

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 1962-000]

Pacific Gas & Electric Company; Notice of Public Meetings To Discuss Streamflow Needs for the Proposed Relicensing of the Rock Creek-Cresta Hydroelectric Project

September 16, 1998.

Take notice that the Commission staff will hold two meetings with Pacific Gas & Electric Company (PG&E), the applicant for the Rock Creek-Cresta Hydroelectric Project No. 1962, parties in the relicensing proceeding, and concerned agencies. The project is located on the North Fork Feather River, about 35 miles northeast of the city of Oroville, in northern California. The meetings will be held on September 29-30, 1998, and October 20-21, 1998, from 10:00 a.m. to 4:00 p.m. at the U.S. Fish and Wildlife Service offices, 3310 El Camino, Sacramento, California.

The purpose of the meeting is to discuss streamflow releases in the reaches of the North Fork Feather River that the project affects. All interested individuals, organizations, and agencies are invited to attend the meeting.

For further information, please contact Dianne Rodman at (202) 219-2830.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 98-25241 Filed 9-21-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-769-000]

Paiute Pipeline Company; Notice of Request Under Blanket Authorization

September 16, 1998.

Take notice that on September 9, 1998, Paiute Pipeline Company (Paiute), P.O. Box 94197, Las Vegas, Nevada 89193-4197, filed in Docket No. CP98-769-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon certain lateral pipeline facilities located along Paiute's Fort Churchill lateral in Lyon County, Nevada under Paiute's blanket certificate issued in Docket No. CP84-739-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with

the Commission and open to public inspection.

Paiute proposes to abandon approximately 1,305 feet of 16-inch pipeline on its Fort Churchill Lateral at a point where the lateral crosses the Carson River. Paiute states that as a result of flood activity in the area, a portion of the pipeline had been unearthed and had become exposed to the flow of the river's waters. Paiute further states that due to the substantial risk of a rupture of the pipeline, Paiute proceeded to replace the affected section of pipeline, under Section 157.208(a) of the Commission's regulations and its blanket certificate authority, by installing a new river crossing pipeline underneath the river bed. As a result, Paiute states that the pipeline segment for which Paiute seeks abandonment authority is completely disconnected from its pipeline system. Paiute proposes to partially remove and to partially abandon in place the disconnected segment. Paiute states that the proposed abandonment will not cause any reduction or termination of the natural gas service rendered to any of Paiute's customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 98-25233 Filed 9-21-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-770-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

September 16, 1998.

Take notice that on September 10, 1998, Tennessee Gas Pipeline Company

(Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP98-770-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a delivery point to serve a new customer, LSP Energy Limited Partnership (LSP), an electric power generator located in Panola County, Mississippi, under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to construct and operate a new delivery point on its system to provide up to 216,000 Mcf (approximately 219,240 dekatherms) of natural gas per day to LSP at a new electric power generating plant which LSP will build in Panola County, Mississippi. Tennessee proposes to install two 12-inch tap assemblies on its 100 Line at approximately Mile Post (M.P.) 63-3+6.8 and M.P. 63-4+6.8, and that the construction will take place on its existing right-of-way. In addition, Tennessee states that it will install electronic gas measurement (EGM) and communications equipment, gas chromatograph equipment, a building for the EGM, communications, and chromatograph equipment on an adjacent site to be provided by LSP and valving and appurtenant facilities. Tennessee states it will own, operate and maintain the hot tap assemblies, the EGM and communications equipments, the chromatograph equipment, the building for the EGM, communications, and chromatograph equipment and the valving and appurtenant facilities. Tennessee states that LSP will install, own, operate and maintain the interconnecting piping and other appurtenant facilities and will install, own, and maintain the measurement facilities. Tennessee states that it will operate the measurement facilities, and that LSP will reimburse Tennessee for the cost of the project which is estimated to be \$231,000.

Tennessee states that the addition of the proposed delivery point is not expected to have any significant impact on Tennessee's peak day and annual deliveries. Further, Tennessee states that it will have sufficient capacity to accomplish deliveries at the delivery point without detriment or disadvantage to Tennessee's other customers. Tennessee also states that the construction of this delivery point is not prohibited by Tennessee's existing tariff, and that the total volumes to be

delivered to LSP after the construction of the delivery point is completed will not exceed the total quantities authorized prior to the construction of the delivery point.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-25234 Filed 9-21-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC98-53-000, et al.]

