

Texas 77002, filed in Docket No. CP98-739-000 an application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act and Part 157 of the Commission's Regulations, requesting authorization to amend the certificate of public convenience and necessity issued to Tennessee on October 9, 1991, in Docket No. CP90-639-000, *et al.*

Specifically, Tennessee requests that the Commission issue an order authorizing Tennessee (1) to abandon 53,000 Dth/day of Section 7(c) transportation service which Tennessee provides to New England Power Company (NEPCO) under Tennessee's Rate Schedule NET, and (2) to provide 53,000 Dth/day of Section 7(c) transportation service to USGen New England, Inc. (USGenNE) under Rate Schedule NET. Tennessee also requests approval of the new USGenNE agreement, which does not entirely conform to Tennessee's *pro forma* NET transportation agreement, all as more fully set forth in the application on file with the Commission and open to public inspection.

Tennessee states that the requested authorizations will enable USGenNE to take assignment of NEPCO's firm entitlement under NEPCO's NET contract with Tennessee. Tennessee also states that the authority requested does not require the construction of any facilities and will not impact service to any of Tennessee's other customers.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 8, 1998, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is

filed within the time required herein, if the Commission on its own review of the matter finds that a grant of certificate and permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such sharing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-23411 Filed 8-31-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-1033-004, *et al.*]

Automated Power Exchange, Inc., *et al.*; Electric Rate and Corporate Regulation Filings

August 20, 1998.

Take notice that the following filings have been made with the Commission:

1. Automated Power Exchange, Inc.

[Docket No. ER98-1033-004]

Take notice that on August 14, 1998, Automated Power Exchange, Inc. (APX), tendered for filing in compliance with the Commission's July 15, Order in the above-referenced docket.

A copy of this compliance filing has been served on all parties to this proceeding and on all APX Participants.

Comment date: September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Stratton Energy Associates (a New York limited partnership)

[Docket No. EC98-55-000]

Take notice Stratton Energy Associates (SEA), a New York limited partnership, on August 13, 1998, submitted an application, pursuant to 18 CFR 33, seeking authority under Section 203 of the Federal Power Act to sell jurisdictional facilities constituting a 45 MW biomass-fueled power plant located in the Town of Eustis, Maine, together with relevant power sales and interconnection agreements, to Boralex Stratton Energy Inc., a Delaware corporation (Boralex). SEA states that the proposed sales are the final part of a plan that will serve the public interest

by lowering costs to CMP and customers of CMP through a restructuring of long term contracts with qualifying facilities. This plan was described by SEA in filings made in Docket Nos. EC98-42-000 and ER98-2931-000. The transactions do not require and will not result in the withdrawal of any capacity from the market. Boralex plans to continue to operate the transferred assets as a qualifying small power production facility.

SEA has requested expedited consideration of the application, in light of that no amendments of any rate schedules are being requested, and that the purchaser intends to continue to operate the transferred assets as a qualifying small power production facility.

Comment date: September 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Statoil Energy Trading, Inc., CNG Power Services Corp., CNG Energy Services Corp., CNG Retail Services Corp., Columbia Energy Services Corp., OGE Energy Resources, Inc., and CinCap IV, LLC

[Docket Nos. ER94-964-019, ER94-1554-017, ER96-3068-005, ER97-1845-003, ER97-3667-003, ER97-4345-006, and ER98-421-002]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On July 31, 1998, Statoil Energy Trading, Inc., filed certain information as required by the Commission's April 5, 1994, order in Docket No. ER94-964-000.

On August 3, 1998, CNG Power Services Corporation filed certain information as required by the Commission's October 25, 1994, order in Docket No. ER94-1554-000.

On August 3, 1998, CNG Energy Services Corporation filed certain information as required by the Commission's October 30, 1996, order in Docket No. ER96-3068-000.

On August 3, 1998, CNG Retail Services Corporation filed certain information as required by the Commission's April 1, 1997, order in Docket No. ER97-1845-000.

On August 3, 1998, Columbia Energy Services Corp., filed certain information as required by the Commission's September 3, 1997, order in Docket No. ER97-3667-000.

On August 3, 1998, OGE Energy Resources, Inc., filed certain information as required by the

Commission's October 17, 1997, order in Docket No. ER97-4345-000.

On August 3, 1998, CinCap IV, LLC filed certain information as required by the Commission's January 15, 1998, order in Docket No. ER97-421-000.

