

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-23446 Filed 8-31-98; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EC96-19-040, et al.]

California Power Exchange Corporation, et al.; Electric Rate and Corporate Regulation Filings

August 19, 1998.

Take notice that the following filings have been made with the Commission:

1. California Power Exchange Corporation

[Docket Nos. EC96-19-040 and ER96-1663-041]

Take notice that on August 14, 1998, the California Power Exchange Corporation (PX), tendered for filing Original and First Revised PX Tariff Sheets, incorporating PX Tariff Amendment No. 2 and portions of PX Tariff Amendment No. 3 in compliance with California Power Exch. Corp., 84 FERC 61,017 (1998).

The PX states that its filing has been served on all parties listed on the official service list in the above-captioned dockets.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standards of Conduct, 61 FR 21737 (May 10, 1996), FERC Stats. & Regs., Regulations Preambles January 1991-June 1996 ¶ 31,035 (April 24, 1996); Order No. 889-A, *order on rehearing*, 62 FR 12484 (March 14, 1997), III FERC Stats. & Regs. ¶ 31,049 (March 4, 1997) (Order No. 889-A); Order No. 889-B, *rehearing denied*, 62 FR 64715 (December 9, 1997), 81 FERC ¶ 61,253 (November 25, 1997).

2. Rochester Gas and Electric Corp.

[Docket No. EC98-54-000]

Take notice that on August 12, 1998, Rochester Gas and Electric Corporation (RG&E), tendered for filing with the Federal Energy Regulatory Commission (Commission), an Application pursuant to section 203 of the Federal Power Act, 16 U.S.C. 824b, for authority to implement a holding company structure.

A copy of this Application was served on the New York Public Service Commission.

Comment date: September 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Mountainview Power Company

[Docket No. EG98-104-000]

Take notice that on July 29, 1998, Mountainview Power Company, with its principal office at Thermo Ecotek Corporation, 245 Winter Street, Waltham, MA 02154, filed with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Mountainview states that it is a corporation organized under the laws of the State of Delaware. Mountainview will be engaged directly and exclusively in the business of owning and operating an approximately 126 megawatt electric generating facility located in San Bernardino, California. Electric energy produced by the facility will be sold at wholesale into the California Power Exchange and to other wholesale customers.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Riverside Canal Power Company

[Docket No. EG98-105-000]

Take notice that on July 29, 1998, Riverside Canal Power Company, with its principal office at Thermo Ecotek Corporation, 245 Winter Street, Waltham, MA 02154, filed with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Riverside Canal states that it is a corporation organized under the laws of the State of California. Riverside Canal will be engaged directly and exclusively in the business of owning and operating an approximately 154 megawatt electric generating facility located in Grande Terrace, California. Electric energy produced by the facility will be sold at wholesale into the California Power Exchange and to other wholesale customers.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Storm Lake Power Partners II, LLC

[Docket No. ER97-4222-000]

Take notice that Storm Lake Power Partners II, LLC (Storm Lake II), on August 14, 1998, tendered for filing proposed changes to its Rate Schedule FERC No. 1. Storm Lake II is developing a wind-powered generation facility in Buena Vista and Cherokee Counties, Iowa. Following construction of the facility, Storm Lake II will make sales of capacity and energy at market-based rates to IES Utilities, Inc. (IES), pursuant to an Alternative Energy Production Electric Services Agreement (the PPA), that the Commission accepted for filing as Rate Schedule FERC No. 1 in Iowa Power Partners I, L.L.C., 81 FERC 61,058 (1997).

The proposed changes to the PPA reflect an increase in the name plate capacity of the facility from 75 MW to 84.75 MW and a change in the construction schedule. Storm Lake II also filed an interconnection agreement with IES as a supplement to its Rate Schedule FERC No. 1.

Storm Lake II requests that the Commission permit the amendments and supplement to become effective as of the date of this filing.

Copies of the filing were served upon the official service list established in this docket and IES, Storm Lake II's jurisdictional customer.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Direct Electric Inc. Aquila Power Corp., Yankee Energy Marketing Co., GDK, National Power Marketing Co., LLC, Panda Power Corp., and El Segundo Power, LLC

[Docket Nos. ER94-1161-017, ER95-216-019, ER96-146-008, ER96-1735-008, ER96-2942-003, ER98-447-002, ER98-1127-001, and ER98-2971-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On August 10, 1998, Direct Electric Inc. filed certain information as required by the Commission's July 18, 1994, order in Docket No. ER94-1161-000.

On August 10, 1998, Aquila Power Corporation filed certain information as required by the Commission's January 13, 1995, order in Docket No. ER95-216-000.

On August 11, 1998, GDK filed certain information as required by the

Commission's June 26, 1996, order in Docket No. ER96-1735-000.

On August 10, 1998, National Power Marketing Company LLC filed certain information as required by the Commission's December 31, 1996, order in Docket No. ER96-2942-000.

On August 11, 1998, Panda Power Corporation filed certain information as required by the Commission's December 22, 1997, order in Docket No. ER98-447-000.

On August 11, 1998, El Segundo Power, LLC filed certain information as required by the Commission's February 12, 1998, order in Docket No. ER98-1127-000.

On August 11, 1998, El Segundo Power, LLC filed certain information as required by the Commission's July 10, 1998, order in Docket No. ER98-2971-000.

7. Duke/Louis Dreyfus, L.L.C.

[Docket No. ER96-108-014]

Take notice that on August 3, 1998, Duke/Louis Dreyfus, L.L.C., tendered for filing a Notification of Change In Status. Duke/Louis Dreyfus, L.L.C. seeks to notify the Commission that it has become affiliated with four new companies, each of which owns a generation facility: (1) Duke Energy Moss Landing, L.L.C.; (2) Duke Energy Morro Bay, L.L.C.; (3) Duke Energy Oakland, L.L.C.; and (4) Bridgeport Energy, L.L.C.

Comment date: September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Seagull Power Services, Inc., WPS-Power Development, Inc., New Millennium Energy Corp., Agway Energy Services, Inc., Total Gas & Electric, Inc., Electric Lite, Inc., and Horizon Energy Co.

[Docket Nos. ER96-342-009, ER96-1088-018, ER97-2681-003, ER97-4186-003, ER97-4202-000, ER97-4427-003, and ER98-380-005]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On August 3, 1998, Seagull Power Services, Inc. filed certain information as required by the Commission's February 15, 1996, order in Docket No. ER96-342-000.

On August 3, 1998, WPS-Power Services, Inc. filed certain information as required by the Commission's April 16, 1996, order in Docket No. ER96-1088-000.

On August 3, 1998, New Millennium Energy Corporation filed certain

information as required by the Commission's July 1, 1997, order in Docket No. ER97-2681-000.

On August 5, 1998, Agway Energy Services, Inc. filed certain information as required by the Commission's September 26, 1997, order in Docket No. ER97-4186-000.

On August 5, 1998, Total Gas & Electric, Inc. filed certain information as required by the Commission's September 26, 1997, order in Docket No. ER97-4202-000.

On August 5, 1998, Electric Lite, Inc. filed certain information as required by the Commission's December 8, 1997, order in Docket No. ER97-4427-000.

On August 6, 1998, Horizon Energy Company filed certain information as required by the Commission's December 23, 1997, order in Docket No. ER98-380-000.

9. Automated Power Exchange, Inc.

[Docket No. ER98-1033-000]

Take notice that on August 14, 1998, Automated Power Exchange, Inc. (APX), filed its revised rate schedule in the above-captioned proceeding.

The rate schedule shall be effective on and after April 1, 1998.

Copies of this filing have been served on all parties to this proceeding and on all APX Participants.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. WKE Station Two Inc.

[Docket No. ER98-1278-002]

Take notice that WKE Station Two Inc., on August 14, 1998, informed the Commission that, on July 17, 1998, it obtained rights to operate the Station Two generating facility and to purchase capacity and associated energy from the City of Henderson, Kentucky, which owns the Station Two generating facility and simultaneously assigned its right to purchase the capacity and associated energy from the Station Two generating facility to its affiliate LG&E Energy Marketing Inc.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Western Kentucky Energy Corp.

[Docket No. ER98-1279-000]

Take notice that Western Kentucky Energy Corp., on August 14, 1998, informed the Commission that it obtained rights to capacity and associated energy from the generating facilities owned by Big Rivers Electric Corporation on July 17, 1998 and that its Rate Schedule FERC No. 1, became effective on July 17, 1998.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. New York State Electric & Gas Corp. and NGE Generation, Inc.

[Docket No. ER98-2179-000]

Notice is hereby given that effective October 11, 1998, Rate Schedules FERC Nos. 130 (AES Power, Inc.), 123 (Allegheny Electric Co-op), 152 (Aquila Power Corporation), 139 (Atlantic City Electric Co.), 122 (Baltimore Gas & Electric Co.), 140 (Cargill-Alliant LLC), 185 (Central Park South), 175 (Central Vermont Public Service), 134 (Citizens Lehman Power Sales), 142 (CNG Power Services Corporation), 190 (Commonwealth Electric Co.), 168 (Coral Power L.L.C.), 186 (DuPont Power Marketing Inc.), 177 (Energy Transfer Group), 149 (Engage Energy US, L.P.), 143 (Engelhard Power Marketing, Inc.), 183 (Equitable Power Services Company), 164 (Federal Energy Sales, Inc.), 148 (Gateway Energy, Inc.), 159 (Global Petroleum Inc.), 136 (Green Mountain Power), 132 (InterCoast Power Marketing Company), 167 (KN Marketing, Inc.), 153 (Koch Energy Trading, Inc.), 129 (LG&E Power Marketing, Inc.), 160 (Long Sault, Inc.), 161 (MidCon Power Services Corp.), 158 (Montaup Electric Co.), 151 (National Fuel Resources, Inc.), 187 (New England Power Company), 120 (Niagara Mohawk Power Corporation), 173 (NorAm Energy Services, Inc.), 99 (Orange and Rockland Utilities), 170 (PanEnergy Power Services, L.L.C.), 157 (PECO Energy Company), 184 (Plum Street Energy Marketing, Inc.), 141 (Rainbow Energy Marketing L.P.), 162 (Rochester Gas & Electric Corporation), 169 (Semptra Energy Trading Corporation), 188 (Sonat Power Marketing L.P.), 178 (Stand Energy Corp.), 182 (The Power Company of America, L.P.), 166 (TransCanada Power Corp.), 165 (Virginia Electric & Power Co.), 176 (Williams Energy Service Company), 172 (Xenergy, Inc.) with various effective dates and filed with the Federal Energy Regulatory Commission by New York State Electric & Gas Corporation (and subsequently assigned to NGE Generation, Inc.) are canceled.

Notice of the proposed cancellation has been served upon each of the affected customers identified above and the New York State Public Service Commission.

Take notice that NGE Generation, Inc. (NGE Gen), on August 12, 1998 amended its filing in the above-referenced docket by submitting the following amended and restated power sales agreements (which were previously assigned by New York State

Electric & Gas Corporation to NGE Gen)
(Rate Schedule No.):

128—Catex Vitol Electric, Inc.
 144—Central Hudson Gas & Electric Corp.
 189—Cincinnati Gas & Electric Co. and PSI
 Energy, Inc.
 119—Consolidated Edison Co. of NY
 181—Delmarva Power & Light Co.
 176—Duke/Louis Dreyfus L.L.C.
 163—Eastex Power Marketing
 137—Electric Clearinghouse, Inc.
 124—Enron Power Marketing
 104—GPU Service Corp.
 174—Pennsylvania Power & Light Co.
 156—Public Service Electric & Gas Co.
 88—New York Power Authority

NGE Gen requests an effective date of February 11, 1998.

NGE Gen served copies of the filing upon the New York State Public Service Commission and each of the purchasers under the above-listed rate schedules.

Take notice that NGE Generation, Inc. (NGE Gen) on August 12, 1998 tendered for filing pursuant to Section 35.15 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR § 35.15 (1997), a

notice of cancellation (Cancellation) of Rate Schedule FERC Nos. 130 (AES Power, Inc.), 123 (Allegheny Electric Co-op), 152 (Aquila Power Corporation), 139 (Atlantic City Electric Co.), 122 (Baltimore Gas & Electric Co.), 140 (Cargill-Alliant LLC), 185 (Central Park South), 175 (Central Vermont Public Service), 134 (Citizens Lehman Power Sales), 142 (CNG Power Services Corporation), 190 (Commonwealth Electric Co.), 168 (Coral Power L.L.C.), 186 (DuPont Power Marketing Inc.), 177 (Energy Transfer Group), 149 (Engage Energy US, L.P.), 143 (Engelhard Power Marketing, Inc.), 183 (Equitable Power Services Company), 164 (Federal Energy Sales, Inc.), 148 (Gateway Energy, Inc.), 159 (Global Petroleum Inc.), 136 (Green Mountain Power), 132 (InterCoast Power Marketing Company), 167 (KN Marketing, Inc.), 153 (Koch Energy Trading, Inc.), 129 (LG&E Power Marketing, Inc.), 160 (Long Sault, Inc.), 161 (MidCon Power Services Corp.), 158 (Montaup Electric Co.), 151 (National Fuel Resources, Inc.), 187 (New England

Power Company), 120 (Niagara Mohawk Power Corporation), 173 (NorAm Energy Services, Inc.), 99 (Orange and Rockland Utilities), 170 (PanEnergy Power Services, L.L.C.), 157 (PECO Energy Company), 184 (Plum Street Energy Marketing, Inc.), 141 (Rainbow Energy Marketing L.P.), 162 (Rochester Gas & Electric Corporation), 169 (Sempra Energy Trading Corporation), 188 (Sonat Power Marketing L.P.), 178 (Stand Energy Corp.), 182 (The Power Company of America, L.P.), 166 (TransCanada Power Corp.), 165 (Virginia Electric & Power Co.), 176 (Williams Energy Service Company), 172 (Xenergy, Inc.) between NGE Gen and above enumerated entities. NYSEG requests that the Cancellation be deemed effective as of October 11, 1998.

Notice of the proposed cancellation has been served upon each of the affected customers identified above and the New York State Public Service Commission.

| Rate schedule FERC No. | Description |
|------------------------|-------------|
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Appendix A—New York State Electric & Gas Corporation Power Sales Agreements To Be Canceled

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| 130 | AES Power Inc., dated October 27, 1994. |
| 123 | Allegheny Electric Coop (AEC), dated August 2, 1994. |
| 152 | Aquila Power Corporation, dated October 23, 1995. |
| 139 | Atlantic City Electric Co. (ACE), dated May 2, 1995. |
| 122 | Baltimore Gas & Electric Co. (BG&E), dated February 1, 1994. |
| 140 | Cargill-Alliant LLC (formerly Heartland Energy Services, Inc.), dated May 1, 1995. |
| 185 | Central Park South (CPS Utilities), dated February 14, 1997. |
| 175 | Central Vermont Public Service (CVPS), dated August 27, 1996. |
| 134 | Citizens Lehman Power Sales, dated January 17, 1995. |
| 142 | CNG Power Services Corporation, dated May 30, 1995. |
| 190 | Commonwealth Electric Co. (Cambridge), dated May 13, 1997. |
| 168 | Coral Power L.L.C., dated June 6, 1996. |
| 186 | DuPont Power Marketing Inc., dated February 14, 1997. |
| 177 | Energy Transfer Group, dated February 3, 1997. |
| 149 | Engage Energy US, L.P. (formerly Coastal Electric Services Company), dated November 7, 1995. |
| 143 | Engelhard Power Marketing, Inc., dated June 20, 1995. |
| 183 | Equitable Power Services Company, dated February 6, 1997. |
| 164 | Federal Energy Sales, Inc., dated April 3, 1996. |
| 148 | Gateway Energy, Inc., dated November 3, 1995. |
| 159 | Global Petroleum Inc. dated, January 8, 1996. |
| 136 | Green Mountain Power, dated March 15, 1995. |
| 132 | InterCoast Power Marketing Company, dated December 9, 1994. |
| 167 | KN Marketing, Inc., dated June 5, 1996. |
| 153 | Koch Energy Trading, Inc., dated December 7, 1995. |
| 129 | LG&E Power Marketing, Inc., dated November 7, 1994. |
| 160 | Long Sault, Inc., dated January 10, 1996. |
| 161 | MidCon Power Services Corp., dated January 10, 1996. |
| 158 | Montaup Electric Co. (EUA), dated December 18, 1995. |
| 151 | National Fuel Resources, Inc., dated September 19, 1995. |
| 187 | New England Power Company (NEPCO), dated March 3, 1997. |
| 120 | Niagara Mohawk Power Corporation (NMPC), dated May 24, 1994. |
| 173 | NorAm Energy Services, Inc., dated June 28, 1996. |
| 99 | Orange and Rockland Utilities, Inc., dated May 2, 1988. |
| 170 | PanEnergy Power Services, L.L.C. (PanEnergy), dated June 26, 1996. |
| 157 | PECO Energy Company—Power Team (PECO), dated November 29, 1995. |
| 184 | Plum Street Energy Marketing, Inc., dated January 31, 1997. |
| 141 | Rainbow Energy Marketing L.P., dated May 25, 1995. |
| 162 | Rochester Gas & Electric Corporation (RG&E), dated December 17, 1993. |
| 169 | Sempra Energy Trading Corporation (formerly AIG), dated June 25, 1996. |
| 188 | Sonat Power Marketing L.P., dated July 18, 1996. |
| 178 | Stand Energy Corp., dated September 11, 1996 and amended February 20, 1997. |

