purchase of LILCO by the Authority, a corporate municipal instrumentality and political subdivision of the State of New York. LILCO, now doing business as LIPA, is now a "municipality" within the meaning of Section 201(f) of the Federal Power Act and is no longer required to file or maintain its contracts as rate schedules with the Commission.

The underlying power sales contract is not being terminated. The Authority has adopted a superseding open access transmission tariff applicable to LIPA and has filed it with the Commission under the safe harbor procedures of Order No. 888. That filing is docketed as Docket No. NJ98-4-000.

Notice of the proposed cancellation has been served upon the following:  
 Electricity Consumers Resource Council  
 Northeast Utilities Service Company  
 New England Power Company  
 Niagara Mohawk Power Corporation  
 Morrison & Hecker, L.L.P.  
 Koch Energy Trading, Inc.  
 Bracewell & Patterson, L.L.P.  
 Duncan, Weinberg, Genzer & Pembroke  
 John & Hengerer  
 Enron Power Marketing, Inc.  
 Huber, Lawrence & Abell  
 New York State Electric & Gas Corporation  
 Engage Energy U.S., L.P.  
 Central Maine Power Company  
 Consolidated Edison Company of New York, Inc.

New York Power Authority  
 Dahlen, Berg & Company  
 Dynegy Power Services, Inc.  
 Electric Clearinghouse, Inc.  
 New York State Dep't of Public Service  
 New England Power Service Company  
 Enron Corporation  
 Swidler & Berlin  
 New York Mercantile Exchange  
 U.S. Generating Company  
 Municipal Electric Utilities Association of New York  
 Equitable Power Services Company  
 Duke Energy Trading & Marketing, LLC  
 Brickfield, Burchette & Ritts, P.C.  
 Electric Clearinghouse, Inc.  
 Rochester Gas & Electric Corporation  
 Vastar Power Marketing, Inc.  
 Fred Saffer & Associates  
 Cleary, Gottlieb, Steen & Hamilton  
 Vitol Gas & Electric LLC  
 Panenergy Power Services, Inc.  
 Noram Energy Services, Inc.  
 Couch, White, Brenner, Howard, et al.  
 Nixon, Hargrave, Devans & Doyle  
 Statoil Energy Trading, Inc.

*Comment date:* October 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Long Island Lighting Company

[Docket No. ER98-4546-000]

Take notice that on September 15, 1998, the Long Island Power Authority (LIPA) on behalf of its subsidiary, Long Island Lighting Company (LILCO), d/b/a LIPA tendered for filing Notices of Cancellation of Service Agreement Nos. 1 through 15 under LILCO's Open Access Transmission Tariff, FERC Electric Tariff No. 2.

The Authority requests that the Commission deem that these notices of cancellation were effective as of May 29, 1998, the date of LIPA's purchase of LILCO. The cancellation is attributable to the purchase of LILCO by the Authority, a corporate municipal instrumentality and political subdivision of the State of New York. LILCO, now doing business as LIPA, is now a "municipality" within the meaning of Section 201(f) of the Federal Power Act and is no longer required to file or maintain its contracts as rate schedules with the Commission. The underlying contracts are not being terminated.

Notice of the proposed cancellation and the appropriate rate schedule designation has been served upon the following:

Service Agreement No. 1 Public Service Electric and Gas Company  
 Service Agreement No. 2 Morgan Stanley Capital Group, Inc.  
 Service Agreement No. 3 Aquila Power Corporation

Service Agreement No. 4 Nissequogue Cogen Partners  
 Service Agreement No. 5 Western Power Services, Inc.  
 Service Agreement No. 6 ProMark Energy, Inc.  
 Service Agreement No. 7 PECO Energy Company  
 Service Agreement No. 8 The Energy Exchange Group  
 Service Agreement No. 9 Constellation Power Source, Inc.  
 Service Agreement No. 10 Williams Energy Services Company  
 Service Agreement No. 11 KIAK Partners  
 Service Agreement No. 12 New York Power Authority  
 Service Agreement No. 13 CNG Power Service Corporation  
 Service Agreement No. 14 PP&L, Inc.  
 Service Agreement No. 15 SCANA Energy Marketing, Inc.

*Comment date:* October 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 18. Otto N. Frenzel III

[Docket No. ID-3232-000]

Take notice that on August 26, 1998, Otto N. Frenzel III filed an application for authority to hold the following interlocking positions under Section 305(b) of the Federal Power Act, 16 U.S.C. § 825(b):

Director, Indianapolis Power & Light Company  
 Chairman of the Executive Committee and Director, National City Bank of Indiana

*Comment date:* October 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 19. Andrew J. Paine, Jr.

[Docket No. ID-3233-000]

Take notice that August 26, 1998, Andrew J. Paine, Jr. filed an application for authority to hold the following interlocking positions under Section 305(b) of the Federal Power Act, 16 U.S.C. § 825(b):

Director, Indianapolis Power & Light Company  
 President, Chief Executive Officer and Director, NBD Bank, N.A.  
 Executive Vice President, First Chicago NBD Corporation Director, N.D. Bank (Florida)  
 Director and Chairman, NBD Indiana Properties, Inc.  
 Director, NBD Neighborhood Revitalization Corporation

*Comment date:* October 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 20. Joseph D. Barnette, Jr.

[Docket No. ID-3234-000]

Take notice that on August 26, 1998, Joseph D. Barnette, Jr. filed an application for authority to hold the following interlocking positions under Section 305(b) of the Federal Power Act, 16 U.S.C. § 825(b):

Director, Indianapolis Power & Light Company  
 Director, Chairman and Chief Executive Officer, Bank One, Indiana, NA  
 Director, Chairman and Chief Executive Officer, Banc One Indiana Corporation  
 Director, President and Chief Executive Officer, Bank One, Illinois, NA  
 Director, American Fletcher Realty Corporation

*Comment date:* October 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

#### David P. Boergers,

*Secretary.*

[FR Doc. 98-25563 Filed 9-23-98; 8:45 am]

BILLING CODE 6717-01-P

### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. ER98-4517-000, et al.]

#### Ohio Edison Company and Pennsylvania Power Company, et al.; Electric Rate and Corporate Regulation Filings

September 16, 1998.

Take notice that the following filings have been made with the Commission:

#### 1. Ohio Edison Company and Pennsylvania Power Company

[Docket No. ER98-4517-000]

Take notice that on September 11, 1998, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement with Enserch Energy Services, Inc., under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

*Comment date:* October 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 2. The Washington Water Power Company

[Docket No. ER98-4518-000]

Take notice that on September 11, 1998, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements for Short-Term Firm and Non-Firm Point-To-Point Transmission Service under WWP's Open Access Transmission Tariff—FERC Electric Tariff, Volume No. 8 with CNG Power Services Corporation, Vitol Gas & Electric LLC, Northern/AES Energy, LLC, Cinergy Services, Inc., and Aquila Power Corporation.

WWP requests the Service Agreements be given respective effective dates of August 12, 1998, August 27, 1998, August 28, 1998, August 28, 1998 and September 10, 1998.

*Comment date:* October 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 3. Virginia Electric and Power Company

[Docket No. ER98-4519-000]

Take notice that on September 11, 1998, Virginia Electric and Power Company tendered for filing a letter agreement with Cinergy Services, Inc., providing for generation imbalance service.

Virginia Power requests that the Commission waive its notice of filing requirements to allow the agreement to take effect on September 11, 1998, the day on which it was filed.

*Comment date:* October 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 4. MidAmerican Energy Company

[Docket No. ER98-4520-000]

Take notice that on September 14, 1998, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309, filed with the Commission, Firm Transmission Service Agreements with Griffin Energy