

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP98-722-000]

**Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization**

August 20, 1998.

Take notice that on August 13, 1998, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP98-722-000 a request pursuant to Sections 157.205, 157.212, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, 157.216) for authorization to replace a delivery meter station, located in Henderson County, Kentucky, through which it renders natural gas service to the City of Morganfield, Kentucky (Morganfield), under Texas Gas' blanket certificate issued in Docket No. CP82-407-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Gas proposes to replace the existing dual 4-inch meter runs with a single 3-inch meter run at its Morganfield Delivery Meter Station, located within the confines of Texas Gas' Dixie Compressor Station in Henderson County, Kentucky, in order to provide more effective measurement efficiency and operating pressures to be delivered to Morganfield at this point.

Texas Gas states that the cost of replacing the current facilities is estimated to be \$56,000. Texas Gas declares that the facilities to be retired by replacement include the existing measuring and regulating structures and equipment, at an estimated cost of \$4,000.

Texas Gas states that no increase or decrease in contract quantity has been requested by Morganfield in conjunction with this project, nor will the new facilities allow for any increase or decrease in the current delivery capacity of the facilities being replaced. Texas Gas asserts that the above proposal will have no significant effect on Texas Gas' peak day and annual deliveries, and service to Morganfield through this point can be accomplished without detriment to Texas Gas' other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR

385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 98-22845 Filed 8-25-98; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER98-4083-000, et al.]

**PacifiCorp, et al.; Electric Rate and Corporate Regulation Filings**

August 18, 1998.

Take notice that the following filings have been made with the Commission:

**1. PacifiCorp**

[Docket No. ER98-4083-000]

Take notice that on August 3, 1998, PacifiCorp tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Service agreements with the California Independent System Operator (California ISO) and the California Power Exchange (California PX) acting on behalf of its Participants (Participants) under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 12.

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

*Comment date:* September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

**2. Niagara Mohawk Power Corp.**

[Docket No. ER98-4195-000]

Take notice that on August 18, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission, an executed Firm Point-to-Point Transmission Service Agreement between NMPC and Allegheny Electric Cooperative, Inc. (Allegheny). This Transmission Service Agreement specifies that Allegheny has signed on

to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

NMPC requests an effective date of December 1, 1998.

NMPC has served copies of the filing upon the New York State Public Service Commission, the New York Power Authority and Allegheny.

*Comment date:* September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

**3. Cleco Corp.**

[Docket No. ER98-4204-000]

Take notice that on August 13, 1998, Cleco Corporation, (Cleco), tendered for filing an amended service schedule, a revised rate schedule and an executed market based sales service agreement which will enable Cleco to make market based power sales with the City of Alexandria, LA under an existing interconnection agreement.

Cleco proposes an effective date of July 15, 1998 for the revisions submitted herewith.

Cleco states that a copy of the filing has been served on the City of Alexandria, LA and the Louisiana Public Service Commission.

*Comment date:* September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

**4. PECO Energy Co.**

[Docket No. ER98-4205-000]

Take notice that on August 12, 1998, PECO Energy Company (PECO), filed under Section 205 of the Federal Power Act, 16 U.S.C. 792 *et seq.*, an Agreement dated May 6, 1998 with NP Energy Inc. (NP Energy), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of August 1, 1998, for the Agreement.

PECO states that copies of this filing have been supplied to NP Energy and to the Pennsylvania Public Utility Commission.

*Comment date:* September 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

**5. Tampa Electric Co.**

[Docket No. ER98-4208-000]

Take notice that on August 13, 1998, Tampa Electric Company (Tampa Electric), tendered for filing a letter of commitment providing for the sale of capacity and energy to the Reedy Creek Improvement District (RCID), under Service Schedule J of the Contract for Interchange Service between them.

Tampa Electric requests that the letter of commitment be made effective on

October 1, 1998, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on RCID and the Florida Public Service Commission.

*Comment date:* September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Florida Power Corp.

[Docket No. ER98-4209-000]

Take notice that on August 13, 1998, Florida Power Corporation (Florida Power), filed a revised Electric Tariff No. 3 (T-3), to permit Florida Power to engage in transactions for power and energy at variable rates at or below the fully allocated costs of the units providing the power and energy but not less than Florida Power's incremental energy costs. The tariff provides for sales of unit power, system power and purchased power. Florida Power requests that the revised T-3 be effective thirty days from the date of filing.

*Comment date:* September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 7. South Carolina Electric & Gas Co.

[Docket No. ER98-4210-000]

Take notice that on August 13, 1998, South Carolina Electric & Gas Company (SCE&G), submitted a service agreement establishing Carolina Power & Light Company (CP&L), as a customer under the terms of SCE&G's Open Access Transmission Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreement.