| Rate schedule FERC No. | Description |
|------------------------|---|
| 182 | The Power Company of America, L.P., dated January 27, 1997. |
| 166 | TransCanada Power Corp., dated June 12, 1996. |
| 165 | Virginia Electric & Power Co., dated June 12, 1996. |
| 176 | Williams Energy Service Company, dated September 11, 1996. |
| 172 | Xenergy, Inc., dated June 21, 1996. |

APPENDIX B—New York State Electric & Gas Corporation Power Sales Agreements To Be Restated

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| 128 | Catex Vitol Electric, Inc. |
| 144 | Central Hudson Gas & Electric Corp. |
| 189 | Cincinnati Gas & Electric Co. and PSI Energy, Inc. |
| 119 | Consolidated Edison Co. of NY |
| 181 | Delmarva Power & Light Co. |
| 176 | Duke/Louis Dreyfus L.L.C. |
| 163 | Eastex Power Marketing |
| 137 | Electric Clearinghouse, Inc. |
| 124 | Enron Power Marketing |
| 104 | GPU Service Corp. |
| 174 | Pennsylvania Power & Light Co. |
| 156 | Public Service Electric & Gas Co. |
| 88 | New York Power Authority |

Comment date: September 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. LG&E Energy Marketing Inc., Western Kentucky Energy Corp. and WKE Station Two Inc.

[Docket No. ER98-2684-000]

Take notice that LG&E Energy Marketing Inc. (LEM) and its affiliates Western Kentucky Energy Corp., and WKE Station Two Inc., on August 14, 1998, informed the Commission that the Phase II transactions between LEM, certain of its affiliates and Big Rivers Electric Corporation were implemented on July 17, 1998 and that LEM's rate schedule for the sale of generation-based ancillary services at cost-based rates became effective on July 17, 1998.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. American Electric Power Service Corp.

[Docket No. ER98-3738-000]

Take notice that on July 15, 1998, the American Electric Power Service Corporation (AEPSC), tendered for filing blanket service agreements under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff). The Power Sales Tariff was accepted for filing effective October 10, 1997 and has been designated AEP Operating Companies' FERC Electric Tariff Original Volume No. 5.

AEPSC respectfully requests waiver of notice to permit the service agreements to be made effective for service as specified in the submittal letter to the Commission with this filing.

A copy of the filing was served upon the Parties and the State Utility

Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Continental Energy Services LLC

[Docket No. ER98-4191-000]

Take notice that on August 11, 1998, Continental Energy Services LLC tendered for filing a Notice of Cancellation of Rate Schedule FERC No. 1 in the above-referenced docket.

Comment date: September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Central Maine Power Company

[Docket No. ER98-4203-000]

Take notice that on August 11, 1998, Central Maine Power Company tendered for filing a Quarterly Report of transactions for the period April 1, 1998 through June 30, 1998.

Comment date: September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Orange and Rockland Utilities, Inc.

[Docket No. ER98-4207-000]

Take notice that on August 13, 1998, Orange and Rockland Utilities, Inc. (O&R), tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35, an executed service agreement under which O&R will provide capacity and/or energy to Central Hudson Enterprise Corporation (Central Hudson).

O&R requests waiver of the notice requirement so that the service agreement with Central Hudson becomes effective as of August 1, 1998.

O&R has served copies of the filing on The New York State Public Service Commission and Central Hudson.

Comment date: September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. PacifiCorp

[Docket No. ER98-4215-000]

Take notice that on August 13, 1998, PacifiCorp, tendered for filing, in accordance with 18 CFR 35 of the Commission's Rules and Regulations, a Service Agreement with The Washington Water Power Company under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 12.

PacifiCorp requests an effective date of August 14, 1998.

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

Comment date: September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Lake Benton Power Partners II, LLC

[Docket No. ER98-4222-000]

Take notice that on August 14, 1998, Lake Benton Power Partners II, LLC (Lake Benton Power Partners), tendered for filing pursuant to Rule 205, 18 CFR 385.205, an application for an order accepting its rates of filing, determining of rates to be just and reasonable, and granting certain waivers and preapprovals.

