P.O. Box 23781, Washington, DC 20202-0781.

An institution must show proof of mailing its ELO Participation Agreement by the closing date. Proof of mailing consists of one of the following: (1) A legible mail receipt with the date of mailing stamped by the U.S. Postal Service, (2) a legibly dated U.S. Postal Service postmark, (3) a dated shipping label, invoice, or receipt from a commercial carrier, or (4) any other proof of mailing acceptable to the U.S. Secretary of Education.

If an ELO Participation Agreement is sent through the U.S. Postal Service, the Secretary does not accept either of the following as proof of mailing: (1) A private metered postmark, or (2) a mail receipt that is not dated by the U.S. Postal Service. An institution should note that the U.S. Postal Service does not uniformly provide a dated postmark. Before relying on this method, an institution should check with its local post office. An institution is encouraged to use certified or at least first-class mail.

ELO Participation Agreement Delivered by Hand and Commercial Delivery Services: An ELO Participation Agreement delivered by hand must be delivered to the U.S. Department of Education, Student Financial Assistance Programs, Institutional Financial Management Division, Campus-Based Financial Operations Branch, 7th and D Streets, SW., Room 4714, Regional Office Building 3, Washington, DC. Hand-delivered ELO Participation Agreements will be accepted between 8 a.m. and 4:30 p.m. daily (eastern Daylight Time), except Saturdays, Sundays, and Federal holidays. An ELO Participation Agreement that is handdelivered will not be accepted after 4:30 p.m. on October 1, 1998.

Applicable Regulations: The following regulations apply to this program:

Student Assistance General Provisions, 34 CFR part 668.

Federal Perkins Loan Program, 34 CFR part 674.

Federal Work-Study Program, 34 CFR part 675.

Federal Supplemental Educational Opportunity Grant Program, 34 CFR Part 676.

Institutional Eligibility Under the Higher Education Act of 1965, as amended, 34 CFR Part 600.

Federal Family Educational Loan Program, 34 CFR part 682.

New Restrictions on Lobbying, 34 CFR part 82.

Government-wide Debarment and Suspension (Non-procurement) and Government-wide Requirements for Drug-Free Workplace (Grants), 34 CFR part 85.

FOR FURTHER INFORMATION CONTACT: For information concerning ELO Participation Agreement submissions, contact Sandra Donelson, Financial Management Specialist, Campus-Based Financial Operations Branch, Institutional Financial Management Division, Office of Postsecondary Education, 600 Independence Avenue SW. (Room 4714, ROB–3), Washington, DC 20202–5452. Telephone: 202–708–9751.

For technical assistance concerning the Federal Perkins Loan Program ELO, contact Gail McLarnon or Sylvia R. Ross, Program Specialists, Policy Development Division, Student Financial Assistance Programs, Office of Postsecondary Education, U.S. Department of Education, Telephone: 202–708–8242. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1–800–877–8339 between 8 a.m. and 8 p.m., Eastern time, Monday through Friday.

Individuals with disabilities may obtain this document in an alternate format (e.g., Braille, large print, audiotape or computer diskette) on request to the contact persons listed in the preceding paragraph.

(Catalog of Federal Domestic Assistance Numbers: 84.038, Federal Perkins Loan Program)

Dated: September 3, 1998.

David A. Longanecker,

Assistant Secretary for Postsecondary Education.

[FR Doc. 98–24348 Filed 9–9–98; 8:45 am] BILLING CODE 4000–01–M

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Publication Activities

AGENCY: Energy Information Administration, DOE

ACTION: Solicitation of comments on proposed revision of publication.

SUMMARY: The Energy Information Administration (EIA) is soliciting comments from the public on its proposal to revise the *Petroleum Marketing Monthly (PMM)* publication. This revision includes the deletion of some data and the addition of other data.

DATES: Comments may be submitted on or before November 9, 1998.

ADDRESSES: Send comments to Jacob Bournazian, EI–42, Energy Information

Administration, U.S. Department of Energy, 1000 Independence Avenue, S.W., Washington DC 20585–0650, (202) 586–1256, e-mail Jacob.Bournazian@eia.doe.gov, and fax (202) 586–4913.

FOR FURTHER INFORMATION CONTACT:

Requests for additional information should be directed to Jacob Bournazian at the address listed above.

SUPPLEMENTARY INFORMATION:

I. Background II. Current Actions III. Request for Comments

I. Background

In order to fulfill its responsibilities under the Federal Energy Administration Act of 1974 (Pub. L. 93-275) and the Department of Energy Organization Act (Pub. L. 95-91), the EIA is obliged to carry out a central, comprehensive, and unified energy data and information program. As part of this program, EIA collects, evaluates, assembles, analyzes, and disseminates data and information related to energy resource reserves, production, demand, and technology, and related economic and statistical information relevant to the adequacy of energy resources to meet demands in the near and longer term future for the Nation's economic and social needs.

