

service agreements to be made effective July 1, 1998, for the CMS Marketing, Services & Trading Service Agreement, June 2, 1998, for the East Kentucky Power Cooperative, Inc., Service Agreement, June 21, 1998, for the Koch Power Services, Inc., Service Agreement, June 21, 1998, for the Public Service Company of New Mexico Service Agreement, and June 12, 1998, for the Scana Energy Marketing, Inc., Service Agreement.

Comment date: September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. PacifiCorp

[Docket No. ER98-4221-000]

Take notice that on August 13, 1998, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, Umbrella Service Agreements for Short-Term Firm and Non-Firm Transmission Service with Northern/AES Energy, L.L.C. (Northern/AES Service), PG&E Energy Trading-Power, L.P. (PG&E Trading), and Tractebel Energy Marketing, Inc. (Tractebel), under Sixteenth Revised Sheet No. 151 of PacifiCorp's FERC Electric Tariff, First Revised Volume No. 11.

PacifiCorp requests waiver of the Commission's notice requirements and requests that the Service Agreements become effective July 21, 1998, for the Northern/AES Service Agreement, July 15, 1998 for the PG&E Energy Trading Service Agreement and July 23, 1998, for the Tractebel Service Agreement.

Comment date: September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Florida Power & Light Co.

[Docket No. ER98-4244-000]

Take notice that on August 13, 1998, Florida Power & Light Company (FPL), filing unexecuted Service Agreements with Duke Power Company and Noram Energy Services, Inc., for service pursuant to Tariff No. 1, for Sales of Power and Energy by Florida Power & Light Company and for service pursuant to FPL's Market Based Rates Tariff.

FPL requests that the Service Agreements be made effective on July 17, 1998.

Comment date: September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. PacifiCorp

[Docket No. ER98-4245-000]

Take notice that on August 13, 1998, PacifiCorp tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations,

Amendatory Agreement No. 2, to the AC Intertie Agreement between PacifiCorp and Bonneville Power Administration (Bonneville).

Copies of this filing were supplied to Bonneville, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-22883 Filed 8-25-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Southwestern Power Administration

Sam Rayburn Dam Project Power Rate

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of an extension

SUMMARY: The Deputy Secretary acting under Amendment No. 3 to Delegation Order No. 0204-108, effective November 10, 1993, and the authorities as implemented in 10 CFR 903.22(h) and 903.23(a)(3), has approved and placed into effect on an interim basis Rate Order No. SWPA-38.

SUPPLEMENTARY INFORMATION:

Background

Southwestern Power Administration (Southwestern) currently has marketing responsibility for 2.2 million kilowatts of power from 24 multiple-purpose reservoir projects, with power facilities constructed and operated by the U.S. Army Corps of Engineers, generally in all or portions of the states of Arkansas, Kansas, Louisiana, Missouri, Oklahoma

and Texas. The Integrated System, comprised of 22 of the projects, is interconnected through a transmission system presently consisting of 138- and 161-kV high-voltage transmission lines, 69-kV transmission lines, and numerous bulk power substations and switching stations. In addition, contractual transmission arrangements provide for integration of other projects into the system.

The remaining two projects, Sam Rayburn Dam and Robert Douglas Willis, are isolated hydraulically and electrically from the Southwestern transmission system, and their power is marketed under separate contracts through which the customer purchases the entire power output of the project at the dam. A separate Power Repayment Study (PRS) is prepared for each isolated project.

The existing rate schedule for the Sam Rayburn Dam Project was confirmed and approved on a final basis by the Federal Energy Regulatory Commission (FERC) on December 7, 1994 for the period October 1, 1994 through September 30, 1998. The FY 1998 Sam Rayburn Dam Project PRS indicates the need for a rate adjustment of \$3,732 annually, or 0.2 percent.

Pursuant to implementing authority in 10 CFR 903(h) and 903.23(a)(3), the Deputy Secretary of Energy may extend a FERC-approved rate on an interim basis. The Administrator, Southwestern, published notice in the **Federal Register** on June 10, 1998, 63 FR 31767, announcing a 30-day period for public review and comment concerning the proposed interim rate extension. Written comments were accepted through July 10, 1998. In a letter dated June 11, 1998, a Sam Rayburn Dam Electric Cooperative (SRDEC) official stated that SRDEC has no objection to the proposed rate extension. No other comments were received.

Discussion

The existing Sam Rayburn Dam Project rate is based on the FY 1994 PRS. PRSs have been completed on the Sam Rayburn Dam Project each year since approval of the existing rates. Rate changes identified by the PRSs since that period have indicated the need for minimal rate increases or decreases. Since the revenue changes reflected by the PRSs were within the plus-or-minus two percent Rate Adjustment Threshold established by Southwestern's Administrator on June 23, 1987, these rate adjustments were deferred in the best interest of the government and provided for the next year's PRS to determine the appropriate level of

revenues needed for the next rate period.

The FY 1998 PRS indicates the need for an annual revenue decrease of 0.2 percent. As has been the case since the existing rates were approved, the FY 1998 rate adjustment needed falls within Southwestern's plus-or-minus two percent Rate Adjustment Threshold and would normally be deferred. However, the existing rates expire on September 30, 1998. Consequently, Southwestern proposes to extend the existing rates for a one-year period ending September 30, 1999, on an interim basis under the implementation authorities noted in 10 CFR 903.22(h) and 903.23(a)(3). Southwestern continues to make significant progress toward repayment of the Federal investment in the Sam Rayburn Dam Project. Through FY 1997, status of repayment for the Sam Rayburn Dam Project was \$12,156,954, which represents approximately 47 percent of the \$25,676,015 Federal investment. The status has increased almost 31.7 percent since the existing rates were placed in effect.