Lake Benton Power Partners is developing an approximately 103.5 MW wind generation facility in Minnesota. Lake Benton Power Partners proposes to sell the facility's energy and capacity at market-based rates to Northern States Power Company. Lake Benton Power

Partners seeks authority to sell, assign, or transfer transmission rights that it may acquire in the course of its power marketing activities.

Lake Benton Power Partners requests that the Commission permit the Agreement to become effective sixty days from the date of filing of this application.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Central Hudson Gas and Electric Corp.

[Docket No. ER98-4223-000]

Take notice that on August 14, 1998, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Public Service Electric and Gas Company. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000.

CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR Section 35.11 and an effective date of June 17, 1998, for the Service Agreement.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Central Hudson Gas and Electric Corp.

[Docket No. ER98-4224-000]

Take notice that Central Hudson Gas and Electric Corporation (CHG&E), on August 14, 1998, tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR, a Service Agreement between CHG&E and Wheelabrator Electric Power Company (WEPCO). The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff), accepted by the Commission in Docket No. ER97-890-000.

CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR Section 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Arizona Public Service Co.

[Docket No. ER98-4225-000]

Take notice that on August 14, 1998, Arizona Public Service Company (APS), tendered for filing Umbrella Service Agreements to provide Firm and Non-Firm Point-to-Point Transmission Service to American Electric Power Service Corporation (AEPSC), Merchant Energy Group of the Americas, Inc. (MEGA), and Tractebel Energy Marketing, Inc. (TEM), under APS' Open Access Transmission Tariff.

A copy of this filing has been served on AEPSC, MEGA, TEM and the Arizona Corporation Commission.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. New York State Electric & Gas Corp.

[Docket No. ER98-4226-000]

Take notice that on August 14, 1998, New York State Electric & Gas Corporation (NYSEG), tendered for filing Service Agreements between NYSEG and Constellation Power Source, Inc., NYSEG Solutions, Cinergy Capital & Trading, Inc., SCANA Energy Marketing, Central Hudson Enterprises Corporation, and MarketSpan Trading Services, LLC (Customers), for Non-Firm Point-to-Point Transmission Service and/or Short-Term Point-to-Point Transmission Service. These Service Agreements specify that the Customer has agreed to the rates, terms and conditions of the NYSEG open access transmission tariff filed July 9, 1997 and effective on November 27, 1997, in Docket No. ER97-2353-000.

NYSEG requests waiver of the Commission's sixty-day notice requirements and an effective date of August 14, 1998, for the Service Agreements. NYSEG has served copies of the filing on The New York State Public Service Commission and on the Customer.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. Carolina Power & Light Co.

[Docket No. ER98-4227-000]

Take notice that on August 14, 1998, Carolina Power & Light Company (CP&L), tendered for filing an executed Service Agreement with ConAgra Energy Services, Inc. under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4. This Service Agreement supersedes the un-executed Agreement originally filed in Docket No. ER98-3380-000.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. Carolina Power & Light Co.

[Docket No. ER98-4228-000]

Take notice that on August 14, 1998, Carolina Power & Light Company (CP&L), tendered for filing an executed Service Agreement with WPS Energy Services, Inc., under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4. This Service Agreement supersedes the un-executed Agreement originally filed in Docket No. ER98-3385-000.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. Enron Wind Development Corp., and Lake Power Storm Partners I, L.L.C.

[Docket No. ER98-4229-000]

Take notice that on August 14, 1998, Enron Wind Development Corp., and Storm Lake Power Partners I, L.L.C., 13000 Jameson Road, Tehachapi, California 93561, tendered for filing an application for approval under Section 203 of the Federal Power Act of the transfer of ownership of jurisdictional facilities from Enron Wind Development Corp., to Storm Lake Power Partners I, LLC. Enron Wind Development Corp., is the indirect parent company of Storm Lake Power Partners I, L.L.C. No determination has been made that the submittal constitutes a complete filing.

Enron Wind Development Corp., is constructing a wind turbine generation facility near Alta, Iowa that will sell power to MidAmerican Energy Company pursuant to a long-term power purchase agreement. The Commission accepted Enron Wind Development Corp.'s rates for filing. *Zond Dev. Corp. and Zond Minnesota Dev. Corp. II*, 80 FERC ¶ 61,051 (1997). Enron Wind Development Corp. proposes to transfer the generation facility and related jurisdictional facilities to its indirect wholly-owned subsidiary, Storm Lake Power Partners I, LLC.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

27. Washington Water Power Co.

[Docket No. ER98-4230-000]

Take notice that on August 14, 1998, Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR Section 35.13, executed Service Agreements under WWP's FERC Electric Tariff First Revised Volume No. 9, with Duke Energy Trading and Marketing, L.L.C. and Hafslund Energy Trading, L.L.C.