II. Current Actions

The EIA proposes to discontinue the hard copy publication of the following data contained in the Petroleum Marketing Monthly: (1) Historical summaries of refiner only gasoline volume and price data by grade (Tables 6 and 7) and formulation (Tables 8 through 13). The price data tables will be replaced with more comprehensive refiners'/resellers' price data; (2) detailed refiner only prices of distillate fuel oil by State (Table 37); and (3) State level No. 2 distillate price data for all sellers for the States of Idaho, Washington, Oregon, and Alaska, contained in Tables 39 and 40. EIA will begin publishing No. 2 distillate price data for Texas and California in those same tables.

Also, Table 38 will be revised to include propane price data for select States, in addition to the PADD level prices currently published. The more comprehensive refiner/reseller prices for gasoline, distillate, residual fuel oil and propane will continue to be provided in the detailed tables. Gasoline sales volume data collected by the EIA–782C survey, "Monthly Report of Prime Supplier Sales of Petroleum Products Sold for Local Consumption" will also continue to be published. The May 1999

issue of the *Petroleum Marketing Monthly* with preliminary data for February 1999 will be the first issue which contains the revised data.

III. Request for Comments

Subscribers to the *Petroleum Marketing Monthly* are currently being surveyed to solicit their comments on these changes. Prospective users of these data and other interested parties are also invited to comment on the actions discussed in item II. EIA will carefully consider all comments regarding hard copy publication of any data series. Notification of the finalized revisions will be published in the **Federal Register**.

 $\label{eq:lossed-loss} Is sued in Washington, D.C. September 3, \\ 1998.$

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 98–24278 Filed 9–9–98; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[IC98-73-001 FERC Form No. 73]

Proposed Information Collection and Request for Comments

September 3, 1998.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of submission for review by the Office of Management and Budget and request for comments.

SUMMARY: The Federal Energy Regulatory Commission (Commission) has submitted the information collection listed in this notice to the Office of Management and Budget (OMB) for review under provisions of Section 3507 of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13). Any interested person may file comments on the information collection directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission did not receive any comments in response to an earlier notice issued June 19, 1998 and published in the **Federal Register** on June 25, 1998 (63 FR 34638).

DATES: Comments regarding this collection of information are best assured of having their full effect if received on or before October 13, 1998. ADDRESSES: Address comments to the Office of Management and Budget,

Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission, Desk Officer, 725 17th Street, N.W. Washington, D.C. 20503. A copy of the comments should also be sent to the Federal Energy Regulatory Commission, Office of the Chief Information Officer, Attention: Mr. Michael Miller, 888 First Street N.E., Washington, D.C. 20426.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202) 208–1415, by fax at (202) 273–0873, and by e-mail at michael.miller@ferc.fed.us.

SUPPLEMENTARY INFORMATION:

Description

- 1. Collection of Information: FERC Form No. 73 "Oil Pipelines Service Life Data"
- 2. Sponsor: Federal Energy Regulatory Commission
- 3. *Control No.*: OMB No. 1902–0019. The Commission is now requesting that OMB approve a three-year extension of the current expiration date, with no changes to the existing collection. This is a mandatory information collection requirement.
- 4. Necessity of Collection of Information: Submission of the information is used by the Commission to implement the statutory provisions of Sections 306 and 402 of the Department of Energy Organization Act 42 U.S.C. 7155 and 7172, and Executive Order No. 12009, 42 FR 46277 (September 13, 1977). From these statutory sections the Commission assumed jurisdictional responsibility for oil pipelines from the Interstate Commerce Act, 49 U.S.C. 6501, et al. As part of the information necessary for the subsequent investigation and review of the oil pipeline company's proposed depreciation rates, the pipeline companies are required to provide service life data as part of their data submission if the proposed depreciation rates are based on remaining physical life calculations. This service life data is collected and submitted on FERC Form No. 73.

Data submitted by an oil pipeline company during an investigation may be either initial data or it may be an update to existing data already on file. These data are then used by the Commission as input to several computer programs known collectively as the Depreciation Life Analysis System (DLAS) to assist in the selection of appropriate service lives and book depreciation rates.

Book depreciation rates are used by oil pipeline companies to compute the depreciation portion of their operating expense which is a component of their cost of service which in turn is used to determine the transportation rate to assess customers. Staff's recommended book depreciation rates become legally binding when issued in an order by the Commission. These rates remain in effect until a subsequent review is requested and the outcome indicates that a modification is justified. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Parts 347 and 357.

- 5. Respondent Description: The respondent universe currently comprises on average, 5 respondents subject to the Commission's jurisdiction.
- 6. Estimated Burden: 200 total burden hours, 5 respondents, 1 response annually, 40 hours per response (average).
- 7. Estimated Cost Burden to Respondents: 200 hours ÷ 2,088 hours per year times \$109,889 per year equals \$10,525. The cost per respondent is equal to \$2,105.

Statutory Authority: 49 U.S.C. 6501. **Linwood A. Watson, Jr.,**

Acting Secretary.

[FR Doc. 98–24211 Filed 9–9–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-377-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

September 3, 1998.

Take notice that on August 31, 1998, ANR Pipeline Company (ANR) tendered for filing, as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets proposed to become effective September 1, 1998:

Thirty-Third Revised Sheet No. 8 Thirty-Third Revised Sheet No. 9 Thirty-Second Revised Sheet No. 13 Thirty-Ninth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to implement recovery of approximately \$2.6 million of above-market costs that are associated with its obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs, and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates