

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP98-389-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

September 3, 1998.

Take notice that on August 31, 1998, Columbia Gas Transmission Corporation (Columbia) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised sheets, bearing a proposed effective date of October 1, 1998:

Twenty-eighth Revised Sheet No. 25
 Twenty-eighth Revised Sheet No. 26
 Twenty-eighth Revised Sheet No. 27
 Twenty-eighth Revised Sheet No. 28
 Thirteenth Revised Sheet No. 29
 Sixteenth Revised Sheet No. 30
 Twelfth Revised Sheet No. 31
 Second Revised Sheet No. 46
 Second Revised Sheet No. 55
 Second Revised Sheet No. 58
 Third Revised Sheet No. 60
 Second Revised Sheet No. 61
 Second Revised Sheet No. 64
 Third Revised Sheet No. 66
 Second Revised Sheet No. 70
 Second Revised Sheet No. 75
 Second Revised Sheet No. 78
 Second Revised Sheet No. 82
 Second Revised Sheet No. 84
 Third Revised Sheet No. 86
 Second Revised Sheet No. 88
 Second Revised Sheet No. 90
 Second Revised Sheet No. 92
 Third Revised Sheet No. 94
 First Revised Sheet No. 95A
 Second Revised Sheet No. 98
 Second Revised Sheet No. 99A
 First Revised Sheet No. 99C
 First Revised Sheet No. 99E
 First Revised Sheet No. 99G
 First Revised Sheet No. 99I
 First Revised Sheet No. 99K
 First Revised Sheet No. 99M
 First Revised Sheet No. 99O

Columbia states that it is tendering the administrative filing to cancel certain sheets relating to the allocation and collection of various charges billed to its customers over various amortization periods. These amounts reflect the allocation and collection of (i) Order Nos. 500/528 Take-or-Pay flow through amounts; (ii) Account No. 191 direct billings, and; (iii) Accrued-But-Not-Paid Gas Costs pursuant to Docket Nos. GP94-2, et. al. In addition, Columbia is removing the footnote on its rate sheets which informed shippers that acceptance and payment of invoices based on settlement rates in Docket RP95-408 constituted their agreement to pay the surcharge if the settlement was not implemented.

Columbia states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-24231 Filed 9-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP98-384-000]

Destin Pipeline Company, L.L.C.; Notice of Tariff Filing

September 3, 1998.

Take notice that on August 31, 1998, Destin Pipeline Company, L.L.C. (Destin) tendered for filing certain modifications to its FERC Gas Tariff, Original Volume No. 1 to become effective on October 1, 1998.

Destin states that the purpose of this filing is to incorporate modifications resulting from discussions with its shippers, as more particularly described in Destin's August 31, 1998 filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-24226 Filed 9-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP98-380-000]

East Tennessee Natural Gas Company; Notice of Tariff Filing

September 3, 1998.

Take notice that on August 31, 1998, East Tennessee Natural Gas Company (East Tennessee), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets for inclusion in East Tennessee's, with an effective date of October 1, 1998:

Fifth Revised Sheet No. 52A
 Original Sheet No. 52B
 Original Sheet No. 52C
 Original Sheet No. 213A
 Original Sheet No. 213B

East Tennessee states that the purpose of this filing is to implement additional service flexibility, the Storage Delivery Option (SDO). SDO enables a Balancing Party under East Tennessee's LMS-MA Rate Schedule to mitigate Unauthorized Overrun Charges resulting from quantities taken in excess of a Balancing Party's Maximum Allowed Deliveries Transportation Quantity ("MAD TQ") by having East Tennessee schedule withdrawals from the Balancing Party's storage account. East Tennessee further states that this flexibility is being provided in response to requests from several of East Tennessee's customers for a mechanism that allows them to mitigate Unauthorized Overrun Charges by providing gas from their storage accounts attached to East Tennessee's system to make-up for excess takes.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with § 385.214 or § 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-24222 Filed 9-09-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-1-34-000]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

September 3, 1998.

Take notice that on August 31, 1998, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, effective October 1, 1998, the following tariff sheets:

Twenty-Ninth Revised Sheet No. 8A
Twentieth Revised Sheet No. 8A.01
Twenty-First Revised Sheet No. 8A.02
Twenty-Fifth Revised Sheet No. 8B
Eighteenth Revised Sheet No. 8B.01

FGT states that Section 27 of the General Terms and Conditions (GTC) of its Tariff provides for the recovery by FGT of gas used in the operation of its system and gas lost from the system or otherwise unaccounted for. The fuel reimbursement charges pursuant to Section 27 consist of the Fuel Reimbursement Charge Percentage (FRCP), designed to recover current fuel usage on an in-kind basis, and the Unit Fuel Surcharge (UFS), designed to recover or refund previous under or overcollections on a cash basis. Both the FRCP and the UFS are applicable to Market Area deliveries and are effective for seasonal periods, changing effective each April 1 (for the Summer Period) and each October 1 (for the Winter Period).

FGT states that its is proposing to establish an FRCP of 2.84% to become effective October 1, 1998. Pursuant to the terms of Section 27.B of the GTC, FGT may file for adjustments to actual fuel usage and lost and unaccounted for gas or deliveries when computing its FRCP. FGT believes that the percentage of deliveries of 2.38% experienced from

October, 1997 through March, 1998, the period which is the basis for the calculation of the FRCP to become effective October 1, 1998, should be adjusted to recognize that this is the lowest percentage of deliveries FGT has experienced for the past five Winter Periods. Only one other Winter Period percentage was below 3.00% for the previous five Winter Periods. Accordingly, FGT has adjusted the actual percentage of deliveries of 2.38% to reflect FGT's historical weighted average percentage of deliveries for the previous five Winter Periods of 2.84%.

FGT further states that it is filing to establish a Winter Period UFS of <\$0.0118> per MMBtu to become effective October 1, 1998.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-24235 Filed 9-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-1-4-000]

Granite State Gas Transmission, Inc.; Notice of Changes in FERC Gas Tariff

September 3, 1998.

Take notice that on August 31, 1998, Granite State Gas Transmission, Inc. (Granite State) tendered for filing with the Commission the revised tariff sheets listed below in its FERC Gas Tariff, Third Revised Volume No. 1, for effectiveness on October 1, 1998: Fifteenth Revised Sheet No. 21, and Sixteenth Revised Sheet No. 22.

According to Granite State, the revised tariff sheets state the Power Cost Adjustment (PCA) surcharge applicable to its firm transportation services during the fourth quarter of 1998. Granite State further states that the PCA is a tariff tracking mechanism to pass through to its firm transportation customers certain incremental electric power costs which Granite State is obligated to reimburse Portland Pipe Line Corporation pursuant to the terms of a lease of a pipeline facility from Portland Pipe Line.

According to Granite State, the fourth quarter PCA has been calculated consistent with revisions in the tariff provision approved by the Commission in letter orders issued June 25, 1998 and August 18, 1998 in Docket Nos. RP98-155-003 and TM98-4-4-001.

Accordingly, Granite State says that the surcharge consists of two components: a Quarterly Forecast PCA factor of \$0.2360 based on projected incremental electric power to be billed to Granite State during the fourth quarter of 1998, as estimated by Portland Pipe Line and the Reconcilable PCA factor of \$0.5765 which reconciles the past accumulated over/under collections in the Deferred Account.

Granite State further states that its filing has been served upon its firm transportation customers, and on the regulatory agencies of the states of Maine, Massachusetts and New Hampshire.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-24232 Filed 9-9-98; 8:45 am]

BILLING CODE 6717-01-M