WWP requests waiver of the prior notice requirement and requests an effective date of August 1, 1998.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

28. PacifiCorp

[Docket No. ER98-4231-000]

Take notice that on August 14, 1998, PacifiCorp tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, Mutual Netting/Closeout Agreements between PacifiCorp and American Electric Power Service Corporation, LG&E Energy Marketing Inc., and Northern/AES Energy, L.L.C.

Copies of this filing were supplied the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

29. Maine Public Service Company

[Docket No. ER98-4232-000]

Take notice that on August 14, 1998, Maine Public Service Company (Maine Public), filed an executed Service Agreement for Non-Firm Point-to-Point Transmission Service under Maine Public's open access transmission tariff with Griffin Energy Marketing, L.L.C.

Maine Public requests waived of the Commission's 60-day notice requirements to allow the Service Agreement to become effective August 6, 1998.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

30. Washington Water Power Company

[Docket No. ER98-4233-000]

Take notice that on August 14, 1998, The Washington Water Power Company (WWP), tendered for filing a proposed revision to its FERC Electric Tariff, Original Volume No. 9 (Tariff). The proposed change would delete a provision in the tariff which limits the term of any transaction under the Tariff to sixty (60) months from the date service is initiated.

Copies of the filing were served upon all of WWP's Tariff customers.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

31. UtiliCorp United Inc.

[Docket No. ER98-4234-000]

Take notice that on August 14, 1998, UtiliCorp United Inc. (UtiliCorp), tendered for filing service agreements with Merchant Energy Group of the Americas, Inc., for service under its Short-Term Firm Point-to-Point open access transmission service tariff for its operating divisions, Missouri Public Service, WestPlains Energy-Kansas and WestPlains Energy-Colorado.

UtiliCorp requests an effective date of August 14, 1998, for the Service Agreements.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

32. UtiliCorp United Inc.

[Docket No. ER98-4235-000]

Take notice that on August 14, 1998, UtiliCorp United Inc. (UtiliCorp), filed service agreements with Merchant Energy Group of the Americas, Inc., for service under its Non-Firm Point-to-Point open access service tariff for its operating divisions, Missouri Public Service, WestPlains Energy-Kansas and WestPlains Energy-Colorado.

UtiliCorp requests an effective date of August 14, 1998, for the Service Agreements.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

33. Wisconsin Public Service Corporation

[Docket No. ER98-4236-000]

Take notice that on August 14, 1998, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed umbrella type transmission Service Agreement between WPSC and Engage Energy US, L.P., providing transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11.

WPSC requests an effective date to make the agreements effective on August 4, 1998.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

34. Wisconsin Public Service Corporation

[Docket No. ER98-4237-000]

Take notice that on August 14, 1998, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed

Short Term Firm Transmission Service Agreement between WPSC and Engage Energy US, L.P., providing for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11.

WPSC requests an effective date of August 4, 1998, to make the agreement effective.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

35. IES Utilities Inc. (d/b/a) Alliant Utilities

[Docket No. ER98-4238-000]

Take notice that on August 14, 1998, IES Utilities (d/b/a Alliant Utilities), tendered for filing a Letter of Understanding between IES Utilities (d/b/a Alliant Utilities) and Amana Society Services Company, Traer Municipal Utilities and Vinton Municipal Electric Utilities, on behalf of themselves and the other members of the Resale Power Group of Iowa (the Customers), regarding interpretation of the IES Utilities (d/b/a Alliant Utilities) Resale Electric Service Rate Schedule RES-3 tariff dated April 30, 1993, with revisions, as filed with the Commission. The Resale Power Group of Iowa comprises all of the utilities purchasing electric service for resale under the RES-3 tariff.

The parties have reached an understanding clarifying RES-3 to allow the Customers to operate their generation to make sales into the wholesale market, when that generation is not required by IES Utilities (d/b/a Alliant Utilities) pursuant to the RES-3 tariff. The parties also agree that the operating of such generation does not reduce the number of hours that Customer-owned generation is available to IES Utilities (d/b/a Alliant Utilities) under RES-3.