4. Electric Clearinghouse, Inc., LG&E Energy Marketing Inc., NorAm Energy Services, Inc., Illinova Energy Partners, Inc., Citizens Power Sales, Questar Energy Trading Company, PG&E Energy Services, Energy, and Trading Corporation

[Docket Nos. ER94-968-023, ER94-1188-024, ER94-1247-020, ER94-1475-013, ER94-1685-021, ER96-404-011, and ER95-1614-015 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On July 31, 1998, Electric Clearinghouse, Inc., filed certain information as required by the Commission's April 7, 1994, order in Docket No. ER94-968-000.

On August 3, 1998, LG&E Energy Marketing Inc., filed certain information as required by the Commission's August 19, 1994, order in Docket No. ER94-1188-000.

On July 31, 1998, NorAm Energy Services, Inc., filed certain information as required by the Commission's July 25, 1994, order in Docket No. ER94-1247-000.

On August 3, 1998, Illinova Energy Partners, Inc., filed certain information as required by the Commission's May 18, 1995, order in Docket No. ER94-1475-000.

On July 31, 1998, Citizens Power Sales filed certain information as required by the Commission's February 2, 1995, order in Docket No. ER94-1685-000.

On August 3, 1998, Questar Energy Trading Company filed certain information as required by the Commission's January 29, 1996, order in Docket No. ER96-404-000.

On August 3, 1998, PG&E Energy Services, Energy Trading Corporation filed certain information as required by the Commission's October 20, 1995, order in Docket No. ER95-1614-000.

5. LG&E Energy Marketing Inc., Entergy Power Marketing Corp., Russell Energy Services Company, Duke Energy Trading and Marketing, Community Electric Power Corp., NRG Power Marketing Inc., and MIECO Inc.

[Docket Nos. ER94-1188-022, ER95-1615-012, ER96-2882-006, ER96-2921-008, ER97-2792-003, ER97-4281-003, and ER98-51-003]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On May 1, 1998, LG&E Energy Marketing Inc., filed certain information as required by the Commission's August 19, 1994, order in Docket No. ER94-1188-000.

On July 31, 1998, Entergy Power Marketing Corporation filed certain information as required by the Commission's July 4, 1995, order in Docket No. ER95-1615-000.

On May 4, 1998, Russell Energy Services filed certain information as required by the Commission's October 30, 1996, order in Docket No. ER96-2882-000.

On May 1, 1998, Duke Energy Trading and Marketing filed certain information as required by the Commission's October 2, 1996, order in Docket No. ER96-2921-000.

On July 31, 1998, Community Electric Power Marketing filed certain information as required by the Commission's July 15, 1997, order in Docket No. ER96-2792-000.

On July 31, 1998, NRG Power Marketing, Inc., filed certain information as required by the Commission's November 12, 1997, order in Docket No. ER97-4281-000.

On July 31, 1998, MIECO Inc., filed certain information as required by the Commission's November 17, 1997, order in Docket No. ER98-51-000.

6. Cinergy Services, Inc.

[Docket No. ER98-1716-000]

Take notice that on August 17, 1998, Cinergy Services, Inc., (Cinergy), tendered a filing providing responses to Commission staff directives in the above-referenced docket.

Copies of the filing have been served upon the Cinergy contractual counter party in the above-referenced docket.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Cinergy Services, Inc.

[Docket Nos. ER98-1797-000, ER98-1808-000, ER98-1810-000, ER98-1811-000, ER98-1812-000, ER98-2086-000, ER98-2701-000, through ER98-2705-000, ER98-2976-000, ER98-3236-000, and ER98-3419-000]

Take notice that on August 17, 1998, Cinergy Services, Inc., (Cinergy), tendered for filing providing responses to Commission Staff directives in each of the above-referenced dockets.

Copies of the filing have been served upon the Cinergy contractual Counter party in each of the individual dockets.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Cinergy Services, Inc.

[Docket No. ER98-2111-000]

Take notice that on August 17, 1998, Cinergy Services, Inc., (Cinergy), tendered a filing responses to deficiency letter issued June 17, 1998, in the above-referenced docket.