Accordingly, SCE&G requests waiver of the Commission's notice requirements.

Copies of this filing were served upon CP&L and the South Carolina Public Service Commission.

*Comment date:* September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Sierra Pacific Power Co.

[Docket No. ER98-4211-000]

Take notice that on August 13, 1998, Sierra Pacific Power Company (Sierra), tendered for filing, Service Agreements (Service Agreements), with Merchant Energy Group of the Americas, Inc., for both Short-Term Firm and Non-Firm Point-to-Point Transmission Service under Sierra's Open Access Transmission Tariff (Tariff).

Sierra filed the executed Service Agreements with the Commission in compliance with Sections 13.4 and 14.4 of the Tariff and applicable Commission

regulations. Sierra also submitted revised Sheet No. 148 (Attachment E) to the Tariff, which is an updated list of all current subscribers.

Sierra requests waiver of the Commission's notice requirements to permit and effective date of August 17, 1998 for Attachment E, and to allow the Service Agreements to become effective according to their terms.

Copies of this filing were served upon the Public Service Commission of Nevada, the Public Utilities Commission of California and all interested parties.

*Comment date:* September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 9. Nevada Power Co.

[Docket No. ER98-4214-000]

Take notice that on August 13, 1998, Nevada Power Company (Nevada Power), tendered for filing, a Service Agreement with IGI Resources, Inc. (IGI), pursuant to Nevada Power's Coordination Sales Tariff. Nevada Power requests an effective date of October 2, 1998.

*Comment date:* September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 10. CinCap V, L.L.C.

[Docket No. ER98-4216-000]

Take notice that on August 13, 1998, pursuant to 18 CFR 35.15(a), CinCap V, L.L.C., filed a Notice of Cancellation of the Amended and Restated Power Purchase Agreement (PPA), between Northeast Empire Limited Partnership #1 (NELP #1) and Central Maine Power Company. On August 10, 1998, NELP #1 filed with the Commission an application pursuant to Section 203 of the Federal Power Act asking the Commission to approve the transfer of the PPA from NELP #1 to CinCap V. CinCap V requests the cancellation be made effective upon the date the PPA is transferred to CinCap V.

*Comment date:* September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Virginia Electric and Power Co.

[Docket No. ER98-4217-000]

Take notice that on August 13, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing the Service Agreement between Virginia Electric and Power Company and e prime, inc., under the FERC Electric Tariff (First Revised Volume No. 4), which was accepted by order of the Commission dated November 6, 1997 in Docket No. ER97-3561-001. Under the tendered Service Agreement, Virginia Power will provide services to e prime,

inc., under the rates, terms and conditions of the applicable Service Schedules included in the Tariff. Virginia Power requests an effective date of August 13, 1998, for the Service Agreement.

Copies of the filing were served upon e prime, inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Northeast Utilities Service Co.

[Docket No. ER98-4218-000]

Take notice that on August 13, 1998, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with City of Holyoke Gas and Electric Department (HGE), under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to HGE.

NUSCO requests that the Service Agreement become effective September 1, 1998.

*Comment date:* September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Duke Electric Transmission, a division of Duke Energy Corp.

[Docket No. ER98-4219-000]

Take notice that on August 13, 1998, Duke Electric Transmission, a division of Duke Energy Corporation (Duke), tendered for filing a Transmission Service Agreement between Duke and SCANA Energy Marketing, Inc. (SCANA), dated as of July 14, 1998.

*Comment date:* September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 14. American Electric Power Service Corp.

[Docket No. ER98-4220-000]

Take notice that on August 13, 1998, the American Electric Power Service Corporation (AEPSC), as agent for AEP Companies tendered for filing blanket service agreements with CMS Marketing, Services & Trading, East Kentucky Power Cooperative, Inc., Koch Power Services, Inc., Public Service Company of New Mexico and Scana Energy Marketing, Inc., under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff). The Power Sales Tariff was accepted for filing effective October 10, 1997 and has been designated AEP Operating Companies' FERC Electric Tariff Original Volume No. 5.

AEPSC respectfully requests waiver of notice requirements to permit the

service agreements to be made effective July 1, 1998, for the CMS Marketing, Services & Trading Service Agreement, June 2, 1998, for the East Kentucky Power Cooperative, Inc., Service Agreement, June 21, 1998, for the Koch Power Services, Inc., Service Agreement, June 21, 1998, for the Public Service Company of New Mexico Service Agreement, and June 12, 1998, for the Scana Energy Marketing, Inc., Service Agreement.