Information regarding this rate extension, including studies and other supporting material, is available for public review and comment in the offices of Southwestern Power Administration, Suite 1400, One West Third Street, Tulsa, Oklahoma 74103.

Order

In view of the foregoing and pursuant to the authority delegated to me by the Secretary of Energy, I hereby extend on an interim basis, for the period of one year, effective October 1, 1998, the current FERC-approved Sam Rayburn Dam Project Rate for the sale of power and energy.

Dated: August 14, 1998.

Elizabeth A. Moler,
Deputy Secretary.

[FR Doc. 98-22912 Filed 8-25-98; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[OPPTS-00248; FRL-6025-5]

National Advisory Committee for Acute Exposure Guideline Levels for Hazardous Substances; Notice of Public Meeting

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: A meeting of the National Advisory Committee for Acute Exposure

Guideline Levels for Hazardous Substances (NAC/AEGL Committee) will be held on September 14-16, 1998, in Oak Ridge, Tennessee. At this meeting, the NAC/AEGL Committee will address, as time permits, the various aspects of the acute toxicity and the development of Acute Exposure Guideline Levels (AEGLs) for the following chemicals: carbon tetrachloride, ethylene oxide, furan, hydrogen sulfide, iron pentacarbonyl, isobutyronitrile, methacrylonitrile, nitrogen oxides, piperidine, propionitrile, propylene oxide, and propyleneimine.

DATES: A meeting of the NAC/AEGL Committee will be held from 10 a.m. to 5 p.m. on Monday, September 14; from 8 a.m. to 4:45 p.m. on Tuesday, September 15; and from 8 a.m. to 12:30 p.m. on Wednesday, September 16, 1998.

ADDRESSES: The meeting will be held in the Auditorium of Oak Ridge National Laboratory, 1060 Commerce Park, Oak Ridge, TN.

FOR FURTHER INFORMATION CONTACT: Paul S. Tobin, Designated Federal Officer (DFO), Office of Prevention, Pesticides and Toxic Substances (7406), 401 M St., SW., Washington, DC 20460, (202) 260-1736, e-mail: tobin.paul@epa.gov.

For directions to the meeting, contact: Po-Yung Lu, (423) 574-7803 or e-mail: lpy@ornl.gov.

SUPPLEMENTARY INFORMATION: For further information on the scheduled meeting, the agenda of the NAC/AEGL Committee, or the submission of information on chemicals to be discussed at the meeting, contact the DFO.

The meeting of the NAC/AEGL Committee will be open to the public. Oral presentations or statements by interested parties will be limited to 10 minutes. Interested parties are encouraged to contact the DFO to schedule presentations before the NAC/AEGL Committee. Since seating for outside observers may be limited, those wishing to attend the meeting as observers are also encouraged to contact the DFO, at the earliest possible date to ensure adequate seating arrangements. Inquiries regarding oral presentations and the submission of written statements or chemical specific information should be directed to the DFO.

Another meeting of the NAC/AEGL Committee is expected to be held in Washington, DC on December 7-9, 1998. It is anticipated that chemicals to be addressed at this meeting will include, but not necessarily be limited to the following: cyclohexylamine,

ethylenediamine, HFC 134a, HCFC 141b, jet fuel (JP-4, 5, 7, and 8), methyl isocyanate, oleum, sulfur dioxide, sulfur tetrafluoride, sulfur trioxide, and sulfuric acid. Inquiries regarding the submission of data, written statements, or chemical-specific information on these chemicals should be directed to the DFO at the earliest date possible to allow for consideration of this information in the preparation of NAC/AEGL Committee materials.

List of Subjects

Environmental protection, Chemicals, Hazardous substances.

Dated: August 19, 1998.

Joseph S. Carra,

Acting Director, Office of Pollution Prevention and Toxics.

[FR Doc. 98-22898 Filed 8-25-98; 8:45 am]

BILLING CODE 6560-50-F

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6152-7]

Science Advisory Board; Notification of Public Advisory Committee Meeting

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Pursuant to the Federal Advisory Committee Act, Public Law 92-463, notice is hereby given that the Science Advisory Board's (SAB's) Radiation Advisory Committee (RAC) and its Federal Guidance Report Review Subcommittee (FGRRS) will conduct a public teleconference meeting on Friday, September 11, 1998 from 11 am to 1 pm eastern time. The teleconference will be hosted from the SAB Conference Room—Room 3709, Waterside Mall, U.S. EPA Headquarters, 401 M Street, SW, Washington, DC 20460. Documents that are the subject of SAB reviews are normally available from the originating U.S. Environmental Protection Agency (EPA) office and are *not* available from the SAB Office. Public drafts of SAB reports are available to the Agency and the public from the SAB office. Details on availability are noted below.

The Radiation Advisory Committee (and its FGRRS) will review a public draft of the FGRRS report from its review of the Agency's draft document entitled Interim Version of Federal Guidance Report (FGR) Number 13, Part I, Health Risks From Low-Level Environmental Exposure to Radionuclides, EPA 402-R-97-014, dated January 1998. Information concerning previous meetings of the