Copies of the filing have been served upon the Cinergy contractual Counter party and the Illinois Commerce Commission in the above referenced docket.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Panda Guadalupe Power Marketing, LLC

[Docket No. ER98-3901-000]

Take notice that on August 17, 1998, Panda Paris Power Marketing, LLC (PPPM), 4100 Spring Valley Road, Suite 1001, Dallas, Texas 75244, tendered for filing a Notice of Amendment of Filing, amending its original filing of Application for Authority to Sell at Market-Based Rates dated July 23, 1998 with the Federal Energy Regulatory Commission, specifically Section II entitled Description of PPM.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Panda Paris Power Marketing, LLC

[Docket No. ER98-3902-000]

Take notice that on August 17, 1998, Panda Paris Power Marketing, LLC (PPPM), 4100 Spring Valley Road, Suite 1001, Dallas, Texas 75244, tendered for filing a Notice of Amendment of Filing, amending its original filing of Application for Authority to Sell at Market-Based Rates dated July 23, 1998, with the Federal Energy Regulatory Commission, specifically Section II entitled Description of PPM.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Tampa Electric Company

[Docket No. ER98-4246-000]

Take notice that on August 17, 1998, Tampa Electric Company (Tampa Electric), filed a Notice of Termination of the Agreement for Interchange Service between Tampa Electric and the Fort Pierce Utilities Authority (Fort Pierce). Tampa Electric requests that the termination be made effective on August 19, 1998, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on Fort Pierce and the Florida Public Service Commission.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Washington Water Power Company

[Docket No. ER98-4247-000]

Take notice that on August 17, 1998, Washington Water Power Company, tendered for filing notice of termination of service agreement with American Hunter Energy, Inc., under FERC Service Agreement No. 125, previously filed with the Federal Energy Regulatory Commission by Washington Water Power, under the Commission's Docket No. ER97-2301-000, by request of the power marketer because of its decision to exit the power marketing business with an effective termination date of May 7, 1998.

Notice of the cancellation has been served upon American Hunter Energy, Inc.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. The Montana Power Company

[Docket No. ER98-4248-000]

Take notice that on August 17, 1998, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13 Firm and Non-Firm Point-To-Point Transmission Service Agreements with Illinova Energy Partners, Inc. (Illinova Energy) and PG&E Energy Trading—Power, L.P. (PG&E Energy) under Montana's FERC Electric Tariff, Second Revised Volume No. 5 (Open Access Transmission Tariff).

A copy of the filing was served upon Illinova Energy and PG&E Energy.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Rochester Gas and Electric Corporation

[Docket No. ER98-4250-000]

Take notice that on August 11, 1998, Rochester Gas and Electric Corporation

(RG&E), filed a Service Agreement between RG&E and H.Q. Energy Services (U.S.) Inc. (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of the RG&E open access transmission tariff filed on July 9, 1996 in Docket No. OA96-141-000.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of August 11, 1998, for the H.Q. Energy Services (U.S.) Inc., Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Ohio Edison Company and Pennsylvania Power Company

[Docket No. ER98-4251-000]

Take notice that on August 17, 1998, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement for power transactions with Griffin Energy Marketing under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

Ohio Edison requests that the Commission waive the notice requirement and allow the Service Agreement to become effective on August 15, 1998.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. American Electric Power Service Corporation

[Docket No. ER98-4252-000]

Take notice that on August 17, 1998, the American Electric Power Service Corporation (AEPSC), tendered for filing a report for the second quarter of 1998 summarizing the transactions under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff). The Power Sales Tariff was accepted for filing effective October 10, 1997 and has been designated AEP Operating Companies' FERC Electric Tariff Original Volume No. 5.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. PacifiCorp

[Docket No. ER98-4253-000]

Take notice that on August 17, 1998, PacifiCorp tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, Non-Firm and Short-Term Firm Point-To-Point Transmission Service Agreements with New Energy Ventures, L.L.C. (New Energy), under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 11.

Copies of this filing were supplied to New Energy, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Virginia Electric and Power Company

[Docket No. ER98-4254-000]

Take notice that on August 17, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing the Service Agreement for Network Integration Transmission Service and the Network Operating Agreement between Virginia Electric and Power Company and the towns of Stantonsburg, Black Creek and Lucama, North Carolina. Under the Service Agreement and the NOA, the Company will provide Network Integration Transmission Service to the towns of Stantonsburg, Black Creek and Lucama, North Carolina.

Virginia Power requests an effective date of August 1, 1998.

Copies of the filing were served upon the towns of Stantonsburg, Black Creek and Lucama, North Carolina, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Consolidated Edison Company Of New York, Inc.

[Docket No. ER98-4255-000]

Take notice that on August 17, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule, Con Edison Rate Schedule FERC No. 130, a facilities agreement with the New York Power Authority (NYPA). The Supplement provides for an increase in the monthly carrying charges. Con Edison has requested that this increase take effect as of July 1, 1998.