*Comment date:* September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 15. PacifiCorp

[Docket No. ER98-4221-000]

Take notice that on August 13, 1998, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, Umbrella Service Agreements for Short-Term Firm and Non-Firm Transmission Service with Northern/AES Energy, L.L.C. (Northern/AES Service), PG&E Energy Trading-Power, L.P. (PG&E Trading), and Tractebel Energy Marketing, Inc. (Tractebel), under Sixteenth Revised Sheet No. 151 of PacifiCorp's FERC Electric Tariff, First Revised Volume No. 11.

PacifiCorp requests waiver of the Commission's notice requirements and requests that the Service Agreements become effective July 21, 1998, for the Northern/AES Service Agreement, July 15, 1998 for the PG&E Energy Trading Service Agreement and July 23, 1998, for the Tractebel Service Agreement.

*Comment date:* September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 16. Florida Power & Light Co.

[Docket No. ER98-4244-000]

Take notice that on August 13, 1998, Florida Power & Light Company (FPL), filing unexecuted Service Agreements with Duke Power Company and Noram Energy Services, Inc., for service pursuant to Tariff No. 1, for Sales of Power and Energy by Florida Power & Light Company and for service pursuant to FPL's Market Based Rates Tariff.

FPL requests that the Service Agreements be made effective on July 17, 1998.

*Comment date:* September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 17. PacifiCorp

[Docket No. ER98-4245-000]

Take notice that on August 13, 1998, PacifiCorp tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations,

Amendatory Agreement No. 2, to the AC Intertie Agreement between PacifiCorp and Bonneville Power Administration (Bonneville).

Copies of this filing were supplied to Bonneville, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

*Comment date:* September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-22883 Filed 8-25-98; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Southwestern Power Administration

#### Sam Rayburn Dam Project Power Rate

**AGENCY:** Southwestern Power Administration, DOE.

**ACTION:** Notice of an extension

**SUMMARY:** The Deputy Secretary acting under Amendment No. 3 to Delegation Order No. 0204-108, effective November 10, 1993, and the authorities as implemented in 10 CFR 903.22(h) and 903.23(a)(3), has approved and placed into effect on an interim basis Rate Order No. SWPA-38.

#### SUPPLEMENTARY INFORMATION:

#### Background

Southwestern Power Administration (Southwestern) currently has marketing responsibility for 2.2 million kilowatts of power from 24 multiple-purpose reservoir projects, with power facilities constructed and operated by the U.S. Army Corps of Engineers, generally in all or portions of the states of Arkansas, Kansas, Louisiana, Missouri, Oklahoma

and Texas. The Integrated System, comprised of 22 of the projects, is interconnected through a transmission system presently consisting of 138- and 161-kV high-voltage transmission lines, 69-kV transmission lines, and numerous bulk power substations and switching stations. In addition, contractual transmission arrangements provide for integration of other projects into the system.

The remaining two projects, Sam Rayburn Dam and Robert Douglas Willis, are isolated hydraulically and electrically from the Southwestern transmission system, and their power is marketed under separate contracts through which the customer purchases the entire power output of the project at the dam. A separate Power Repayment Study (PRS) is prepared for each isolated project.

The existing rate schedule for the Sam Rayburn Dam Project was confirmed and approved on a final basis by the Federal Energy Regulatory Commission (FERC) on December 7, 1994 for the period October 1, 1994 through September 30, 1998. The FY 1998 Sam Rayburn Dam Project PRS indicates the need for a rate adjustment of \$3,732 annually, or 0.2 percent.

Pursuant to implementing authority in 10 CFR 903(h) and 903.23(a)(3), the Deputy Secretary of Energy may extend a FERC-approved rate on an interim basis. The Administrator, Southwestern, published notice in the **Federal Register** on June 10, 1998, 63 FR 31767, announcing a 30-day period for public review and comment concerning the proposed interim rate extension. Written comments were accepted through July 10, 1998. In a letter dated June 11, 1998, a Sam Rayburn Dam Electric Cooperative (SRDEC) official stated that SRDEC has no objection to the proposed rate extension. No other comments were received.

#### Discussion

The existing Sam Rayburn Dam Project rate is based on the FY 1994 PRS. PRSs have been completed on the Sam Rayburn Dam Project each year since approval of the existing rates. Rate changes identified by the PRSs since that period have indicated the need for minimal rate increases or decreases. Since the revenue changes reflected by the PRSs were within the plus-or-minus two percent Rate Adjustment Threshold established by Southwestern's Administrator on June 23, 1987, these rate adjustments were deferred in the best interest of the government and provided for the next year's PRS to determine the appropriate level of