IES Utilities (d/b/a Alliant Utilities) requests a waiver of Commission notice requirements and that an effective date of June 1, 1998 be assigned.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

36. FirstEnergy System

[Docket No. ER98-4239-000]

Take notice that on August 14, 1998, FirstEnergy System tendered for filing Service Agreements to provide Firm Point-to-Point Transmission Service for Electric Clearinghouse, Inc., Minnesota Power, Inc., and WPS Energy Services, Inc., (Transmission Customers). Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing

by the Federal Energy Regulatory Commission in Docket No. ER97-412-000.

The proposed effective dates under the Service Agreements is August 1, 1998, for the above mentioned Service Agreements.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

37. Abacus Group, Ltd.

[Docket No. ER98-4240-000]

Take notice that on August 14, 1998, Abacus Group, Ltd. (AGL), tendered for filing Rate Schedule FERC No. 1, under which AGL will engage in wholesale electric power and energy transactions as a marketer. AGL requests blanket authorization to purchase and resell electricity at negotiated, market-based rates.

AGL is a New Jersey corporation with its principal place of business in Bergenfield, New Jersey. AGL intends to principally engage in the marketing and brokering of electricity and natural gas.

AGL proposes to act as a power marketer, purchasing electricity and reselling it to wholesale customers. AGL may also engage in other, nonjurisdictional, activities to facilitate efficient trade in the bulk power market, such as facilitating the purchase and sale of wholesale energy without taking title to the electricity (brokering), and arranging services in related areas such as transmission and fuel supplies. All transactions between AGL and its purchasers and sellers will be at rates negotiated between the parties to the transaction.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

38. Central Hudson Gas & Electric Corporation

[Docket No. ER98-4241-000]

Take notice that on August 14, 1998, Central Hudson Gas & Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Non-Firm Point-to-Point Service Agreement between CHG&E and SCANA Energy Marketing, Inc., The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Open Access Schedule, Original Volume No. 1 (Transmission Tariff) filed in compliance with the Commission's Order No. 888 in Docket No. RM95-8-000 and RM94-7-001 and amended in compliance with Commission Order dated May 28, 1997.

CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR Section 35.11. CHG&E requests an effective date of August 4, 1998, for the Service Agreement.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

39. Central Hudson Gas & Electric Corp.

[Docket No. ER98-4242-000]

Take notice that on August 14, 1998, Central Hudson Gas & Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Non-Firm Point-to-Point Service Agreement between CHG&E and H.Q. Energy Services (U.S.). The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Open Access Schedule, Original Volume No. 1 (Transmission Tariff) filed in compliance with the Commission's Order No. 888 in Docket No. RM95-8-000 and RM94-7-001 and amended in compliance with Commission Order dated May 28, 1997.

CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR Section 35.11. CHG&E requests an effective date of July 17, 1998, for the Service Agreement.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

40. UtiliCorp United Inc.

[Docket No. ER98-4243-000]

Take notice that on August 14, 1998, UtiliCorp United Inc. (UtiliCorp), filed service agreements with PG&E Energy Trading-Power, L.P., for service under its Non-Firm Point-to-Point open access transmission service for its operating divisions, Missouri Public Service, WestPlains Energy—Kansas and WestPlains Energy—Colorado.

UtiliCorp requests an effective date of August 14, 1998.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

41. Bonneville Power Administration

[Docket No. NJ97-3-003]

Take notice that on August 12, 1998, Bonneville Power Administration tendered for filing its compliance filing in the above-referenced docket.

Comment date: September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a

motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-23447 Filed 8-31-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8732-004-VA]

City of Manassas, Virginia Department of Public Works; Notice of Availability of Environmental Assessment

August 26, 1998.

An environmental assessment (EA) is available for public review. The EA was prepared for an application filed by the City of Manassas, Virginia, Department of Public Works on December 22, 1997, to surrender its existing exemption from licensing for the Broad Run Hydroelectric Project.

The EA evaluates the environmental impacts that would result from permanently discontinuing electric generation at the existing powerhouse located below the City's T. Nelson Elliott Dam and 650-acre Lake Manassas. The document concludes that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, Room 2A, 888 First Street, N.E., Washington, D.C., 20426. Copies also may be obtained by calling the EA coordinator, Peter Yarrington, at (202) 219-2939.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-23414 Filed 8-31-98; 8:45 am]

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