Con Edison states that a copy of this filing has been served by mail upon NYPA.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Orange and Rockland Utilities, Inc.

[Docket No. ER98-4256-000]

Take notice that on August 17, 1998, Orange and Rockland Utilities, Inc. (Orange and Rockland), filed a Service Agreement between Orange and Rockland and Central Hudson Gas & Electric Corporation (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of Orange and Rockland Open Access Transmission Tariff filed on July 9, 1996 in Docket No. OA96-210-000.

Orange and Rockland requests waiver of the Commission's sixty-day notice requirements and an effective date of July 17, 1998, for the Service Agreement.

Orange and Rockland has served copies of the filing on The New York State Public Service Commission and on the Customer.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Western Resources, Inc.

[Docket No. ER98-4257-000]

Take notice that on August 17, 1998, Western Resources, Inc. (Western Resources), tendered for filing an agreement between Western Resources and Otter Tail Power Company for Western Resources states that the purpose of the agreement is to permit the customer to take service under Western Resources' market-based power sales tariff on file with the Commission. The agreement is proposed to become effective July 23, 1998.

Copies of the filing were served upon Otter Tail Power Company and the Kansas Corporation Commission.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. LG&E Energy Marketing Inc., Western Kentucky Energy Corp., and WKE Station Two, Inc.

[Docket No. ER98-4258-000]

Take notice that on August 14, 1998, LG&E Energy Marketing Inc. (LEM), and its affiliates Western Kentucky Energy Corp. and WKE Station Two Inc., tendered for filing amendments to four initial service agreements (Service Agreements Nos. 1, 2, 3 and 6) under LEM's rate schedule for the sale of certain generation-based ancillary services at cost-based rates (FERC Electric Service Tariff Original Volume No. 1). These amendments either do not

affect or reduce the rates which LEM charges for the sale of ancillary services.

Copies of the filing were served upon Big Rivers, Henderson Union Electric Cooperative Corp., Green River Electric Corporation, the City of Henderson Utility Commission and the Kentucky Public Service Commission.

Comment date: September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. PacifiCorp

[Docket No. ER98-4259-000]

Take notice that on August 17, 1998, PacifiCorp tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, Amendment No. 1, to the Restated Power Sales Agreement between PacifiCorp and Arizona Electric Power Cooperative, Inc., (AEPSCO).

Copies of this filing were supplied to AEPSCO, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. Rochester Gas and Electric Corporation

[Docket No. ER98-4260-000]

Take notice that on August 17, 1998, Rochester Gas and Electric Corporation (RG&E), tendered for filing with the Federal Energy Regulatory Commission (Commission) a Service Agreement between RG&E and Select Energy, Inc. (Transmission Customer), for Firm Point-to-Point Service under RG&E's open access transmission tariff. Specifically dealing with the Retail Access Program under RG&E's open access transmission tariff.

RG&E requests waiver of the Commission's notice requirements for good cause shown and an effective date of August 11, 1998, for the Select Energy, Inc., Service Agreement.

A copy of this Service Agreement has been served on the Transmission Customer and the New York Public Service Commission.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. Central Hudson Gas and Electric Corporation

[Docket No. ER98-4261-000]

Take notice that on August 17, 1998, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service

Agreement between CHG&E and Econnergy. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff), accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR Section 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. International Energy Group, Inc.

[Docket No. ER98-4264-000]

Take notice that on August 17, 1998, International Energy Group, Inc. (IEG), petitioned the Commission for acceptance of IEG Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

IEG intends to engage in wholesale electric power and energy purchases and sales as a marketer. IEG is not in the business of generating or transmitting electric power.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

27. Vermont Electric Power Company Inc.

[Docket No. ER98-4265-000]

Take notice that on August 17, 1998, Vermont Electric Power Company, Inc. (VELCO), submitted a non-firm point-to-point service agreement establishing Merchant Energy Group of the Americas, Inc., as a customer under the terms of VELCO's Local Open Access Transmission Tariff. VELCO also filed a revised Index of Customers.

VELCO asks that this agreement and the revised Index become effective as of July 21, 1998. Accordingly, VELCO requests a waiver of the Commission's notice requirements.

