groundwater; project status; reports from subcommittees on local training and hiring; and health and safety.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Audrey Berry's office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments at the end of the meeting.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E–190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday–Friday, except Federal holidays. Minutes will also be available by writing to Audrey Berry, Department of Energy Grand Junction Projects Office, P.O. Box 2567, Grand Junction, CO 81502, or by calling her at (303) 248–7727.

Issued at Washington, DC on September 2, 1998.

#### Althea T. Vanzego,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 98-24138 Filed 9-8-98; 8:45 am]

BILLING CODE 6450-01-P

#### **DEPARTMENT OF ENERGY**

#### **Environmental Management Site-Specific Advisory Board**

**AGENCY:** Department of Energy. **ACTION:** Notice of open meeting.

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92–463, 86 Stat. 770) notice is hereby given of the following Advisory Committee meeting: Environmental Management Site-Specific Advisory Board (EM SSAB) Chairperson and Federal Coordinator Meeting.

**DATES:** Tuesday, September 15, 1998, 8:00 a.m.–5:00 p.m.; Wednesday, September 16, 1998, 8:00 a.m.–11:00 a.m.

**ADDRESSES:** Regal Harvest House, 1345 28th Street, Boulder, Colorado 80302.

### FOR FURTHER INFORMATION CONTACT:

Karol Hazard, Department of Energy, EM–22, Room 1H–087, 1000 Independence Avenue, SW, Washington, DC 20585, phone: (202) 586-7926, fax: (202) 586-4622.

### SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda: This is a special-called Board Chairperson meeting. It will include information sharing between the Board's site-group Chairpersons; discussions on the FY 1998 SSAB Qualitative Assessment and SSAB cross-site issues; and presentations on current EM risk-related issues, the DOE Center for Risk Excellence, the Consortium for Risk Evaluation with Stakeholder Participation, and DOE Field Managers' EM Integration "Round-Robin" Meetings.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Karol Hazard at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments at the end of each meeting day. This notice is being published less than 15 days before the date of the meeting due to programmatic issues that needed to be resolved.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E–190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be made available by writing or calling Karol Hazard at the Board's office address or telephone number listed above.

Issued at Washington, DC on September 3, 1998.

#### Rachel Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 98–24139 Filed 9–8–98; 8:45 am] BILLING CODE 6450–01–P

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. ER98-4109-000]

## El Dorado Energy, LLC; Notice of Amendment

September 2, 1998.

Take notice that on August 31, 1998, El Dorado Energy, LLC (El Dorado), tendered for filing an amendment to Page 17, of El Dorado's Application for Market-Based Rates filed on August 4, 1998, in the above referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal **Energy Regulatory Commission, 888** First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before September 10, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–24118 Filed 9–8–98; 8:45 am]

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP98-750-000]

#### Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

September 2, 1998.

Take notice that on August 26, 1998, Texas Eastern Transmission Corporation, (Applicant), 5400 Westheimer Court, P. O. Box 1642, Houston, Texas, 77251-1642, filed in Docket No. CP98-750-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the National Gas Act (18 CFR 157.205 and 157.211) for approval to construct a delivery point located in Franklin County, Pennsylvania, to accommodate natural gas deliveries to Columbia Gas of Pennsylvania, Inc., (Columbia Distribution) a local distribution

company, under Applicant's blanket certificate issued in Docket Nos. CP82–535–000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Application proposes to construct and install a four-inch tap valve, a four-inch check valve, and a four-inch insulating flange on Applicant's existing thirty-sixinch Line No. Two in Franklin County, Pennsylvania. Applicant states that Columbia Distribution will install or cause to be installed approximately onehundred feet of four-inch piping, dual two-inch turbine meter runs and electronic gas measurement equipment. Applicant further states that Columbia Distribution will reimburse Applicant for 100 percent of the costs Applicant will incur for installing the facilities, which are estimated to be \$107,000, including an allowance for federal income taxes.

Applicant states that the transportation service will be rendered pursuant to Applicant's CDS Rate Schedule. Applicant asserts that the installation of the delivery point will have no effect on Applicant's peak day or annual deliveries and that the proposal will be accomplished without detriment or disadvantage to Applicant's other customers.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

#### Linwood A. Watson, Jr.,

Acting Secretary.
[FR Doc. 98–24098 Filed 9–8–98; 8:45 am]
BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. CP98-749-000]

# Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

September 2, 1998.

Take notice that on August 26, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP98-749–000 a request pursuant to Sections 157.205, 157.211, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, and 157.216) for authorization to modify an existing meter at the M&M meter station in Pennington County, South Dakota. Williston Basin makes such request under its blanket certificate issued in Docket No. CP82-487-000, et al. pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Williston Basin is requesting authorization to modify its existing M&M meter station by abandoning certain existing facilities and constructing and operating modified facilities. Specifically, Williston Basin is proposing to abandon an existing 4-inch positive diaphragm meter, and to install a 3-inch positive rotary meter. After the replacement, the maximum daily delivery capacity at the M&M station will be reduced from 1,190 Mcf per day to 595 Mcf per day, to more properly size the facility to the current demand.

It is averred that the meter to be installed is properly sized for the current demand at the M&M station. Williston Basin indicates that the historical peak day load at this point is below the daily capacity that will exist after the modification.

Williston Basin provides natural gas transportation deliveries through this meter station to Montana-Dakota under Williston Basin's currently effective Rate Schedules FT-1 and/or IT-1. It is stated that the decrease in maximum daily delivery capacity at the M&M station resulting from the modification proposed herein, will have no significant effect on Williston Basin's peak day or annual requirements and will not affect existing firm shippers.

Williston Basin estimates the cost of the modification proposed herein to be approximately \$4,155.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission,

file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–24097 Filed 9–8–98; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. EC98-53-000, et al.]

# Northeast Empire Limited Partnership #1, et al.; Electric Rate and Corporate Regulation Filings

August 31, 1998.

Take notice that the following filings have been made with the Commission:

# 1. Northeast Empire Limited Partnership #1

[Docket No. EC98-53-000]

Take notice that on August 11, 1998, Northeast Empire Limited Partnership #1, c/o Thomas D. Emero, Twenty South Street, P.O. Box 407, Bangor, Maine 0440200407, filed with the Federal Energy Regulatory Commission an Application for Approval of Disposition of Jurisdictional Facilities pursuant to Part 33 of the Commission's Rules.

Comment date: September 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 2. PacifiCorp

[Docket No. ER98-4351-000]

Take notice that on August 26, 1998, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, an umbrella Service Agreement with NGE Generation, Inc., under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 12.

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.