Northeast Empire Limited Partnership #1, et al.; Electric Rate and Corporate Regulation Filings

September 14, 1998.

Take notice that the following filings have been made with the Commission:

1. Northeast Empire Limited Partnership #1

[Docket No. EC98-53-000]

Take notice that on September 10, 1998, Northeast Empire Limited Partnership #1, C/O Thomas D. Emergo, Twenty South Street, P. O. Box 407, Bangor, Maine, 04402-0407, tendered for filing a Supplement to their Application for Approval of Disposition of Jurisdictional Facilities pursuant to Part 33 of the Commission's Rules.

Comment date: October 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Minnesota Power Inc.

[Docket No. ER98-3891-001]

Take notice that on September 9, 1998, Minnesota Power Inc., (Minnesota Power), tendered for filing a Revised Exhibit A, indicating Minnesota Power's unbundled transmission rate for the City

of Pierz, Minnesota based on Minnesota Power's open access transmission rate. Exhibit A and Attachment No. 1, as submitted also reflect Minnesota Power, Inc.'s corporate name change which became effective May 27, 1998.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Minnesota Power, Inc.

[Docket No. ER98-4096-000]

Take notice that on September 9, 1998, Minnesota Power, Inc., (formerly known as Minnesota Power and Light Company) (MP), tendered for filing a report of short-term transactions that occurred during the quarter ending June 30, 1998, under MP's WCS-2 Tariff which was accepted for filing by the Commission in Docket No. ER96-1823-000.

MP states that it is submitting this report for the purpose of complying with the Commission's requirements relating to quarterly filings by public utilities of summaries of short-term market-based power transactions. The report contains summaries of such transactions under the WCS-2 Tariff for the applicable quarter with confidential price and quantity information removed.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Sempra Energy Trading Corp.

[Docket No. ER98-4497-000]

Take notice that on September 9, 1998, Sempra Energy Trading Corp. (SET), tendered for filing pursuant to 18 CFR 285.205, a petition for blanket waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 2 (Ancillary Services) to be effective immediately.

SET intends to buy and sell ancillary services at wholesale nationwide or, in the alternative, in the California market. SET proposes to sell four of these services subject to rates, terms and conditions to be negotiated with the buyer. Rate Schedule No. 2 (Ancillary Services), provides for the sale of Regulation and Frequency Control, Spinning Reserve Service, and Supplemental Reserve Service at market-based rates.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. San Diego Gas & Electric Co.

[Docket No. ER98-4498-000]

Take notice that on September 9, 1998, San Diego Gas & Electric

Company (SDG&E), tendered for filing pursuant to 18 CFR 285.205, a petition for blanket waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 2 (Ancillary Services) to be effective immediately.

SDG&E intends to sell ancillary services at wholesale from electric generating plants and from combustion turbines located throughout its service territory, as well as from capacity to which it has contract rights. SDG&E proposes to sell four of these services subject to rates, terms and conditions to be negotiated with the buyer. Rate Schedule No. 2 (Ancillary Services) provides for the sale of regulation, spinning reserve, non-spinning reserve, and replacement reserve at market-based rates.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Ocean State Power; Ocean State Power II

[Docket No. ER98-4499-000]

Take notice that on September 9, 1998, Ocean State Power (OSP) and Ocean State Power II (OSP II) (collectively, Ocean State) tendered for filing the following supplements (the Supplements) to their rate schedules with the Federal Energy Regulatory Commission (FERC or the Commission) for OSP Supplement No. 20 to Rate Schedule FERC No. 2, for OSP II Supplement No. 22 to Rate Schedule FERC No. 6.

Copies of the Supplements have been served upon Ocean State's power purchasers, the Massachusetts Department of Public Utilities, and the Rhode Island Public Utilities Commission.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. San Diego Gas & Electric Company

[Docket No. ER98-4500-000]

Take notice that on September 9, 1998, San Diego Gas & Electric Company (SDG&E), filed for Commission approval in this docket, pursuant to Section 205 of the Federal Power Act, an amendment to the Master Must Run Agreement (MMRA) relating to SDG&E's combustion turbine facilities, to be entered into between SDG&E and the California Independent System Operator (ISO), originally filed on October 31, 1997 in Docket No. ER98-496-000, and modified by SDG&E's filing of March 11, 1998 in Docket No. ER98-2160-000. The