Copies of this filing were served on the customer and the Vermont Department of Public Service and the Vermont Public Service Board.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

28. Rochester Gas and Electric Corporation

[Docket No. ER98-4266-000]

Take notice that on August 12, 1998, Rochester Gas and Electric Corporation (RG&E), filed a Service Agreement

between RG&E and the Cinergy Capital & Trading, Inc., (Customer) for Non-Firm Point-to-Point Transmission Service. This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of the RG&E open access transmission tariff filed on July 9, 1996 in Docket No. OA96-141-000.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of August 12, 1998, for the Cinergy Capital & Trading, Inc., Service Agreement.

RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

29. Niagara Mohawk Power Corporation

[Docket No. ER98-4267-000]

Take notice that on August 17, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and Ontario Hydro for Non-Firm Point-to-Point Transmission Service. This Transmission Service Agreement specifies that Ontario Hydro has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Ontario Hydro to enter into separately scheduled transactions under which NMPC will provide transmission service for Ontario Hydro as the parties may mutually agree.

NMPC requests an effective date of August 7, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Ontario Hydro.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

30. Rochester Gas and Electric Corporation

[Docket No. ER98-4268-000]

Take notice that on August 17, 1998, Rochester Gas and Electric Corporation (RG&E), filed a Service Agreement between RG&E and the Merchant Energy Group of the Americas, Inc., (Customer) for Non-Firm Point-to-Point Transmission Service. This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of the RG&E open access

transmission tariff filed on July 9, 1996 in Docket No. OA96-141-000.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of August 13, 1998, for the Merchant Energy Group of the Americas, Inc., Service Agreement.

RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

31. Niagara Mohawk Power Corporation

[Docket No. ER98-4269-000]

Take notice that on August 17, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and American Municipal Power Ohio, Inc., (AMP-Ohio). This Transmission Service Agreement specifies that AMP-Ohio has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

NMPC requests an effective date of December 1, 1998.

NMPC has served copies of the filing upon the New York State Public Service Commission, the New York Power Authority and AMP-Ohio.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

32. Niagara Mohawk Power Corporation

[Docket No. ER98-4270-000]

Take notice that on August 17, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and SCANA Energy Marketing, Inc. This Transmission Service Agreement specifies that SCANA Energy Marketing, Inc., has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and SCANA Energy Marketing, Inc., to enter into separately scheduled transactions under which NMPC will provide transmission service for SCANA Energy Marketing, Inc., as the parties may mutually agree.

NMPC requests an effective date of August 11, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and SCANA Energy Marketing, Inc.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

33. Louisville Gas And Electric Company and Kentucky Utilities Company

[Docket No. ER98-4271-000]

Take notice that on August 17, 1998, Louisville Gas and Electric Company/Kentucky Utilities (LG&E/KU), tendered for filing an executed Service Agreement for Non-Firm Point-To-Point Transmission Service between LG&E/KU and Statoil Energy Trading, Inc., under LG&E/KU's Open Access Transmission Tariff.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

34. Storm Lake Power Partners II, LLC

[Docket No. ER98-4280-000]

Take notice that Storm Lake Power Partners II, LLC (Storm Lake II) on August 14, 1998, tendered for filing proposed changes to its Rate Schedule FERC No. 1. Storm Lake II is developing a wind-powered generation facility in Buena Vista and Cherokee Counties, Iowa. Following construction of the facility, Storm Lake II will make sales of capacity and energy at market-based rates to IES Utilities, Inc. (IES), pursuant to an Alternative Energy Production Electric Services Agreement (the PPA) that the Commission accepted for filing as Rate Schedule FERC No. 1 in *Iowa Power Partners I, L.L.C.*, 81 FERC ¶ 61,058 (1997).

The proposed changes to the PPA reflect an increase in the name plate capacity of the facility from 75 MW to 84.75 MW and a change in the construction schedule. Storm Lake II also filed an interconnection agreement with IES as a supplement to its Rate Schedule FERC No. 1.

Copies of the filing were served upon the official service list established in this docket and IES, Storm Lake II's jurisdictional customer.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

35. Texas-New Mexico Power Company

[Docket No. OA97-512-001]

Take notice that on August 13, 1998, Texas-New Mexico Power Company submitted revised standards of conduct under Order No. 889, *et seq.*¹

¹ Open Access Same-Time Information System (Formerly Real-Time Information Network) and

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-23446 Filed 8-31-98; 8:45 am]
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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EC96-19-040, et al.]

California Power Exchange Corporation, et al.; Electric Rate and Corporate Regulation Filings

August 19, 1998.

Take notice that the following filings have been made with the Commission:

1. California Power Exchange Corporation

[Docket Nos. EC96-19-040 and ER96-1663-041]

Take notice that on August 14, 1998, the California Power Exchange Corporation (PX), tendered for filing Original and First Revised PX Tariff Sheets, incorporating PX Tariff Amendment No. 2 and portions of PX Tariff Amendment No. 3 in compliance with California Power Exch. Corp., 84 FERC 61,017 (1998).

The PX states that its filing has been served on all parties listed on the official service list in the above-captioned dockets.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standards of Conduct, 61 FR 21737 (May 10, 1996), FERC Stats. & Regs., Regulations Preambles January 1991-June 1996 ¶ 31,035 (April 24, 1996); Order No. 889-A, *order on rehearing*, 62 FR 12484 (March 14, 1997), III FERC Stats. & Regs. ¶ 31,049 (March 4, 1997) (Order No. 889-A); Order No. 889-B, *rehearing denied*, 62 FR 64715 (December 9, 1997), 81 FERC ¶ 61,253 (November 25, 1997).

2. Rochester Gas and Electric Corp.

[Docket No. EC98-54-000]

Take notice that on August 12, 1998, Rochester Gas and Electric Corporation (RG&E), tendered for filing with the Federal Energy Regulatory Commission (Commission), an Application pursuant to section 203 of the Federal Power Act, 16 U.S.C. 824b, for authority to implement a holding company structure.

A copy of this Application was served on the New York Public Service Commission.

Comment date: September 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Mountainview Power Company

[Docket No. EG98-104-000]

Take notice that on July 29, 1998, Mountainview Power Company, with its principal office at Thermo Ecotek Corporation, 245 Winter Street, Waltham, MA 02154, filed with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Mountainview states that it is a corporation organized under the laws of the State of Delaware. Mountainview will be engaged directly and exclusively in the business of owning and operating an approximately 126 megawatt electric generating facility located in San Bernardino, California. Electric energy produced by the facility will be sold at wholesale into the California Power Exchange and to other wholesale customers.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Riverside Canal Power Company

[Docket No. EG98-105-000]

Take notice that on July 29, 1998, Riverside Canal Power Company, with its principal office at Thermo Ecotek Corporation, 245 Winter Street, Waltham, MA 02154, filed with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Riverside Canal states that it is a corporation organized under the laws of the State of California. Riverside Canal will be engaged directly and exclusively in the business of owning and operating an approximately 154 megawatt electric generating facility located in Grande Terrace, California. Electric energy produced by the facility will be sold at wholesale into the California Power Exchange and to other wholesale customers.

Comment date: September 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Storm Lake Power Partners II, LLC

[Docket No. ER97-4222-000]

Take notice that Storm Lake Power Partners II, LLC (Storm Lake II), on August 14, 1998, tendered for filing proposed changes to its Rate Schedule FERC No. 1. Storm Lake II is developing a wind-powered generation facility in Buena Vista and Cherokee Counties, Iowa. Following construction of the facility, Storm Lake II will make sales of capacity and energy at market-based rates to IES Utilities, Inc. (IES), pursuant to an Alternative Energy Production Electric Services Agreement (the PPA), that the Commission accepted for filing as Rate Schedule FERC No. 1 in Iowa Power Partners I, L.L.C., 81 FERC 61,058 (1997).

The proposed changes to the PPA reflect an increase in the name plate capacity of the facility from 75 MW to 84.75 MW and a change in the construction schedule. Storm Lake II also filed an interconnection agreement with IES as a supplement to its Rate Schedule FERC No. 1.

Storm Lake II requests that the Commission permit the amendments and supplement to become effective as of the date of this filing.

Copies of the filing were served upon the official service list established in this docket and IES, Storm Lake II's jurisdictional customer.

Comment date: September 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Direct Electric Inc. Aquila Power Corp., Yankee Energy Marketing Co., GDK, National Power Marketing Co., LLC, Panda Power Corp., and El Segundo Power, LLC

[Docket Nos. ER94-1161-017, ER95-216-019, ER96-146-008, ER96-1735-008, ER96-2942-003, ER98-447-002, ER98-1127-001, and ER98-2971-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On August 10, 1998, Direct Electric Inc. filed certain information as required by the Commission's July 18, 1994, order in Docket No. ER94-1161-000.

On August 10, 1998, Aquila Power Corporation filed certain information as required by the Commission's January 13, 1995, order in Docket No. ER95-216-000.

On August 11, 1998, GDK filed certain information as required by the